

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
AVAILMENT FROM THE
UNIVERSAL CHARGE FOR
MISSIONARY
ELECTRIFICATION (UCME)
FOR CY 2018 WITH PRAYER
FOR THE ISSUANCE OF
PROVISIONAL AUTHORITY**

18 APR 24 1632

Resolved By: 06/7

ERC CASE NO. 2017-054 RC

**NATIONAL POWER
CORPORATION,**
Petitioner.
X-----X

D O C K E T E D
Date: APR 19 2018
By: W

ORDER

On 30 May 2017, the National Power Corporation (NPC) filed a *Petition* dated 25 May 2017, seeking the Commission's approval of the availment from the Universal Charge for Missionary Electrification (UCME) for Calendar Year (CY) 2018, with prayer for the issuance of provisional authority.

NPC alleged the following in its *Petition*:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended ("NPC Charter") with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City where it may be served summons and other processes of the Honorable Commission.

2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or "EPIRA"), NPC shall remain as a National-Government owned and controlled corporation to perform the missionary electrification function through its Small Power Utilities Group (hereafter, NPC-SPUG) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled "*Amended*

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Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas" providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing of and availment of subsidies for Missionary Electrification areas as well as the cash incentives for the Renewable Energy (RE) Developers for Missionary Electrification from the Universal Charge for Missionary Electrification (UC-ME). The said resolution is also in line with Chapter VII Section 15 (b) of the Republic Act No. 9153¹, which provides for the basis in the calculation of Cash Incentive of Renewable Energy Developers for Missionary Electrification and ERC Resolution 7, series of 2014².

4. Pursuant to Section 4 of Republic Act No. 6395, as amended, and Executive Order No. 86³, issued by virtue of the authority granted to the President of the Republic of the Philippines under R.A. 7648⁴, Petitioner NPC is duly authorized to include twelve percent (12%) return on its rate base composed of the sum of its net assets in operation plus two (2) months operating capital in the Revenue Requirement.

5. NPC is filing this petition in its capacity as the implementing agency for Missionary Electrification (ME), which function shall be funded from the revenue from sales in missionary areas and from the universal charge (UC) to be collected from all electricity end-users as determined by the Energy Regulatory Commission (ERC) and as provided under Section 2 (a) of the EPIRA Implementing Rules and Regulations.

6. Likewise, NPC is filing this petition to seek approval from this Honorable Commission of the Missionary Electrification Subsidy that would sufficiently cover the estimated requirements for all NPC SPUG areas and private entities that have taken in full or part the generation function of NPC-SPUG in certain missionary areas, the operating costs in mini-grids and Qualified Third Parties (QTPs) including the fixed cost of transmission/substations and for the cash incentive payment to RE Developers.

**AVAILMENT FROM THE UNIVERSAL CHARGE OF
THE SHARE FOR MISSIONARY ELECTRIFICATION
(UCME) SUBSIDY FOR CALENDAR YEAR 2018**

7. The calculation of the total Basic UCME Subsidy requirements as herein proposed is based on the formula as specifically provided in Article V Section 2 of ERC Resolution No. 21, Series of 2011 entitled "UCME Filing Requirements and Procedures".

¹ Otherwise known as "Renewable Act of 2008" or RE Act of 2008"

² entitled "A Resolution adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers operating in Missionary Areas"

³ "Fixing the Rate of Return on Rate Base of the National Power Corporation at twelve percent (12%) of the Rate Base as Defined in Section 4 of Republic Act No. 6395, as Amended"

⁴ "Electric Power Crises Act of 1993"

8. In view of the foregoing and in compliance with the above-cited provisions of law and ERC resolution particularly as regards the requirement prescribed in the determination of corresponding subsidy, NPC calculated the estimated UCME requirements for the following: A) NPC SPUG Subsidy; B) Delegated SPUG areas (NPP/QTP) Subsidy; and C) Cash Incentive of RE Developers, to wit:

A. ABSTRACT OF THE PROPOSED BASIC UCME SUBSIDY

9. Consistent with the NPC Missionary Electrification Plan (MEP), its forecasts on the demand and sales growth, scheduled generation and transmission projects and improvement in service level as well as the expansion of coverage to other missionary areas, and taking into account the afore-mentioned guidelines and provisions, NPC considered the key parameters and assumptions used in the projections and in the determination of proposed UCME subsidy for the calendar year 2018, as follows:

A.1. Basic UCME Subsidy for NPC SPUG

10. In the calculation of NPC revenue requirements, the following accounts and cost were considered:

- a. Results of Operations for CY 2016
- b. Fuel Cost for CY 2018 – calculated based on actual 2016 cost in P/kWh multiplied by the NPC projected energy sales;
- c. Other Operating Expenses, which includes Personal Services and Maintenance and other Operating Expenses as of December 2016, in P/kWh multiplied by the NPC projected energy sales;
- d. Depreciation as of December 2016;
- e. NPC-TCGR – based on the calculated Total Revenue requirements established in CY 2016 test period;
- f. The calculated Revenue based on the existing NPC-SPUG SAGR as of March 2017;
- g. NPC-SPUG Projected Results of Operations for CY 2018;
- h. NPC-SPUG Projected Energy Sales, kWh for CY 2018 based on the CY 2017-2021 NPC MEP;
- i. Philippine Electricity Sales Forecast based on DOE's Philippine Power Development Plan 2015-2030 (PDP).

