

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
Pasig City

**IN THE MATTER OF THE  
PETITION FOR THE  
APPROVAL OF THE  
AVAILMENT FROM THE  
UNIVERSAL CHARGE FOR  
MISSIONARY  
ELECTRIFICATION (UCME)  
FOR CY 2024 WITH PRAYER  
FOR THE ISSUANCE OF  
PROVISIONAL AUTHORITY  
OR INTERIM RELIEF**

**ERC CASE NO. 2023-020 RC**

**NATIONAL POWER  
CORPORATION,**  
*Petitioner.*  
X-----X

**Promulgated:**  
April 19, 2023

**ORDER**

On 13 March 2023, National Power Corporation filed a *Petition* dated 08 March 2023, seeking the Commission’s approval of its availment from the Universal Charge for Missionary Electrification (UC-ME), with prayer for the issuance of provisional authority or interim relief.

The pertinent allegations of the *Petition* are hereunder quoted, as follows:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended (“NPC Charter”), with principal address at NPC Office Building Complex, corner Quezon Avenue and BIR Road, Diliman, Quezon City, where it may be served with summons and other processes of the Honorable Commission.
2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or “EPIRA”), NPC shall remain as a National-Government Owned and Controlled Corporation to perform the Missionary Electrification function through its Small Power Utilities Group (hereafter, “NPC-SPUG”) and shall be responsible for providing power generation and its

associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled "*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*" providing for the guidelines for the setting and approval of electricity generation rates and subsidies for missionary electrification areas, for the fixing and availment of subsidies for Missionary Electrification areas, as well as the Cash Incentives for the Renewable Energy ("RE") Developers in the missionary areas from the Universal Charge for Missionary Electrification ("UCME"). The said resolution is in accordance with Chapter VII Section 15 (b) of the Republic Act No. 9513,<sup>1</sup> which provides for the basis in the calculation of the Cash Incentive of the Renewable Energy Developers for Missionary Electrification, and ERC Resolution 7, series of 2014.<sup>2</sup>
4. Pursuant to Section 4 of Republic Act No. 6395, as amended, and Executive Order No. 86,<sup>3</sup> issued by virtue of the authority granted to the President of the Republic of the Philippines under R.A. 7648,<sup>4</sup> Petitioner NPC is duly authorized to include twelve percent (12%) return on its rate base composed of the sum of its net assets in operation plus two (2) months operating capital in the Revenue Requirement.
5. As the implementing agency for Missionary Electrification, NPC is duty-bound to ensure the provision of the estimated ME subsidy requirements needed in the missionary areas from the Universal Charge ("UC") to be collected from all electricity end-users as determined by the Energy Regulatory Commission ("ERC") and as provided under Section 2(a) of the EPIRA Implementing Rules and Regulations.
6. Given the apparent energy shortage especially in small island grids in the country, and with the connection of the households in these areas to the main grid not being financially feasible due to low levels of demand, low population density and geographical constraints, it is admittedly a challenge for NPC to bring these areas to their viable level. The costs involved in the off-grid electrification are also often beyond the capacity of most of the household consumers to pay because of lack of resources and opportunity or option that the progressive or viable areas could provide or are providing. Hence, NPC must endeavor to fully and efficiently meet its Missionary Electrification function in order to bring these areas to a viable and competitive level for private sector participation. NPC

---

<sup>1</sup> Otherwise known as Renewable Act of 2008 or RE Act of 2008

<sup>2</sup> A Resolution adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers operating in Missionary Areas

<sup>3</sup> Fixing the Rate of Return on Rate Base of the National Power Corporation at twelve percent (12%) of the Rate Base as Defined in Section 4 of Republic Act No. 6395, as Amended

<sup>4</sup> Electric Power Crises Act of 1993.

believes that through the mandated UCME subsidy, the provision of electricity becomes affordable and, at the same time, spurs economic activity, in addition to the fact that it facilitates the delivery of basic services to the off-grid consumers. Also, the UCME subsidy is an avenue to support the government's thrust of total electrification. Unelectrified, unserved, or underserved off-grid areas are given provision of electricity through this subsidy. Moreover, the UCME subsidy essentially helps NPC maintain its power plants/facilities and allow the same to remain in proper and working condition, which ensures continued and uninterrupted supply of power to the electricity consumers in the off-grid areas.

7. Hence, by and pursuant to Article V Section 2 of ERC Resolution No. 21, Series of 2011, Petitioner NPC is filing this petition to seek approval from this Honorable Commission to set the UCME for Missionary Electrification subsidy that would sufficiently cover the estimated requirements for areas served by NPC-SPUG, New Power Providers ("NPPs") and Qualified Third Parties ("QTPs") that have taken over in full or part the generation function of NPC-SPUG in certain missionary areas. This likewise includes the operating costs in mini grids as well as the fixed cost of transmission/substations, and the cash incentive payment to RE Developers.

AVAILMENT FROM THE UNIVERSAL CHARGE OF THE  
SHARE IN MISSIONARY ELECTRIFICATION (UCME)  
SUBSIDY FOR CY 2024

8. The calculation of the total Basic UCME Subsidy as herein proposed is based on the formula as specifically provided in Article V Section 2 of ERC Resolution No. 21, Series of 2011.
9. In view of the foregoing and in compliance with the above-cited provisions of law and ERC resolutions, particularly as regards the requirement prescribed in the determination of corresponding subsidy, NPC calculated the estimated UCME requirements for the following: A) NPC SPUG Subsidy; B) Delegated SPUG areas (NPP) Subsidy; C) Qualified Third Parties (QTP) Subsidy and D) Cash Incentive of RE Developers, to wit:

ABSTRACT OF THE PROPOSED BASIC UCME SUBSIDY

10. Consistent with the NPC Missionary Electrification Plan ("MEP"), its forecasts on the demand and sales growth, scheduled generation and transmission projects and improvement in service level as well as the expansion of coverage to other missionary areas, upgrading its services and facilities and optimizing divestment of power generation functions for private sector participation and taking into account the afore-mentioned guidelines and provisions, NPC considered the key parameters and assumptions used in the projections in the determination of proposed UCME subsidy for the calendar year 2024, as follows:



A. Basic UCME Subsidy for NPC SPUG

11. In the calculation of NPC revenue requirements, the following accounts and costs were considered:

- a. Fuel Cost for CY 2024 – The calculation is patterned with the Department of Budget and Management's ("DBM") Development and Budget Coordination Committee ("DBCC") projection during 05 December 2022's 183<sup>rd</sup> DBCC meeting which put the Dubai Crude Oil (US\$/barrel) in the price range of 70 to 90. Petitioner NPC utilized the highest value at US\$/barrel 90.626 using the Mean of Platts Singapore (MOPS) price average with an equivalent calculated delivered fuel price of PhP64.9836/liter, multiplied by the NPC's fuel volume.

Petitioner NPC respectfully manifests that it utilized the DBCC projections, instead of its Actual Results of Operations for CY 2021 since the average price of fuel under the latter is PhP34.95/liter, far removed from the projected price in 2024.

Thus, Petitioner NPC resolved to adopt the DBCC projections to minimize the impact in the CY 2024 True Up Petition. In any case, Petitioner NPC's Actual Results of Operations for CY 2021 is hereto submitted for easy reference.

- b. Maintenance & Other Operating Expenses ("MOOE") for CY 2024 –MOOE of existing Power Plants based on CY 2023 budget level;
- c. Cost of Personnel Services ("PS") for CY 2024 is based on CY 2023 budget level;

At this point, Petitioner NPC respectfully manifests that it utilized the MOOE and PS for FY 2023, instead of the MOOE and PS indicated in the approved Financial Statements for CY 2021.

Again, the MOOE and PS under the CY 2021 is no longer reflective of the current level of costs for 2024. Thus, Petitioner NPC utilized the MOOE and PS for FY 2023 DBM/GAA level in the calculation in the instant Petition to lessen the impact in the 2024 True Up Petition. In any case, the MOOE and PS under CY 2021 is hereto submitted for easy reference of this Honorable Commission.

- d. Depreciation Expense for CY 2022 of the existing power plants in service.

Similar with the MOOE and PS, Petitioner NPC utilized the Depreciation Expense for CY 2022, instead of CY 2021, as the latter is no longer reflective of the current



level in 2024. The Depreciation Expense for CY 2021 is likewise attached hereto for reference.

- e. Return on Rate Base (“RORB”) for CY 2024 – based on the Statements of Financial Position as of December 31, 2021, and Statement of Financial Performance for the Year Ended December 31, 2021, Net of Electric Plant in Service for CY 2022 including depreciation expense, and allowable assets as shown in the calculation.

Petitioner NPC respectfully manifests that only the General Plant and Equipment (“GPE”) and the Material, Supplies, and Equipment (“MSE”) components of the Statement of Financial Position as of December 31, 2021, were utilized in the computation of the RORB. As to the other components (EPIS, Depreciation Expense), the same were based on 2022 as the 2021 costs is no longer reflective of the current cost level.

- f. The calculated Revenue from Sales for CY 2024 based on the new NPC-SPUG SAGR per ERC Case No. 2018-048 RC promulgated on 31 January 2022 multiplied by the projected energy sales.
- g. NPC-SPUG Projected Energy Sales, kWh for CY 2024 based on the CY 2023-2027 NPC MEP.
- h. NPC-SPUG Projected Results of Operations for CY 2024 shows the calculated total NPC projected revenue requirement per NPC SPUG Plants for CY 2024;
- i. Philippine Electricity Sales Forecast based on the Department of Energy’s (“DOE”) Philippine Energy Plan 2020-2040.

The detailed breakdown of the Basic UCME Subsidy for NPC SPUG is shown in the NPC SPUG Projected Results of Operation for CY 2024. The Summary of the Detailed Breakdown of NPC SPUG’s basic UCME Subsidy, attached as Exhibit “A-1” to the Judicial Affidavit of Petitioner NPC’s witness, shall form an integral part of this Petition.

- 12. Again, Petitioner NPC utilized the authorized RORB methodology using the year 2022 Net Electric Plants in Service, the Construction Work in Progress, and year 2021 for the other allowable assets being the most recent data available during the calculation stage. Further, the twelve percent 12% RORB is also based on NPC Charter 6395, as amended, R. A. 7648 and Executive Order No. 86 and consistent with the ERC approval on ERC Case No. 2011-074RC and ERC Case No. 2012-085RC.

- B. UCME Subsidy for Delegated NPC SPUG areas (NPP/QTP)
13. The amounts corresponding the NPPs and QTP subsidies considered were based on the following:
- a. Forecasted Energy Sales based on their submission of Forecasted generation and/or minimum off-take as provided in their respective ERC approved Power Supply Agreement (PSA);
  - b. NPP TCGR/QTP FCRR and SAGR/SARR – TCGR/FCRR calculated based on the most recent subsidy invoice paid to each NPP and QTP claims at the time of calculation. On the other hand, the SAGR considered is based on the new NPC SPUG SAGR per ERC Case No. 2018-048 RC promulgated on 31 January 2022 and the SARR is based on the ERC approved SARR of the QTPs.

The detailed breakdown of the NPP and QTP Subsidy requirement for CY 2023 and its supporting documents, attached to the Judicial Affidavit as Exhibits “B”, “B-1” to “B-20”, shall form an integral part of this Petition.

- C. UCME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developer in the Off-grid
14. The renewable energy cash incentive (RE-CI), on the other hand, is based on the following:
- a. Total Projected Off-grid Energy Sales – sum of the NPC SPUG and NPP/QTP Projected Energy Sales;
  - b. Blended TCGR – calculated based on the average of the NPC SPUG cost of generation and NPP true cost of generation.
  - c. SAGR/SARR – based on the new NPC SPUG SAGR per ERC Case No. 2018-048 RC and ERC approved SARR per QTP.
  - d. Cash Incentive Rate – equivalent to 50% of the calculated UCME Subsidy Rate.

The calculation of the proposed amount required for RED-CI is shown in Exhibit “C” which is attached to the Judicial Affidavit. Likewise, attached as Exhibits “C-1” to “C-7” to the Judicial Affidavit are the submitted energy forecast and corresponding ERC Orders of RE Developers which shall likewise form an integral part of this instant petition. These exhibits shall form an integral part of this Petition.



PROPOSED BASIC UCME SUBSIDY PER COMPONENT

15. Based on the results of the calculation made, the total proposed UCME Subsidy requirement for the missionary electrification, which is attached in the Judicial Affidavit, and shall from an integral part of this Petition, as Exhibit “A” – CY 2024 Projected UCME Subsidy, will amount to PhP30,188,851,541.29 inclusive of the Cash Incentive for Renewable Energy, summary of which is shown in Table 1 below.

Table 1. Proposed UCME Requirement and Proposed UCME Subsidy Rate for CY 2024

Item	Particulars	Proposed UCME for CY 2024	Impact to UCME P/kWh	% Share in UCME
1	TOTAL ME Subsidy NPC-SPUG	12,926,567,564.80	0.1084	42.82%
2	TOTAL ME Subsidy for New Power Providers (NPPs)	16,177,803,456.15	0.1357	53.59%
3	TOTAL ME Subsidy for Qualified Third Parties (QTPs)	452,327,866.33	0.0038	1.50%
	TOTAL UCME Subsidy for NPC, NPPs/QTPs	29,556,698,887.28	0.2479	
4	Renewable Energy Developer Cash Incentive	632,152,654.01	0.0053	2.09%
5	TOTAL UCME, PhP	30,188,851,541.29		100.00%
6	Philippine Forecasted Energy Sales, GWh	119,201		
7	Rate Impact on UCME, P/kWh		0.2532	

16. The Philippine Electricity Sales Forecast under DOE’s Philippine Energy Plan (“PEP”) for CY 2024 was utilized to determine the proposed UCME charges of PhPo.2532/kWh.

IMPLICATIONS OF UCME SUBSIDY AND THE PROPOSED RATES

17. The proposed basic UCME for CY 2024 of PhPo.2532/kWh (inclusive of Cash Incentive to RE Developer of PhPo.0053/kWh), purposely to finance the operation for the year will result to an increase of PhPo.0971/kWh in UCME from the existing approved basic UCME rate of PhPo.1544/kWh for NPC-SPUG and NPPs/QTPs and for RED-CI of PhPo.0017/kWh. Table 2 below shows the rate calculation of the Proposed Subsidy amount and the corresponding rates in P/kWh:

TABLE 2. Proposed CY 2024 UCME & Rates

PARTICULARS	NPC	NPPs	QTPs	TOTAL	REDCI	GRAND TOTAL
Revenue Requirements, PhP	16,543,027,086.29	25,641,918,465.97	656,451,337.49	42,841,396,889.75		42,841,396,889.75
Less:						
Revenue from Sales	3,616,459,521.49	9,464,115,009.82	204,123,471.16	13,284,698,002.47		13,284,698,002.47
UCME (NPC, NPP, QTP)	12,926,567,564.80	16,177,803,456.15	452,327,866.33	29,556,698,887.28	-	29,556,698,887.28
Add: Renewable Energy Developers Cash Incentive (REDCI)					632,152,654.01	632,152,654.01
TOTAL UCME SUBSIDY CY 2024	12,926,567,564.80	16,177,803,456.15	452,327,866.33	29,556,698,887.28	632,152,654.01	30,188,851,541.29
Rate Impact on UCME, P/kWh	0.1084	0.1357	0.0038	0.2479	0.0053	0.2532
Philippine Energy Sales Forecast, GWh (CY 2024)	119,201					
% Share	42.82%	53.59%	1.50%	97.91%	2.09%	100.00%