The detailed breakdown of the Basic UCME Subsidy for NPC SPUG is hereto attached as ANNEX "A", which shall form an integral part of this instant petition

11. In this instant petition, petitioner has utilized the authorized RORB methodology using the year 2016 base rate being the most recent financial statement available during the calculation stage.

A.2. UCME Subsidy for Delegated NPC SPUG areas (NPP/QTP)

12. The amount of NPPs and QTP subsidies considered were based on the following:

- a. Forecasted Energy Sales based on their submission of Forecasted generation and/or minimum off-take as provided in their respective ERC-Approved Power Supply Agreement (PSA);
- b. NPP TCGR and SAGR – TCGR calculated based on the most recent subsidy invoice paid to each NPP and QTP claims at the time of calculation. Whereas, SAGR considered is based on the NPC SPUG existing effective rate as of March 2017;

Detailed breakdown of the NPP and QTP Subsidy requirement for CY 2018 and supporting documents are attached herewith as ANNEXES "B", "B-1" to "B-20", which shall form an integral part of this instant petition.

A.3. UCME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developer in the Off-grid

13. The renewable energy cash incentive (RE-CI), on the other hand, is based on the following:

- a. Total Projected Off-grid Energy Sales – sum of the NPC SPUG and NPP Projected Energy Sales;
- b. Blended TCGR – calculated based on the average of the NPC SPUG cost of generation and NPP true cost of generation;
- c. SAGR – based on the NPC SPUG SAGR as of December 2016;
- d. Cash Incentive Rate – equivalent to 50% of the calculated UCME Subsidy Rate;

The calculation of the proposed amount required for RED-CI is shown in the attached ANNEX "C". Likewise, attached as ANNEX "C-1" to "C-6" are the submitted CI claims of RE Developers which shall form an integral part of this instant petition.

B. PROPOSED Basic UCME Subsidy per component

14. Based on the results of the calculations made, the total proposed UCME Subsidy requirement for the missionary electrification will amount to **PhP13.304Bn** for CY 2018 inclusive of the Cash Incentive for Renewable Energy as shown in Table 1 below.

Table 1 Proposed UCME Requirement and Proposed UCME Subsidy rate for CY 2018

ITEM	PARTICULARS	PROPOSED UCME FOR CY 2018
	Total Cost of Service	9,441,695,043
	Variable Cost	4,630,851,435
	Fixed Cost	4,810,843,608
	Operating Plants	4,625,010,842
	Depreciation	135,239,998
	Personnel Cost	1,481,013,476
	MOOE	3,008,757,373
	Transmission and Substation	185,832,766
	Depreciation	138,778,000
	Personnel Cost	21,547,424
	MOOE	25,507,342
	Return on Rate Base	1,439,440,337
	Total Revenue Requirement	10,881,135,380
	Less: Revenue from SAGR	3,608,016,015
1	Total ME Subsidy for NPC-SPUG	7,273,119,365
	NPP True Cost Generation Rate	12,412,819,992
	Less: Revenue from SAGR	6,777,678,645
2	Total ME Subsidy for Delegated NPC-SPUG Areas	5,635,141,347
	QTP True Cost Generation Rate	252,404,076
	Less: Revenue from SAGR	126,362,413
3	Total ME Subsidy Served by Qualified Third Party	126,041,663
	UCME for NPC/NPP/QTP	13,034,302,375
4	Renewable Energy Developer Cash Incentive	269,970,832
5	Total UCME, PhP	13,304,273,207
6	Philippine Projected Energy Sales, kwh	86,951,835,619
7	Rate Impact on UCME, P/kwh	0.1530

15. The Philippine Electricity Sales Forecast under DOE's Power Development Plan (PDP) for CY 2018 was utilized to determine the proposed UCME charges of **PhPo.1530/kWh**.