18. The UCME Subsidy for the Cash Incentive will be remitted to Power Sector Assets and Liabilities Management Corporation (“PSALM”) since it is mandated to directly disburse the same to eligible RE Developer under Article IV, Section 2 of Resolution 21, series of 2011. Hence, the Proposed UCME Subsidy Requirement that will be managed by NPC is Net of Cash Incentive.
19. The proposed UCME rate considered the commitment of NPC in ensuring that:
- a. the required volume of fuel will be timely paid to NPC suppliers to avoid non-delivery of fuel supply;
  - b. the payment of NPPs & QTPs subsidy are timely made; and
  - c. the missionary electrification functions in SPUG areas are fulfilled through continuous operation of existing generating units and implement power development plans for each island/grid by providing 24/7 power service.
  - d. the provision of CI amount for payment to RE Developers, as mandated.
20. The National Power Board approved the filing of this instant petition as evidenced by the Secretary’s Certificate NPB-OCS-23-085 dated 08 March 2023 attached as Exhibit “D” to the Judicial Affidavit, which shall form an integral part of this Petition.
21. In further support of this Petition, the Judicial Affidavit of Ms. Margarita M. Egnisaban, Petitioner NPC’s witness is hereto attached to this Petition as Annex “A”. The said witness’ testimony shall prove that this Petition, and the computations made as well as documents submitted in this Petition are all in accordance with the applicable and existing rules and guidelines. Likewise attached to the said Judicial Affidavit are the following documents which were previously mentioned by Petitioner NPC as basis in its calculations for the proposed UCME for CY 2024.

Exhibit “A”	CY 2024 Projected UCME Subsidy
Exhibit “A-1”	Breakdown of NPC-SPUG CY 2024 Projected Basic UCME Subsidy
Exhibit “B” to “B-20”	New Power Providers (NPPs) and Qualified Third Parties (QTPs) Projected Subsidy for CY 2024 and its supporting documents
Exhibit “C”	Computation of Cash Incentive for Renewable Energy Developers for CY 2024
Exhibit “C-1” to “C-7”	The Energy Forecast and corresponding ERC Orders of RE Developers submitted by the respective RE Developers

Exhibit “D”	Secretary’s Certificate NPB-OCS-23-085 dated 08 March 2023
Exhibit “E”	Actual Results of Operations for CY 2021
Exhibit “F”	Statements of Financial Position as of December 31, 2021 and Statement of Financial Performance for the Year Ended December 31, 2021
Exhibit “G”	Philippines Electricity Sales Forecast (PEP 2020-2040) – used the CY 2024 PEP
Exhibit “H”	NPC-SPUG Projected Energy Sales, Gross Generation and Fuel Volume for CY 2024
Exhibit “H-1”	NPC SPUG Projected Fuel Cost for CY 2024
Exhibit “H-2”	Computation of Delivered Fuel Price per liter patterned with the DBCC Projection from December 5, 2022 DBCC Meeting
Exhibit “I”	NPC SPUG Projected Results of Operation for CY 2024
Exhibit “J”	Electric Plants in Service (EPIS) and Depreciation Expense as of December 31, 2022
Exhibit “J-1”	Electric Plans in Service (EPIS) and Depreciation Expense as of December 31, 2021
Exhibit “K”	NPC-SPUG SAGR per ERC Case No. 2018-048RC
Exhibit “L”	Personnel Services (PS) for FY 2023
Exhibit “L-1”	Personnel Services (PS) for CY 2021
Exhibit “M”	Maintenance and Other Operating Expense (MOOE) for FY 2023
Exhibit “M-1”	Maintenance and Other Operating Expense (MOOE) for CY 2021
Exhibit “N”	Return on Rate Base (RORB) Computation
Exhibit “N-1”	Construction Work in Progress (CWIP)
Exhibit “O”	Description of Accounts

ALLEGATIONS IN SUPPORT OF THE PRAYER FOR THE  
ISSUANCE OF A PROVISIONAL AUTHORITY OR  
INTERIM RELIEF

22. The issuance of a provisional authority or interim relief under the instant petition is appropriate based on the following justifications:
- a. The recovery of the proposed Basic UCME rate of PhPo.2532/kWh inclusive of RE Cash Incentive for CY 2024 is vital to NPC’s subsidy requirements to maintain a reliable and stable funding source for its operating costs requirements and to ensure sufficient subsidy for payment to NPPs/QTPs and RE Developers.

- b. The aim to further improve and guarantee sustainable economic development in the off-grid areas.
  - c. The existing UCME rate of PhPo.1544/KWh for NPC and NPPs/QTPs cannot sustain NPC's operation and payment of NPPs/QTPs UCME subsidy due to the fuel price hike in the global market.
  - d. The proposal, when approved, will allow NPC to deliver its commitment to provide a reliable and sufficient power supply and efficient operation of its plants and its associated power delivery systems consistent with the specific programs in the missionary areas that NPC is currently serving. NPC operates numerous small power plants, and it is widely known that electricity in Small Islands and Isolated Grids ("SIIGs") is relatively very expensive.
  - e. The provision of electricity to unelectrified, unserved and underserved off-grid areas will enable NPC to perform its mandate and fulfill the government's objective of total electrification.
23. The issuance of a provisional authority or an interim relief is authorized under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Honorable Commission to issue a provisional authority is confirmed by the Supreme Court in the case of *Freedom from Debt Coalition, et. al. vs. ERC, et. al.*,<sup>5</sup> when it held that "the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body."
24. Petitioner NPC is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority or an interim relief under the foregoing premises.

#### COMPLIANCE

25. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 01, Series of 2021 as well as Section 4(e) Rule 3 of the EPIRA Implementing Rules and Regulations, Petitioner NPC attaches and submits the following:
- a. Proof of Publication of the Petition once published in a newspaper of general circulation together with Affidavit of Publication, hereto attached as Annex "B"

---

<sup>5</sup> G.R. No. 161113, 15 June 2004



- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operates, hereto attached as Annex “C”.

PRAYER

WHEREFORE, premises considered, Petitioner National Power Corporation respectfully prays that:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL OR INTERIM RELIEF to the proposed Basic UCME for CY 2024 amounting to PhP30,188,851,541.29 or equivalent rate of PhPo.2532/kWh.
- b. Pursuant to Article V, Section 2(a) of ERC Resolution 21, Series of 2011, the approval of the proposed Basic UCME for CY 2024 be on a per item basis as identified in Table 2, to wit:

	ABSOLUTE AMOUNT	P/KWh
NPC	12,926,567,564.80	0.1084
NPPs	16,177,803,456.15	0.1357
QTPs	452,327,866.33	0.0038
REDCI	632,152,654.01	0.0053
TOTAL UCME	30,188,851,541.29	0.2532

- c. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other reliefs, just and equitable, are likewise prayed for.

Finding the said *Petition* to be sufficient in form and with the required fees having been paid, the Commission hereby sets the same for determination of compliance with the jurisdictional requirements, expository presentation, Pre-Trial Conference and presentation of evidence on the following dates and venue, or online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020<sup>6</sup> and Resolution No. 01, Series of 2021<sup>7</sup> (ERC Revised Rules of Practice and Procedure):

Date and Time	Platform	Activity
<b>14 July 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)	<b>Energy Regulatory Commission, Hearing Room, 11<sup>th</sup> Floor, Exquadra Tower, 1 Jade Drive, Ortigas</b>	Determination of compliance with the jurisdictional requirements, and Expository

<sup>6</sup> A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

<sup>7</sup> A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

Date and Time	Platform	Activity
	Center, Brgy. San Antonio, Pasig City	Presentation for Luzon Stakeholders
<b>21 July 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)	<b>Energy Regulatory Commission, Visayas Area Operations Division (VAOD), 7<sup>th</sup> Floor, Kepwealth Building, Samar Loop, Cebu Business Park</b>	Expository Presentation for Visayas Stakeholders
<b>28 July 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)	<b>Energy Regulatory Commission, Mindanao Area Operations Division (MAOD), 6<sup>th</sup> Floor, BIZ Bldg., c/o BORMAHECO, Inc., 209 J.P. Laurel Avenue, Bajada, Davao City</b>	Expository Presentation for Mindanao Stakeholders
<b>04 August 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)	<b>MS Teams or Zoom Application</b>	Pre-trial Conference and presentation of evidence
<b>11 August 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)		Presentation of Evidence
<b>18 August 2023 (Friday)</b> at nine o'clock in the morning (9:00 A.M.)		Presentation of Evidence

Petitioner NPC is directed to attend the said hearings at the designated venues.

**RELATIVE THERETO**, NPC is hereby directed to:

- 1) Cause the publication of the attached *Notice of Public/Virtual Hearing* in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the

dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;

- 2) Furnish with copies of this *Order* and the attached *Notice of Public/Virtual Hearing* the Offices of the Provincial Governors, the City and Municipal Mayors and the respective Local Government Unit (LGU) legislative bodies within the affected areas and the City Mayor and LGU legislative body of Quezon City for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected area, by any other means available and appropriate, of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon;
- 4) Furnish with copies of this *Order* and the attached *Notice of Public/Virtual Hearing* the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives and attend the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments, except those subject of a motion for confidential treatment of information, all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

**Within five (5) calendar days** prior to the date of the initial hearing, NPC must submit to the Commission via electronic mail (e-mail) at [docket@erc.ph](mailto:docket@erc.ph), and copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), the scanned copies of its written compliance with the aforementioned jurisdictional requirements attaching the following methodically arranged and duly marked documents:

- 1) The evidence of publication of the attached *Notice of Public/Virtual Hearing* consisting of the affidavits of the Editors or Business Managers of the newspapers where the said *Notice of Public/Virtual Hearing* was published, and the complete issues of the said newspapers;



- 2) The evidence of actual posting of this *Order* and the attached *Notice of Public/Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by NPC to inform the consumers within the affected areas of the filing of the *Petition*, its reasons therefor, and of the scheduled hearings thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Public/Virtual Hearing* by the OSG, the COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Petition* and its attachments, except those subject of a motion for confidential treatment of information, if any, by all those making requests therefor; and
- 6) Such other proof of compliance with the requirements of the Commission.

Moreover, NPC is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publication and certifications issued by the concerned Offices of the Governor, Mayors, and Local Legislative Bodies, and to submit proof of posting thereof.

Petitioner NPC and all interested parties are also required to submit via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), and copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), **at least five (5) calendar days** before the date of the scheduled virtual hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;



- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should be attached to the Pre-trial Brief; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Petitioner NPC must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission **at least five (5) calendar days** before the date of the scheduled initial hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of NPC to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

Petitioner NPC must also be prepared to make an expository presentation of the instant *Petition*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Petition*. Relevant information and pertinent details substantiating the reasons and justifications for the *Petition* must be cited in support thereof.

Petitioner NPC is hereby directed to file a copy of its Expository Presentation via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), and copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), **at least five (5) calendar days** prior to the scheduled virtual hearing. NPC shall also be required, upon the request of any stakeholder, to provide an advance copy of its expository presentation, **at least five (5) calendar days** prior to the scheduled virtual hearing.

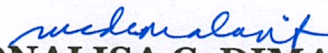

Petitioner NPC is hereby directed to submit, through personal service, registered mail or ordinary mail/private courier, one (1) set of the original or certified true hard copies of its Jurisdictional Compliance, Expository Presentation, Pre-Trial Brief, and Judicial Affidavits of witnesses, **within five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission.


Finally, NPC, including its authorized representatives and witnesses, are hereby directed to provide the Commission, thru [legal.virtualhearings@erc.ph](mailto:legal.virtualhearings@erc.ph), with their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled virtual hearing.

**SO ORDERED.**

Pasig City, 19 April 2023.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**MONALISA C. DIMALANTA**  
Chairperson and CEO 

  
LS: JTB / LSP / MCCG





Copy Furnished:

1. Attys. Melchor P. Ridulme, Delfin Buenafe II, May Rose C. Pintor, Bienvenido Mabulac II and Rachel L. Ngo  
*Counsels for NPC*  
Office of the General Counsel, National Power Corporation  
BIR Road cor. Quezon Avenue, Diliman Quezon City  
Email: [mpridulme@napocor.gov.ph](mailto:mpridulme@napocor.gov.ph) [dlbuenafe@napocor.gov.ph](mailto:dlbuenafe@napocor.gov.ph)  
[mrcpintor@napocor.gov.ph](mailto:mrcpintor@napocor.gov.ph) [blmabulac@napocor.gov.ph](mailto:blmabulac@napocor.gov.ph)
2. National Power Corporation  
Petitioner  
BIR Road cor. Quezon Avenue, Diliman Q.C.
3. Office of the Mayor  
Quezon City
4. Office of the Local Government Unit (LGU) legislative body  
Quezon City
5. Office of the Solicitor General  
Amorsolo Street, Legaspi Village, Makati City  
Email: [docket@osg.gov.ph](mailto:docket@osg.gov.ph)
6. Commission on Audit  
Don Mariano Marcos Avenue, Diliman, Quezon City, Metro Manila  
Email: [citizensdesk@coa.gov.ph](mailto:citizensdesk@coa.gov.ph)
7. Senate Committee on Energy  
Senate of the Philippines  
GSIS Building, Roxas Blvd., Pasay City, Metro Manila  
Email: [senateenergycommittee@gmail.com](mailto:senateenergycommittee@gmail.com)
8. House of Representatives Committee on Energy  
House of Representatives  
Batasan Hills, Quezon City, Metro Manila  
Email: [committee.energy@house.gov.ph](mailto:committee.energy@house.gov.ph)
9. Office of the City Mayor  
Quezon City
10. Office of the Legislative Government Unit (LGU) Legislative Body  
Quezon City
11. Office of the Provincial Governor  
Batanes
12. Office of the LGU Legislative Body  
Batanes
13. Office of the City Mayor  
Basco, Batanes
14. Office of the LGU Legislative Body  
Basco, Batanes
15. Office of the Municipal Mayor  
Itbayat, Batanes
16. Office of the LGU Legislative Body  
Itbayat, Batanes
17. Office of the Municipal Mayor  
Sabtang, Batanes
18. Office of the LGU Legislative Body  
Sabtang, Batanes

19. Office of the Municipal Mayor  
Mahatao, Batanes
20. Office of the LGU Legislative Body  
Mahatao, Batanes
21. Office of the Municipal Mayor  
Uyugan, Batanes
22. Office of the LGU Legislative Body  
Uyugan, Batanes
23. Office of the Municipal Mayor  
Ivana, Batanes
24. Office of the LGU Legislative Body  
Ivana, Batanes
25. General Manager  
Batanes Electric Cooperative, Inc. (BATANELCO)
26. Office of the Provincial Governor  
Cagayan
27. Office of the LGU Legislative Body  
Cagayan
28. Office of the Municipal Mayor  
Calayan, Cagayan
29. Office of the LGU Legislative Body  
Calayan, Cagayan
30. General Manager  
Cagayan II Electric Cooperative, Inc. (CAGELCO II)
31. Office of the Provincial Governor  
Apayao
32. Office of the LGU Legislative Body  
Apayao
33. Office of the Municipal Mayor  
Kabugao, Apayao
34. Office of the LGU Legislative Body  
Kabugao, Apayao
35. Office of the Provincial Governor  
Kalinga
36. Office of the LGU Legislative Body  
Kalinga
37. Office of the Municipal Mayor  
Lubuagan, Kalinga
38. Office of the LGU Legislative Body  
Lubuagan, Kalinga
39. General Manager  
Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)
40. Office of the Provincial Governor  
Isabela