C. IMPLICATIONS OF UCME SUBSIDY AND THE PROPOSED RATES

16. The proposed basic UCME for CY 2018 of **PhPo.1530/kWh** (inclusive of Cash Incentive to RE Developer of **PhPo.0031/kWh**), purposely to finance the operation for the year will result to an increase of **Php 0.035/kWh** in UCME from provisionally approved basic UCME rate of **PhPo.1163/kWh** for NPC-SPUG and NPPs/QTPs and for RED-CI of **PhPo.0017/kWh**. Table 2 below shows the rate calculation of the Proposed Subsidy amount and the corresponding rates in P/kWh:

TABLE 2 Proposed CY 2018 UCME & Rates

PARTICULARS	NPC	NPPs	QTPs	RED CI	TOTAL
Revenue Requirement, in PhP	10,881,135,380.35	12,412,819,991.95	252,404,075.52		23,546,359,447.81
Less:					
Revenue from Sales	3,608,016,015.25	6,777,678,644.63	126,362,412.77		10,512,057,072.65
UCME	7,273,119,365.09	5,635,141,347.31	126,041,662.75		13,034,302,375.16
Add: RED Cash Incentive				269,970,831.81	269,970,831.81
TOTAL UCME SUBSIDY CY 2018	7,273,119,365.09	5,635,141,347.31	126,041,662.75	269,970,831.81	13,304,273,206.97
Rate Impact on UCME, P/kWh	0.0836	0.0648	0.0014	0.0031	0.1530
Philippine Projected Energy Sales, KWh					86,951,835,619.09

17. The UCME Subsidy for the Cash Incentive will be remitted to PSALM since PSALM is mandated to directly disburse the same to eligible RE Developer consistent with Article IV, Section 2 of Resolution 21, series of 2011. Hence, the Proposed UCME Subsidy Requirement that will be managed by NPC is Net of Cash Incentive.

18. The proposed UCME rate considered the commitment of NPC in ensuring that:

- the required volume of fuel will be timely paid to NPC suppliers to avoid non-delivery of fuel supply;
- the payments of NPPs & QTPs subsidy are timely made; and
- the missionary electrification functions in SPUG areas are fulfilled through continues operation of existing generating units and implement power development plans for each islands/grid.

19. The National Power Board approved the filling of this instant petition as evidenced by the Secretary Certificate dated 23 May 2017, hereto attached as **ANNEX "D"**.

20. The proposed UCME for CY 2018 is based on the following pertinent documents attached herewith and correspondingly marked, as follows:

- Annex "E"** - Actual Results of Operations for CY 2016
- Annex "F"** - Statement of Financial Position CY 2016
- Annex "G"** - Projected Philippines Electricity Sales Forecast (PDP 2015-2030)
- Annex "H"** - NPC-SPUG Projected Gross Generation and Energy Sales for CY 2018
- Annex "I"** - NPC SPUG Projected Results of Operations for CY 2018

ALLEGATION IN SUPPORT OF THE PRAYER FOR THE ISSUANCE OF A PROVISIONAL AUTHORITY

22. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:

- The proposed Basic UCME rate of **PhPo.1530/kWh** inclusive of RE Cash Incentive for CY 2018 is necessary in order to cover the required subsidy requirements and at the same time, maintain a reliable and stable funding source for its operating costs requirements including a sufficient subsidy for payment to NPPs/QTPs and RE Developers.
- There is a need to meet the customer's electricity requirements through the implementation of the

proposed improvement of NPC's generation function aimed to provide a sustainable development in the off-grid areas and be able to connect electricity to the unserved communities in the far-flung areas including those areas whose electric services were waived by the Electric Cooperatives. The same can be done by bringing the gap between cost and revenue closer.

- c. The lack of funds from the UCME Subsidy and from supposedly transitory funds which can be sourced thru loans will definitely affect flexibility in NPC's funding and operation. Be it recalled that the Department of Justice (DOJ) issued an opinion which limited and suspended NPC's authority to borrow funds or enter into a loan agreement.
- d. The need to fulfill NPC's commitment to provide efficient operation of its plant consistent with the specific programs in the missionary areas that NPC is currently serving. NPC operates numerous small power plants. Small Islands and Isolated Grids (SIIGs) are relatively very expensive.

23. The issuance of a provisional authority is authorized under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Honorable Commission to issue a provisional authority is confirmed by the Supreme Court in the case of Freedom from Debt Coalition, et. al. vs. ERC, et. al., G.R. No. 161113 (June 15, 2004), when it held that "the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body."