41. Office of the LGU Legislative Body  
Isabela
42. Office of the Municipal Mayor  
Palanan, Isabela
43. Office of the LGU Legislative Body  
Palanan, Isabela
44. Office of the Municipal Mayor  
Maconacon, Isabela
45. Office of the LGU Legislative Body  
Maconacon, Isabela
46. Office of the Municipal Mayor  
Dinapigue, Isabela
47. Office of the LGU Legislative Body  
Dinapigue, Isabela
48. General Manager  
Isabela II Electric Cooperative, Inc. (ISELCO II)
49. Office of the Provincial Governor  
Aurora
50. Office of the LGU Legislative Body  
Aurora
51. Office of the Municipal Mayor  
Casiguran, Aurora
52. Office of the LGU Legislative Body  
Casiguran, Aurora
53. Office of the Municipal Mayor  
Dingalan, Aurora
54. Office of the LGU Legislative Body  
Dingalan, Aurora
55. Office of the Municipal Mayor  
Dilasag, Aurora
56. Office of the LGU Legislative Body  
Dilasag, Aurora
57. Office of the Municipal Mayor  
Dinalungan, Aurora
58. Office of the LGU Legislative Body  
Dinalungan, Aurora
59. General Manager  
Aurora Electric Cooperative, Inc. (AURELCO)
60. Office of the Provincial Governor  
Quezon
61. Office of the LGU Legislative Body  
Quezon
62. Office of the Municipal Mayor  
Jomalig, Quezon

63. Office of the LGU Legislative Body  
Jomalig, Quezon
64. Office of the Municipal Mayor  
Patnanungan, Quezon
65. Office of the LGU Legislative Body  
Patnanungan, Quezon
66. Office of the Municipal Mayor  
Polilio, Quezon
67. Office of the LGU Legislative Body  
Polilio, Quezon
68. General Manager  
Quezon II Electric Cooperative, Inc. (QUEZELCO II)
69. Office of the Provincial Governor  
Batangas
70. Office of the LGU Legislative Body  
Batangas
71. Office of the Municipal Mayor  
Tingloy, Batangas
72. Office of the LGU Legislative Body  
Tingloy, Batangas
73. General Manager  
Batangas II Electric Cooperative, Inc. (BATELEC II)
74. Office of the Provincial Governor  
Marinduque
75. Office of the LGU Legislative Body  
Marinduque
76. Office of the Municipal Mayor  
Boac, Marinduque
77. Office of the LGU Legislative Body  
Boac, Marinduque
78. Office of the Municipal Mayor  
Mogpog, Marinduque
79. Office of the LGU Legislative Body  
Mogpog, Marinduque
80. Office of the Municipal Mayor  
Santa Cruz, Marinduque
81. Office of the LGU Legislative Body  
Santa Cruz, Marinduque
82. Office of the Municipal Mayor  
Torrijos, Marinduque
83. Office of the LGU Body  
Torrijos, Marinduque
84. Office of the Municipal Mayor  
Buenavista, Marinduque



85. Office of the LGU Legislative Body  
Buenavista, Marinduque
86. Office of the Municipal Mayor  
Gasán, Marinduque
87. Office of the LGU Legislative Body  
Gasán, Marinduque
88. Genearl Manager  
Marinduque Electric Cooperative, Inc. (MARELCO)
89. Office of the Provincial Governor  
Occidental Mindoro
90. Office of the LGU Legislative Body  
Occidental Mindoro
91. Office of the City Mayor  
Lubang, Occidental Mindoro
92. Office of the LGU Legislative Body  
Lubang, Occidental Mindoro
93. Office of the Municipal Mayor  
Mamburao, Occidental Mindoro
94. Office of the LGU Legislative Body  
Mamburao, Occidental Mindoro
95. Office of the Municipal Mayor  
Paluan, Occidental Mindoro
96. Office of the LGU Legislative Body  
Paluan, Occidental Mindoro
97. Office of the Municipal Mayor  
San Jose, Occidental Mindoro
98. Office of the LGU Legislative Body  
San Jose, Occidental Mindoro
99. Office of the Municipal Mayor  
Abra de Ilog, Occidental Mindoro
100. Office of the LGU Legislative Body  
Abra de Ilog, Occidental Mindoro
101. Office of the Municipal Mayor  
Calintaan, Occidental Mindoro
102. Office of the LGU Legislative Body  
Calintaan, Occidental Mindoro
103. Office of the Municipal Mayor  
Looc, Occidental Mindoro
104. Office of the LGU Legislative Body  
Looc, Occidental Mindoro
105. Office of the Municipal Mayor  
Magsaysay, Occidental Mindoro
106. Office of the LGU Legislative Body  
Magsaysay, Occidental Mindoro

107. Office of the Municipal Mayor  
Rizal, Occidental Mindoro
108. Office of the LGU Legislative Body  
Rizal, Occidental Mindoro
109. Office of the Municipal Mayor  
Sablayan, Occidental Mindoro
110. Office of the LGU Legislative Body  
Sablayan, Occidental Mindoro
111. Office of the Municipal Mayor  
Sta. Cruz, Occidental Mindoro
112. Office of the LGU Legislative Body  
Sta. Cruz, Occidental Mindoro
113. General Manager  
Occidental Mindoro Electric Cooperative, Inc. (OMECO)
114. General Manager  
Lubang Island Electric Cooperative (LUBELCO)
115. Office of the Provincial Governor  
Oriental Mindoro
116. Office of the LGU Legislative Body  
Oriental Mindoro
117. Office of the City Mayor  
Calapan, Oriental Mindoro
118. Office of the LGU Legislative Body  
Calapan, Oriental Mindoro
119. Office of the Municipal Mayor  
Baco, Oriental Mindoro
120. Office of the LGU Legislative Body  
Baco, Oriental Mindoro
121. Office of the Municipal Mayor  
San Teodoro, Oriental Mindoro
122. Office of the LGU Legislative Body  
San Teodoro, Oriental Mindoro
123. Office of the Municipal Mayor  
Puerto Galera, Oriental Mindoro
124. Office of the LGU Legislative Body  
Puerto Galera, Oriental Mindoro
125. Office of the Municipal Mayor  
Naujan, Oriental Mindoro
126. Office of the LGU Legislative Body  
Naujan, Oriental Mindoro
127. Office of the Municipal Mayor  
Victoria, Oriental Mindoro
128. Office of the LGU Legislative Body  
Victoria, Oriental Mindoro

129. Office of the Municipal Mayor  
Socorro, Oriental Mindoro
130. Office of the LGU Legislative Body  
Socorro, Oriental Mindoro
131. Office of the Municipal Mayor  
Pola, Oriental Mindoro
132. Office of the LGU Legislative Body  
Pola, Oriental Mindoro
133. Office of the Municipal Mayor  
Pinamalayan, Oriental Mindoro
134. Office of the LGU Legislative Body  
Pinamalayan, Oriental Mindoro
135. Office of the Municipal Mayor  
Gloria, Oriental Mindoro
136. Office of the LGU Legislative Body  
Gloria, Oriental Mindoro
137. Office of the Municipal Mayor  
Bansud, Oriental Mindoro
138. Office of the LGU Legislative Body  
Bansud, Oriental Mindoro
139. Office of the Municipal Mayor  
Bongabong, Oriental Mindoro
140. Office of the LGU Legislative Body  
Bongabong, Oriental Mindoro
141. Office of the Municipal Mayor  
Roxas, Oriental Mindoro
142. Office of the LGU Legislative Body  
Roxas, Oriental Mindoro
143. Office of the Municipal Mayor  
Mansalay, Oriental Mindoro
144. Office of the LGU Legislative Body  
Mansalay, Oriental Mindoro
145. Office of the Municipal Mayor  
Bulalacao, Oriental Mindoro
146. Office of the LGU Legislative Body  
Bulalacao, Oriental Mindoro
147. General Manager  
Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
148. Office of the Provincial Governor  
Palawan
149. Office of the LGU Legislative Body  
Palawan
150. Office of the City Mayor  
Puerto Prinsesa, Palawan

151. Office of the LGU Legislative Body  
Puerto Prinsesa, Palawan
152. Office of the Municipal Mayor  
Agulaya, Palawan
153. Office of the LGU Legislative Body  
Agulaya, Palawan
154. Office of the Municipal Mayor  
Araceli, Palawan
155. Office of the LGU Legislative Body  
Araceli, Palawan
156. Office of the Municipal Mayor  
Batabac, Palawan
157. Office of the LGU Legislative Body  
Batabac, Palawan
158. Office of the Municipal Mayor  
Busuanga, Palawan
159. Office of the LGU Legislative Body  
Busuanga, Palawan
160. Office of the Municipal Mayor  
Coron, Palawan
161. Office of the LGU Legislative Body  
Coron, Palawan
162. Office of the Municipal Mayor  
Cagayancillo, Palawan
163. Office of the LGU Legislative Body  
Cagayancillo, Palawan
164. Office of the Municipal Mayor  
Cullion, Palawan
165. Office of the LGU Legislative Body  
Cullion, Palawan
166. Office of the Municipal Mayor  
Cuyo, Palawan
167. Office of the LGU Legislative Body  
Cuyo, Palawan
168. Office of the Municipal Mayor  
El Nido, Palawan
169. Office of the LGU Legislative Body  
El Nido, Palawan
170. Office of the Municipal Mayor  
Linapacan, Palawan
171. Office of the LGU Legislative Body  
Linapacan, Palawan
172. Office of the Municipal Mayor  
Magsaysay, Palawan



- 173. Office of the LGU Legislative Body  
Magsaysay, Palawan
- 174. Office of the Municipal Mayor  
Narra, Palawan
- 175. Office of the LGU Legislative Body  
Narra, Palawan
- 176. Office of the Municipal Mayor  
Rizal, Palawan
- 177. Office of the LGU Legislative Body  
Rizal, Palawan
- 178. Office of the Municipal Mayor  
Roxas, Palawan
- 179. Office of the LGU Legislative Body  
Roxas, Palawan
- 180. Office of the Municipal Mayor  
San Vicente, Palawan
- 181. Office of the LGU Legislative Body  
San Vicente, Palawan
- 182. Office of the Municipal Mayor  
Taytay, Palawan
- 183. Office of the LGU Legislative Body  
Taytay, Palawan
- 184. Office of the Municipal Mayor  
Aborlan, Palawan
- 185. Office of the LGU Legislative Body  
Aborlan, Palawan
- 186. Office of the Municipal Mayor  
Brooke's Point, Palawan
- 187. Office of the LGU Legislative Body  
Brooke's Point, Palawan
- 188. Office of the Municipal Mayor  
Española, Palawan
- 189. Office of the LGU Legislative Body  
Española, Palawan
- 190. Office of the Municipal Mayor  
Quezon, Palawan
- 191. Office of the LGU Legislative Body  
Quezon, Palawan
- 192. Office of the Municipal Mayor  
Bataraza, Palawan
- 193. Office of the LGU Legislative Body  
Bataraza, Palawan
- 194. Office of the Municipal Mayor  
Dumaran, Palawan

- 195. Office of the LGU Legislative Body  
Dumaran, Palawan
- 196. General Manager  
Main Office  
Palawan Electric Cooperative, Inc. (PALECO)
- 197. General Manager  
Sub-Office  
Palawan Electric Cooperative, Inc. (PALECO)
- 198. General Manager  
Busuanga Island Electric Cooperative, Inc. (BISELCO)
- 199. Office of the Provincial Governor  
Romblon
- 200. Office of the LGU Legislative Body  
Romblon
- 201. Office of the City Mayor  
Romblon, Romblon
- 202. Office of the LGU Legislative Body  
Romblon, Romblon
- 203. Office of the Municipal Mayor  
Banton, Romblon
- 204. Office of the LGU Legislative Body  
Banton, Romblon
- 205. Office of the Municipal Mayor  
Concepcion, Romblon
- 206. Office of the LGU Legislative Body  
Concepcion, Romblon
- 207. Office of the Municipal Mayor  
Corcuera, Romblon
- 208. Office of the LGU Legislative Body  
Corcuera, Romblon
- 209. Office of the Municipal Mayor  
Odiongan, Romblon
- 210. Office of the LGU Legislative Body  
Odiongan, Romblon
- 211. Office of the Municipal Mayor  
San Fernando, Romblon
- 212. Office of the LGU Legislative Body  
San Fernando, Romblon
- 213. Office of the Municipal Mayor  
San Jose, Romblon
- 214. Office of the LGU Legislative Body  
San Jose, Romblon
- 215. Office of the Municipal Mayor  
Alcantara, Romblon
- 216. Office of the LGU Legislative Body  
Alcantara, Romblon

217. Office of the Municipal Mayor  
Calatrava, Romblon
218. Office of the LGU Legislative Body  
Calatrava, Romblon
219. Office of the Municipal Mayor  
Ferrol, Romblon
220. Office of the LGU Legislative Body  
Ferrol, Romblon
221. Office of the Municipal Mayor  
Looc, Romblon
222. Office of the LGU Legislative Body  
Looc, Romblon
223. Office of the Municipal Mayor  
San Agustin, Romblon
224. Office of the LGU Legislative Body  
San Agustin, Romblon
225. Office of the Municipal Mayor  
San Andres, Romblon
226. Office of the LGU Legislative Body  
San Andres, Romblon
227. Office of the Municipal Mayor  
Santa Fe, Romblon
228. Office of the LGU Legislative Body  
Santa Fe, Romblon
229. Office of the Municipal Mayor  
Sta. Maria (Imelda), Romblon
230. Office of the LGU Legislative Body  
Sta. Maria (Imelda), Romblon
231. Office of the Municipal Mayor  
Magdiwang, Romblon
232. Office of the LGU Legislative Body  
Magdiwang, Romblon
233. Office of the Municipal Mayor  
Cadidiocan, Romblon
234. Office of the LGU Legislative Body  
Cadidiocan, Romblon
235. General Manager  
Romblon Electric Cooperative, Inc. (ROMELCO)
236. General Manager  
Tablas Island Electric Cooperative, Inc. (TIELCO)
237. Provincial Governor  
Camarines Sur
238. Office of the LGU Legislative Body  
Camarines Sur



- 239. Office of the Municipal Mayor  
Caramoan, Camarines Sur
- 240. Office of the LGU Legislative Body  
Caramoan, Camarines Sur
- 241. Office of the Municipal Mayor  
Garchitorena, Camarines Sur
- 242. Office of the LGU Legislative Body  
Garchitorena, Camarines Sur
- 243. Office of the Municipal Mayor  
Sagay, Camarines Sur
- 244. Office of the LGU Legislative Body  
Sagnay, Camarines Sur
- 245. General Manager  
Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
- 246. Provincial Governor  
Catanduanes
- 247. Office of the LGU Legislative Body  
Catanduanes
- 248. Office of the Municipal Mayor  
Bato, Catanduanes
- 249. Office of the LGU Legislative Body  
Bato, Catanduanes
- 250. Office of the Municipal Mayor  
Caramoran, Catanduanes
- 251. Office of the LGU Legislative Body  
Caramoran, Catanduanes
- 252. Office of the Municipal Mayor  
Viga, Catanduanes
- 253. Office of the LGU Legislative Body  
Viga, Catanduanes
- 254. Office of the Municipal Mayor  
Pandan, Catanduanes
- 255. Office of the LGU Legislative Body  
Pandan, Catanduanes
- 256. Office of the Municipal Mayor  
Bagamonoc, Catanduanes
- 257. Office of the LGU Legislative Body  
Bagamonoc, Catanduanes
- 258. Office of the Municipal Mayor  
Panganiban (Payo), Catanduanes
- 259. Office of the LGU Legislative Body  
Panganiban (Payo), Catanduanes
- 260. Office of the Municipal Mayor  
Gigmoto, Catanduanes