24. NPC-SPUG is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

25. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA IRR, Petitioner attaches and submits the following:

- a. Proof of Publication of the Petition once in a newspaper of general circulation hereto attached as ANNEX "J".
- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate, hereto attached as ANNEX "K"

PRAYER

WHEREFORE, premises considered, petitioner NPC, respectfully prays THAT:

a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL to the proposed Basic UCME for CY 2018 amounting to **PhP13,304,273,206.97** or equivalent rate of **PhP0.1530/kWh**.

b. The approval of the proposed Basic UCME for CY 2018 be on a per item basis as identified in **Table 2**, to wit:

	ABSOLUTE AMOUNT	P/kWh
NPC	7,273,119,365.09	0.0836
NPP	5,635,141,347.31	0.0648
QTP	126,041,662.75	0.0014
REDCI	269,970,831.81	0.0031
TOTAL UCME	13,304,273,206.97	0.1530

c. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other just and equitable reliefs are likewise prayed for.

Finding the said *Petition* to be sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
23 August 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional and Expository Presentation
29 August 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Visayas Field Office (ERC-VFO), St. Mary's Drive, Banilad, Cebu City	Expository Presentation
05 September 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Mindanao Field Office (ERC-MFO), Mezzanine Floor, Mintrade Building, Monteverde Avenue cor. Sales Street, Davao City	Expository Presentation

19 September 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Pre-Trial Conference and Evidentiary Hearing
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Accordingly, NPC is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within the affected areas for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected areas, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Petition* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Petitioner must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Petitioner to inform of the filing of the *Petition*, its reasons therefore, and of the scheduled hearing thereon, the consumers within the affected areas;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Petition* and its attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Petitioner and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and

- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.


Failure of Petitioner to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

NPC must also be prepared to make an expository presentation of the instant *Petition*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Petition* is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 04 April 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


AGNES VST DEVANADERA
Chairperson and CEO



LS: /GSL/APV

Copy furnished:

1. **Atty. Melchor P. Ridulme, Atty. Delfin L. Buenafe II, Atty. May Rose C. Pintor, and Atty. Diwa Rafael B. Bontuyan**
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3. **Commission on Audit**
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4. **Senate Committee on Energy**
GSIS Building, Roxas Boulevard
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5. **House Committee on Energy**
Batasan Hills
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6. **The Administrator**
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7. **The General Manager**
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8. **All Electric Cooperatives**
9. **All Distribution Utilities**
10. **Office of the City Mayor**
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11. **Office of the LGU Legislative Body**
Quezon City
12. **The Provincial Governor**
Province of Batanes
13. **Office of the LGU Legislative Body**
Province of Batanes
14. **The Municipal Mayor**
Basco, Batanes
15. **Office of the LGU Legislative Body**
Basco, Batanes

16. **The Municipal Mayor**
Itbayat, Batanes
17. **Office of the LGU Legislative Body**
Itbayat, Batanes
18. **The Municipal Mayor**
Sabtang, Batanes
19. **Office of the LGU Legislative Body**
Sabtang, Batanes
20. **The Municipal Mayor**
Mahatao, Batanes
21. **Office of the LGU Legislative Body**
Mahatao, Batanes
22. **The Municipal Mayor**
Ivana, Batanes
23. **Office of the LGU Legislative Body**
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24. **The Municipal Mayor**
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26. **The Provincial Governor**
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27. **Office of the LGU Legislative Body**
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28. **The Provincial Governor**
Province of Ilocos Norte
29. **Office of the LGU Legislative Body**
Province of Ilocos Norte
30. **The Provincial Governor**
Province of Cagayan
31. **Office of the LGU Legislative Body**
Province of Cagayan
32. **The Municipal Mayor**
Calayan, Cagayan
33. **Office of the LGU Legislative Body**
Calayan, Cagayan

34. **The Provincial Governor**
Province of Isabela
35. **Office of the LGU Legislative Body**
Province of Isabela
36. **The Municipal Mayor**
Palanan, Isabela
37. **Office of the LGU Legislative Body**
Palanan, Isabela
38. **The Municipal Mayor**
Maconacon, Isabela
39. **Office of the LGU Legislative Body**
Maconaco, Isabela
40. **The Municipal Mayor**
Dinapigue, Isabela
41. **Office of the LGU Legislative Body**
Dinapigue, Isabela
42. **The Provincial Governor**
Province of Nueva Viscaya
43. **Office of the LGU Legislative Body**
Province of Nueva Viscaya
44. **The Provincial Governor**
Province of Abra
45. **Office of the LGU Legislative Body**
Province of Abra
46. **The Provincial Governor**
Province of Benguet
47. **Office of the LGU Legislative Body**
Province of Benguet
48. **The Provincial Governor**
Province of Ifugao
49. **Office of the LGU Legislative Body**
Province of Ifugao
50. **The Provincial Governor**
Province of Kalinga Apayao
51. **Office of the LGU Legislative Body**
Province of Kalinga Apayao

52. **The Municipal Mayor**
Kabugao, Kalinga Apayao
53. **Office of the LGU Legislative Body**
Kabugao, Kalinga Apayao
54. **The Municipal Mayor**
Lubuagan, Kalinga Apayao
55. **Office of the LGU Legislative Body**
Lubuagan, Kalinga Apayao
56. **The Provincial Governor**
Mountain Province
57. **Office of the LGU Legislative Body**
Mountain Province
58. **The Provincial Governor**
Province of Aurora
59. **Office of the LGU Legislative Body**
Province of Aurora
60. **The Municipal Mayor**
Casiguran, Aurora
61. **Office of the LGU Legislative Body**
Casiguran, Aurora
62. **The Municipal Mayor**
Dingalan, Aurora
63. **Office of the LGU Legislative Body**
Dingalan, Aurora
64. **The Municipal Mayor**
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65. **Office of the LGU Legislative Body**
Dilasag, Aurora
66. **The Municipal Mayor**
Dinalungan, Aurora
67. **Office of the LGU Legislative Body**
Dinalungan, Aurora
68. **The Municipal Mayor**
Dipaculao, Aurora
69. **Office of the LGU Legislative Body**
Dipaculao, Aurora

70. **The Provincial Governor**
Province of Tarlac
71. **Office of the LGU Legislative Body**
Province of Tarlac
72. **The Provincial Governor**
Province of Nueva Ecija
73. **Office of the LGU Legislative Body**
Province of Nueva Ecija
74. **The Provincial Governor**
Province of Pampanga
75. **Office of the LGU Legislative Body**
Province of Pampanga
76. **The Provincial Governor**
Province of Bataan
77. **Office of the LGU Legislative Body**
Province of Bataan
78. **The Provincial Governor**
Province of Zambales
79. **Office of the LGU Legislative Body**
Province of Zambales
80. **The Provincial Governor**
Province of Bulacan
81. **Office of the LGU Legislative Body**
Province of Bulacan
82. **The Provincial Governor**
Province of Laguna
83. **Office of the LGU Legislative Body**
Province of Laguna
84. **The Provincial Governor**
Province of Batangas
85. **Office of the LGU Legislative Body**
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86. **The Municipal Mayor**
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87. **Office of the LGU Legislative Body**
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88. **The Provincial Governor**
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89. **Office of the LGU Legislative Body**
Province of Quezon
90. **The Municipal Mayor**
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91. **Office of the LGU Legislative Body**
Jomalig, Quezon
92. **The Municipal Mayor**
Patnanungan, Quezon
93. **Office of the LGU Legislative Body**
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94. **The Municipal Mayor**
Polilio, Quezon
95. **Office of the LGU Legislative Body**
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96. **The Provincial Governor**
Province of Occidental Mindoro
97. **Office of the LGU Legislative Body**
Province of Occidental Mindoro
98. **The Municipal Mayor**
Lubang, Occidental Mindoro
99. **Office of the LGU Legislative Body**
Lubang, Occidental Mindoro
100. **The Municipal Mayor**
Mamburao, Occidental Mindoro
101. **Office of the LGU Legislative Body**
Mamburao, Occidental Mindoro
102. **The Municipal Mayor**
Paluan, Occidental Mindoro
103. **Office of the LGU Legislative Body**
Paluan, Occidental Mindoro
104. **The Municipal Mayor**
San Jose, Occidental Mindoro
105. **Office of the LGU Legislative Body**
San Jose, Occidental Mindoro

106. **The Municipal Mayor**
Abra de Ilog, Occidental Mindoro
107. **Office of the LGU Legislative Body**
Abra de Ilog, Occidental Mindoro
108. **The Municipal Mayor**
Calintaan, Occidental Mindoro
109. **Office of the LGU Legislative Body**
Calintaan, Occidental Mindoro
110. **The Municipal Mayor**
Looc, Occidental Mindoro
111. **Office of the LGU Legislative Body**
Looc, Occidental Mindoro
112. **The Municipal Mayor**
Magsaysay, Occidental Mindoro
113. **Office of the LGU Legislative Body**
Magsaysay, Occidental Mindoro
114. **The Municipal Mayor**
Rizal, Occidental Mindoro
115. **Office of the LGU Legislative Body**
Rizal, Occidental Mindoro
116. **The Municipal Mayor**
Sablayan, Occidental Mindoro
117. **Office of the LGU Legislative Body**
Sablayan, Occidental Mindoro
118. **The Municipal Mayor**
Sta. Cruz, Occidental Mindoro
119. **Office of the LGU Legislative Body**
Sta. Cruz, Occidental Mindoro
120. **The Provincial Governor**
Province of Oriental Mindoro
121. **Office of the LGU Legislative Body**
Province of Oriental Mindoro
122. **The City Mayor**
Calapan, Oriental Mindoro
123. **Office of the LGU Legislative Body**
Calapan, Oriental Mindoro