261. Office of the LGU Legislative Body  
Gigamoto, Catanduanes
262. Office of the Municipal Mayor  
San Miguel, Catanduanes
263. Office of the LGU Legislative Body  
San Miguel, Catanduanes
264. Office of the Municipal Mayor  
San Andres, Catanduanes
265. Office of the LGU Legislative Body  
San Andres, Catanduanes
266. Office of the Municipal Mayor  
Virac, Catanduanes
267. Office of the LGU Legislative Body  
Virac, Catanduanes
268. Office of the Municipal Mayor  
Baras, Catanduanes
269. Office of the LGU Legislative Body  
Baras, Catanduanes
270. General Manager  
First Catanduanes Electric Cooperative, Inc. (FICELCO)
271. Provincial Governor  
Albay
272. Office of the LGU Legislative Body  
Albay
273. Office of the Municipal Mayor  
Rapu-rapu, Albay
274. Office of the LGU Legislative Body  
Rapu-rapu, Albay
275. General Manager  
Albay Electric Cooperative, Inc. (ALECO)
276. Provincial Governor  
Masbate
277. Office of the LGU Legislative Body  
Masbate
278. Office of the City Mayor  
Masbate, Masbate
279. Office of the LGU Legislative Body  
Masbate, Masbate
280. Office of the Municipal Mayor  
Aroroy, Masbate
281. Office of the LGU Legislative Body  
Aroroy, Masbate
282. Office of the Municipal Mayor  
Baleno, Masbate

283. Office of the LGU Legislative Body  
Baleno, Masbate
284. Office of the Municipal Mayor  
Balud, Masbate
285. Office of the LGU Legislative Body  
Balud, Masbate
286. Office of the Municipal Mayor  
Batuan, Masbate
287. Office of the LGU Legislative Body  
Batuan, Masbate
288. Office of the Municipal Mayor  
Cataingan, Masbate
289. Office of the LGU Legislative Body  
Cataingan, Masbate
290. Office of the Municipal Mayor  
Cawayan, Masbate
291. Office of the LGU Legislative Body  
Cawayan, Masbate
292. Office of the Municipal Mayor  
Dimasalang, Masbate
293. Office of the LGU Legislative Body  
Dimasalang, Masbate
294. Office of the Municipal Mayor  
Esperanza, Masbate
295. Office of the LGU Legislative Body  
Esperanza, Masbate
296. Office of the Municipal Mayor  
Mandaon, Masbate
297. Office of the LGU Legislative Body  
Mandaon, Masbate
298. Office of the Municipal Mayor  
Milagros, Masbate
299. Office of the LGU Legislative Body  
Milagros, Masbate
300. Office of the Municipal Mayor  
Mobo, Masbate
301. Office of the Legislative Government Unit (LGU) Legislative Body Legislative Body  
Mobo, Masbate
302. Office of the Municipal Mayor  
Monreal, Masbate
303. Office of the LGU Legislative Body  
Monreal, Masbate
304. Office of the Municipal Mayor  
Palanas, Masbate



- 305. Office of the LGU Legislative Body  
Palanas, Masbate
- 306. Office of the Municipal Mayor  
Pio V. Corpuz, Masbate
- 307. Office of the LGU Legislative Body  
Pio V. Corpuz, Masbate
- 308. Office of the Municipal Mayor  
Placer, Masbate
- 309. Office of the LGU Legislative Body  
Placer, Masbate
- 310. Office of the Municipal Mayor  
San Fernando, Masbate
- 311. Office of the LGU Legislative Body  
San Fernando, Masbate
- 312. Office of the Municipal Mayor  
San Jacinto, Masbate
- 313. Office of the LGU Legislative Body  
San Jacinto, Masbate
- 314. Office of the Municipal Mayor  
San Pascual, Masbate
- 315. Office of the LGU Legislative Body  
San Pascual, Masbate
- 316. Office of the Municipal Mayor  
Uson, Masbate
- 317. Office of the LGU Legislative Body  
Uson, Masbate
- 318. General Manager  
Masbate Electric Cooperative, Inc. (MASELCO)
- 319. General Manager  
Ticao Island Electric Cooperative (TISELCO)
- 320. Office of the Provincial Governor  
Iloilo
- 321. Office of the LGU Legislative Body  
Iloilo
- 322. Office of the Municipal Mayor  
Carles, Iloilo
- 323. Office of the LGU Legislative Body  
Carles, Iloilo
- 324. Office of the Provincial Governor  
Guimaras
- 325. Office of the LGU Legislative Body  
Guimaras
- 326. Office of the Municipal Mayor  
Nueva Valencia, Guimaras

- 327. Office of the LGU Legislative Body  
Nueva Valencia, Guimaras
- 328. Office of the Provincial Governor  
Antique
- 329. Office of the LGU Legislative Body  
Antique
- 330. Office of the Municipal Mayor  
Caluya, Antique
- 331. Office of the LGU Legislative Body  
Caluya, Antique
- 332. Office of the Municipal Mayor  
Culasi, Antique
- 333. Office of the LGU Legislative Body  
Culasi, Antique
- 334. General Manager  
Antique Electric Cooperative, Inc. (ANTECO)
- 335. Office of the Provincial Governor  
Cebu
- 336. Office of the LGU Legislative Body  
Cebu
- 337. Office of the Municipal Mayor  
Bantayan, Cebu
- 338. Office of the LGU Legislative Body  
Bantayan, Cebu
- 339. Office of the Municipal Mayor  
Pilar, Cebu
- 340. Office of the LGU Legislative Body  
Pilar, Cebu
- 341. Office of the Municipal Mayor  
Poros, Cebu
- 342. Office of the LGU Legislative Body  
Poros, Cebu
- 343. Office of the Municipal Mayor  
Santa Fe, Cebu
- 344. Office of the LGU Legislative Body  
Santa Fe, Cebu
- 345. General Manager  
Bantayan Electric Cooperative, Inc. (BANELCO)
- 346. General Manager  
Camotes Electric Cooperative, Inc. (CELCO)
- 347. Office of the Provincial Governor  
Siquijor
- 348. Office of the LGU Legislative Body  
Siquijor

349. Office of the Municipal Mayor  
Larena, Siquijor
350. Office of the LGU Legislative Body  
Larena, Siquijor
351. Office of the Municipal Mayor  
Lazi, Siquijor
352. Office of the LGU Legislative Body  
Lazi, Siquijor
353. Office of the Municipal Mayor  
Siquijor, Siquijor
354. Office of the LGU Legislative Body  
Siquijor, Siquijor
355. General Manager  
Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)
356. Office of the Provincial Governor  
Biliran
357. Office of the LGU Legislative Body  
Biliran
358. Office of the Municipal Mayor  
Maripipi, Biliran
359. Office of the LGU Legislative Body  
Maripipi, Biliran
360. General Manager  
Maripipi Multi-Purpose Cooperative, Inc. (MMPC)
361. Office of the Provincial Governor  
Southern Leyte
362. Office of the LGU Legislative Body  
Southern Leyte
363. Office of the Municipal Mayor  
Limasawa, Southern Leyte
364. Office of the LGU Legislative Body  
Limasawa, Southern Leyte
365. General Manager  
Southern Leyte Electric Cooperative, Inc. (SOLECO)
366. Office of the Provincial Governor  
Samar
367. Office of the LGU Legislative Body  
Samar
368. Office of the Municipal Mayor  
Almagro, Samar
369. Office of the LGU Legislative Body  
Almagro, Samar
370. Office of the Municipal Mayor  
Santo Niño, Samar