124. **The City Mayor**
Baco, Oriental Mindoro
125. **Office of the LGU Legislative Body**
Baco, Oriental Mindoro
126. **The City Mayor**
San Teodoro, Oriental Mindoro
127. **Office of the LGU Legislative Body**
San Teodoro, Oriental Mindoro
128. **The City Mayor**
Puerto Galera, Oriental Mindoro
129. **Office of the LGU Legislative Body**
Puerto Galera, Oriental Mindoro
130. **The City Mayor**
Naujan, Oriental Mindoro
131. **Office of the LGU Legislative Body**
Naujan, Oriental Mindoro
132. **The City Mayor**
Victoria, Oriental Mindoro
133. **Office of the LGU Legislative Body**
Victoria, Oriental Mindoro
134. **The City Mayor**
Socorro, Oriental Mindoro
135. **Office of the LGU Legislative Body**
Socorro, Oriental Mindoro
136. **The City Mayor**
Pola, Oriental Mindoro
137. **Office of the LGU Legislative Body**
Pola, Oriental Mindoro
138. **The City Mayor**
Pinamalayan, Oriental Mindoro
139. **Office of the LGU Legislative Body**
Pinamalayan, Oriental Mindoro
140. **The City Mayor**
Gloria, Oriental Mindoro
141. **Office of the LGU Legislative Body**
Gloria, Oriental Mindoro

142. **The City Mayor**
Bansud, Oriental Mindoro
143. **Office of the LGU Legislative Body**
Bansud, Oriental Mindoro
144. **The City Mayor**
Bongabong, Oriental Mindoro
145. **Office of the LGU Legislative Body**
Bongabong, Oriental Mindoro
146. **The City Mayor**
Roxas, Oriental Mindoro
147. **Office of the LGU Legislative Body**
Roxas, Oriental Mindoro
148. **The City Mayor**
Mansalay, Oriental Mindoro
149. **Office of the LGU Legislative Body**
Mansalay, Oriental Mindoro
150. **The City Mayor**
Bulalacao, Oriental Mindoro
151. **Office of the LGU Legislative Body**
Bulalacao, Oriental Mindoro
152. **The Provincial Governor**
Province of Marinduque
153. **Office of the LGU Legislative Body**
Province of Marinduque
154. **The Municipal Mayor**
Boac, Marinduque
155. **Office of the LGU Legislative Body**
Boac, Marinduque
156. **The Municipal Mayor**
Mogpog, Marinduque
157. **Office of the LGU Legislative Body**
Mogpog, Marinduque
158. **The Municipal Mayor**
Santa Cruz, Marinduque
159. **Office of the LGU Legislative Body**
Santa Cruz, Marinduque

160. The Municipal Mayor
Torrijos, Marinduque
161. Office of the LGU Legislative Body
Torrijos, Marinduque
162. The Municipal Mayor
Buenavista, Marinduque
163. Office of the LGU Legislative Body
Buenavista, Marinduque
164. The Municipal Mayor
Gasán, Marinduque
165. Office of the LGU Legislative Body
Gasán, Marinduque
166. The Provincial Governor
Province of Romblon
167. Office of the LGU Legislative Body
Province of Romblon
168. The Municipal Mayor
Banton, Romblon
169. Office of the LGU Legislative Body
Banton, Romblon
170. The Municipal Mayor
Concepcion, Romblon
171. Office of the LGU Legislative Body
Concepcion, Romblon
172. The Municipal Mayor
Corcuera, Romblon
173. Office of the LGU Legislative Body
Corcuera, Romblon
174. The Municipal Mayor
Odiongan, Romblon
175. Office of the LGU Legislative Body
Odiongan, Romblon
176. The Municipal Mayor
Romblon, Romblon
177. Office of the LGU Legislative Body
Romblon, Romblon

178. The Municipal Mayor
San Fernando, Romblon
179. Office of the LGU Legislative Body
San Fernando, Romblon
180. The Municipal Mayor
San Jose, Romblon
181. Office of the LGU Legislative Body
San Jose, Romblon
182. The Municipal Mayor
Alcantara, Romblon
183. Office of the LGU Legislative Body
Alcantara, Romblon
184. The Municipal Mayor
Calatrava, Romblon
185. Office of the LGU Legislative Body
Calatrava, Romblon
186. The Municipal Mayor
Ferrol, Romblon
187. Office of the LGU Legislative Body
Ferrol, Romblon
188. The Municipal Mayor
Looc, Romblon
189. Office of the LGU Legislative Body
Looc, Romblon
190. The Municipal Mayor
San Agustin, Romblon
191. Office of the LGU Legislative Body
San Agustin, Romblon
192. The Municipal Mayor
San Andres, Romblon
193. Office of the LGU Legislative Body
San Andres, Romblon
194. The Municipal Mayor
Santa Fe, Romblon
195. Office of the LGU Legislative Body
Santa Fe, Romblon

196. **The Municipal Mayor**
Sta. Maria (Imelda), Romblon
197. **Office of the LGU Legislative Body**
Sta. Maria (Imelda), Romblon
198. **The Municipal Mayor**
Magdiwang, Romblon
199. **Office of the LGU Legislative Body**
Magdiwang, Romblon
200. **The Municipal Mayor**
Cadidiocan, Romblon
201. **Office of the LGU Legislative Body**
Cadidiocan, Romblon
202. **The Provincial Governor**
Province of Palawan
203. **Office of the LGU Legislative Body**
Province of Palawan
204. **The City Mayor**
Puerto Princesa, Palawan
205. **Office of the LGU Legislative Body**
Puerto Princesa, Palawan
206. **The Municipal Mayor**
Agutaya, Palawan
207. **Office of the LGU Legislative Body**
Agutaya, Palawan
208. **The Municipal Mayor**
Araceli, Palawan
209. **Office of the LGU Legislative Body**
Araceli, Palawan
210. **The Municipal Mayor**
Balabac, Palawan
211. **Office of the LGU Legislative Body**
Balabac, Palawan
212. **The Municipal Mayor**
Busuanga, Palawan
213. **Office of the LGU Legislative Body**
Busuanga, Palawan

214. **The Municipal Mayor**
Coron, Palawan
215. **Office of the LGU Legislative Body**
Coron, Palawan
216. **The Municipal Mayor**
Cagayancillo, Palawan
217. **Office of the LGU Legislative Body**
Cagayancillo, Palawan
218. **The Municipal Mayor**
Culion, Palawan
219. **Office of the LGU Legislative Body**
Culion, Palawan
220. **The Municipal Mayor**
Cuyo, Palawan
221. **Office of the LGU Legislative Body**
Cuyo, Palawan
222. **The Municipal Mayor**
El Nido, Palawan
223. **Office of the LGU Legislative Body**
El Nido, Palawan
224. **The Municipal Mayor**
Linapacan, Palawan
225. **Office of the LGU Legislative Body**
Linapacan, Palawan
226. **The Municipal Mayor**
Magsaysay, Palawan
227. **Office of the LGU Legislative Body**
Magsaysay, Palawan
228. **The Municipal Mayor**
Narra, Palawan
229. **Office of the LGU Legislative Body**
Narra, Palawan
230. **The Municipal Mayor**
Rizal, Palawan
231. **Office of the LGU Legislative Body**
Rizal, Palawan

- 232. **The Municipal Mayor**
Roxas, Palawan
- 233. **Office of the LGU Legislative Body**
Roxas, Palawan
- 234. **The Municipal Mayor**
San Vicente, Palawan
- 235. **Office of the LGU Legislative Body**
San Vicente, Palawan
- 236. **The Municipal Mayor**
Taytay, Palawan
- 237. **Office of the LGU Legislative Body**
Taytay, Palawan
- 238. **The Municipal Mayor**
Aborlan, Palawan
- 239. **Office of the LGU Legislative Body**
Aborlan, Palawan
- 240. **The Municipal Mayor**
Brooke's Point, Palawan
- 241. **Office of the LGU Legislative Body**
Brooke's Point, Palawan
- 242. **The Municipal Mayor**
Española, Palawan
- 243. **Office of the LGU Legislative Body**
Española, Palawan
- 244. **The Municipal Mayor**
Quezon, Palawan
- 245. **Office of the LGU Legislative Body**
Quezon, Palawan
- 246. **The Municipal Mayor**
Bataraza, Palawan
- 247. **Office of the LGU Legislative Body**
Bataraza, Palawan
- 248. **The Municipal Mayor**
Dumaran, Palawan
- 249. **Office of the LGU Legislative Body**
Dumaran, Palawan

- 250. **The Provincial Governor**
Province of Camarines Sur
- 251. **Office of the LGU Legislative Body**
Province of Camarines Sur
- 252. **The Municipal Mayor**
Caramoan, Camarines Sur
- 253. **Office of the LGU Legislative Body**
Caramoan, Camarines Sur
- 254. **The Municipal Mayor**
Garchitorena, Camarines Sur
- 255. **Office of the LGU Legislative Body**
Garchitorena, Camarines Sur
- 256. **The Municipal Mayor**
Sagnay, Camarines Sur
- 257. **Office of the LGU Legislative Body**
Sagnay, Camarines Sur
- 258. **The Provincial Governor**
Province of Camarines Norte
- 259. **Office of the LGU Legislative Body**
Province of Camarines Norte
- 260. **The Provincial Governor**
Province of Catanduanes
- 261. **Office of the LGU Legislative Body**
Province of Catanduanes
- 262. **The Municipal Mayor**
Bato, Catanduanes
- 263. **Office of the LGU Legislative Body**
Bato, Catanduanes
- 264. **The Municipal Mayor**
Caramoran, Catanduanes
- 265. **Office of the LGU Legislative Body**
Caramoran, Catanduanes
- 266. **The Municipal Mayor**
Viga, Catanduanes
- 267. **Office of the LGU Legislative Body**
Viga, Catanduanes