371. Office of the LGU Legislative Body  
Santo Niño, Samar
372. Office of the Municipal Mayor  
Tagapul-an, Samar
373. Office of the LGU Legislative Body  
Tagapul-an, Samar
374. Office of the Municipal Mayor  
Zumarraga, Samar
375. Office of the LGU Legislative Body  
Zumarraga, Samar
376. General Manager  
Samar I Electric Cooperative, Inc. (SAMELCO I)
377. General Manager  
Samar II Electric Cooperative, Inc. (SAMELCO II)
378. Office of the Provincial Governor  
Northern Samar
379. Office of the LGU Legislative Body  
Northern Samar
380. Office of the Municipal Mayor  
Biri, Northern Samar
381. Office of the LGU Legislative Body  
Biri, Northern Samar
382. Office of the Municipal Mayor  
Capul, Northern Samar
383. Office of the LGU Legislative Body  
Capul, Northern Samar
384. Office of the Municipal Mayor  
San Antonio, Northern Samar
385. Office of the LGU Legislative Body  
San Antonio, Northern Samar
386. Office of the Municipal Mayor  
San Vicente, Northern Samar
387. Office of the LGU Legislative Body  
San Vicente, Northern Samar
388. General Manager  
Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
389. Office of the Provincial Governor  
Bohol
390. Office of the LGU Legislative Body  
Bohol
391. Office of the Municipal Mayor  
Baclayon, Bohol
392. Office of the LGU Legislative Body  
Baclayon, Bohol

- 393. Office of the Municipal Mayor  
Calape, Bohol
- 394. Office of the LGU Legislative Body  
Calape, Bohol
- 395. Office of the Municipal Mayor  
Inabanga, Bohol
- 396. Office of the LGU Legislative Body  
Inabanga, Bohol
- 397. Office of the Municipal Mayor  
Loon, Bohol
- 398. Office of the LGU Legislative Body  
Loon, Bohol
- 399. Office of the Municipal Mayor  
Panglao, Bohol
- 400. Office of the LGU Legislative Body  
Panglao, Bohol
- 401. Office of the Municipal Mayor  
Tubigon, Bohol
- 402. Office of the LGU Legislative Body  
Tubigon, Bohol
- 403. Office of the Provincial Governor  
Zamboanga del Sur
- 404. Office of the LGU Legislative Body  
Zamboanga del Sur
- 405. Office of the Provincial Governor  
Davao del Sur
- 406. Office of the LGU Legislative Body  
Davao del Sur
- 407. Office of the Municipal Mayor  
Jose Abad Santos, Davao del Sur
- 408. Office of the LGU Legislative Body  
Jose Abad Santos, Davao del Sur
- 409. Office of the Provincial Governor  
Saranggani
- 410. Office of the LGU Legislative Body  
Saranggani
- 411. Office of the Provincial Governor  
Davao del Norte
- 412. Office of the LGU Legislative Body  
Davao del Norte
- 413. Office of the City Mayor  
Samal, Davao del Norte
- 414. Office of the LGU Legislative Body  
Samal, Davao del Norte

415. General Manager  
Davao del Norte Electric Cooperative, Inc. (DANECO)
416. Office of the Provincial Governor  
Sultan Kudarat
417. Office of the LGU Legislative Body  
Sultan Kudarat
418. Office of the Municipal Mayor  
Kalamansig, Sultan Kudarat
419. Office of the LGU Legislative Body  
Kalamansig, Sultan Kudarat
420. Office of the Municipal Mayor  
Lebak, Sultan Kudarat
421. Office of the LGU Legislative Body  
Lebak, Sultan Kudarat
422. Office of the Municipal Mayor  
Palimbang, Sultan Kudarat
423. Office of the LGU Legislative Body  
Palimbang, Sultan Kudarat
424. Office of the Municipal Mayor  
Sen. Ninoy Aquino, Sultan Kudarat
425. Office of the LGU Legislative Body  
Sen. Ninoy Aquino, Sultan Kudarat
426. General Manager  
Sultan Kudarat Electric Cooperative, Inc. (SUKELKO)
427. Office of the Provincial Governor  
Basilan
428. Office of the LGU Legislative Body  
Basilan
429. Office of the City Mayor  
Isabela, Basilan
430. Office of the LGU Legislative Body  
Isabela, Basilan
431. Office of the Provincial Governor  
Sulu
432. Office of the LGU Legislative Body  
Sulu
433. Office of the Municipal Mayor  
Jolo, Sulu
434. Office of the LGU Legislative Body  
Jolo, Sulu
435. Office of the Municipal Mayor  
Luuk, Sulu
436. Office of the LGU Legislative Body  
Luuk, Sulu

- 437. Office of the Municipal Mayor  
Siasi, Sulu
- 438. Office of the LGU Legislative Body  
Siasi, Sulu
- 439. Office of the Municipal Mayor  
Bangulngi (Tongkil), Sulu
- 440. Office of the LGU Legislative Body  
Bangulngi (Tongkil), Sulu
- 441. Office of the Municipal Mayor  
Hadju Pangalima Tabil (Marungas), Sulu
- 442. Office of the LGU Legislative Body  
Hadju Pangalima Tabil (Marungas), Sulu
- 443. Office of the Municipal Mayor  
Lugus, Sulu
- 444. Office of the LGU Legislative Body  
Lugus, Sulu
- 445. Office of the Municipal Mayor  
Pangutaran, Sulu
- 446. Office of the LGU Legislative Body  
Pangutaran, Sulu
- 447. Office of the Municipal Mayor  
Pata, Sulu
- 448. Office of the LGU Legislative Body  
Pata, Sulu
- 449. Office of the Municipal Mayor  
Tapul, Sulu
- 450. Office of the LGU Legislative Body  
Tapul, Sulu
- 451. General Manager  
Sulu Electric Cooperative, Inc. (SULECO)
- 452. General Manager  
Siasi Electric Cooperative, Inc. (SIASELCO)
- 453. Office of the Provincial Governor  
Tawi-tawi
- 454. Office of the LGU Legislative Body  
Tawi-tawi
- 455. Office of the Municipal Mayor  
Bongao, Tawi-tawi
- 456. Office of the LGU Legislative Body  
Bongao, Tawi-tawi
- 457. Office of the Municipal Mayor  
Mapun, Tawi-tawi
- 458. Office of the LGU Legislative Body  
Mapun, Tawi-tawi
- 459. Office of the Municipal Mayor



- Pangalima Sugala, Tawi-tawi
460. Office of the LGU Legislative Body  
Pangalima Sugala, Tawi-tawi
  461. Office of the Municipal Mayor  
Simunul, Tawi-tawi
  462. Office of the LGU Legislative Body  
Simunul, Tawi-tawi
  463. Office of the Municipal Mayor  
Sitangkai, Tawi-tawi
  464. Office of the LGU Legislative Body  
Sitangkai, Tawi-tawi
  465. Office of the Municipal Mayor  
Tandubas, Tawi-tawi
  466. Office of the LGU Legislative Body  
Tandubas, Tawi-tawi
  467. Office of the Municipal Mayor  
Sapa-sapa, Tawi-tawi
  468. Office of the LGU Legislative Body  
Sapa-sapa, Tawi-tawi
  469. Office of the Municipal Mayor  
South Ubian, Tawi-tawi
  470. Office of the LGU Legislative Body  
South Ubian, Tawi-tawi
  471. General Manager  
Tawi-tawi Electric Cooperative, Inc. (TAWELCO)
  472. General Manager  
Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
  473. Office of the Provincial Governor  
Dinagat Islands
  474. Office of the LGU Legislative Body  
Dinagat Islands
  475. Office of the Municipal Mayor  
San Jose, Dinagat Islands
  476. Office of the LGU Legislative Body  
San Jose, Dinagat Islands
  477. Office of the Municipal Mayor  
Loreto, Dinagat Islands
  478. Office of the LGU Legislative Body  
Loreto, Dinagat Islands
  479. General Manager  
Dinagat Islands Electric Cooperative, Inc. (DIELCO)
  480. Office of the Provincial Governor  
Surigao del Norte
  481. Office of the LGU Legislative Body  
Surigao del Norte

- 482. Office of the City Mayor  
Surigao City, Surigao del Norte
- 483. Office of the LGU Legislative Body  
Surigao City, Surigao del Norte
- 484. General Manager  
Surigao del Norte Electric Cooperative, Inc. (SURNECO)
- 485. Regulatory Operations Service (ROS)  
14<sup>th</sup> Floor, Exquadra Tower  
1 Jade Dr. Ortigas Center, Pasig City