- 268. The Municipal Mayor
Pandán, Catanduanes
- 269. Office of the LGU Legislative Body
Panadan, Catanduanes
- 270. The Municipal Mayor
Bagamanoc, Catanduanes
- 271. Office of the LGU Legislative Body
Bagamanoc, Catanduanes
- 272. The Municipal Mayor
Panganiban (Payo), Catanduanes
- 273. Office of the LGU Legislative Body
Panganiban (Payo), Catanduanes
- 274. The Municipal Mayor
Gigmoto, Catanduanes
- 275. Office of the LGU Legislative Body
Gigmoto, Catanduanes
- 276. The Municipal Mayor
San Miguel, Catanduanes
- 277. Office of the LGU Legislative Body
San Miguel, Catanduanes
- 278. The Municipal Mayor
San Andres, Catanduanes
- 279. Office of the LGU Legislative Body
San Andres, Catanduanes
- 280. The Municipal Mayor
Virac, Catanduanes
- 281. Office of the LGU Legislative Body
Virac, Catanduanes
- 282. The Municipal Mayor
Baras, Catanduanes
- 283. Office of the LGU Legislative Body
Baras, Catanduanes
- 284. The Provincial Governor
Province of Albay
- 285. Office of the LGU Legislative Body
Province of Albay

- 286. The Municipal Mayor
Rapu-Rapu, Albay
- 287. Office of the LGU Legislative Body
Rapu-Rapu, Albay
- 288. The Provincial Governor
Province of Sorsogon
- 289. Office of the LGU Legislative Body
Province of Sorsogon
- 290. The Provincial Governor
Province of Masbate
- 291. Office of the LGU Legislative Body
Province of Masbate
- 292. The City Mayor
Masbate, Masbate
- 293. Office of the LGU Legislative Body
Masbate, Masbate
- 294. The Municipal Mayor
Aroroy, Masbate
- 295. Office of the LGU Legislative Body
Aroroy, Masbate
- 296. The Municipal Mayor
Baleno, Masbate
- 297. Office of the LGU Legislative Body
Baleno, Masbate
- 298. The Municipal Mayor
Balud, Masbate
- 299. Office of the LGU Legislative Body
Balud, Masbate
- 300. The Municipal Mayor
Batuan, Masbate
- 301. Office of the LGU Legislative Body
Batuan, Masbate
- 302. The Municipal Mayor
Cataingan, Masbate
- 303. Office of the LGU Legislative Body
Cataingan, Masbate

- 304. **The Municipal Mayor**
Cawayan, Masbate
- 305. **Office of the LGU Legislative Body**
Cawayan, Masbate
- 306. **The Municipal Mayor**
Dimasalang, Masbate
- 307. **Office of the LGU Legislative Body**
Dimasalang, Masbate
- 308. **The Municipal Mayor**
Esperanza, Masbate
- 309. **Office of the LGU Legislative Body**
Esperanza, Masbate
- 310. **The Municipal Mayor**
Mandaon, Masbate
- 311. **Office of the LGU Legislative Body**
Mandaon, Masbate
- 312. **The Municipal Mayor**
Milagros, Masbate
- 313. **Office of the LGU Legislative Body**
Milagros, Masbate
- 314. **The Municipal Mayor**
Mobo, Masbate
- 315. **Office of the LGU Legislative Body**
Mobo, Masbate
- 316. **The Municipal Mayor**
Monreal, Masbate
- 317. **Office of the LGU Legislative Body**
Monreal, Masbate
- 318. **The Municipal Mayor**
Palanas, Masbate
- 319. **Office of the LGU Legislative Body**
Palanas, Masbate
- 320. **The Municipal Mayor**
Pio V. Corpuz, Masbate
- 321. **Office of the LGU Legislative Body**
Pio V. Corpuz, Masbate

- 322. **The Municipal Mayor**
Placer, Masbate
- 323. **Office of the LGU Legislative Body**
Placer, Masbate
- 324. **The Municipal Mayor**
San Fernando, Masbate
- 325. **Office of the LGU Legislative Body**
San Fernando, Masbate
- 326. **The Municipal Mayor**
San Jacinto, Masbate
- 327. **Office of the LGU Legislative Body**
San Jacinto, Masbate
- 328. **The Municipal Mayor**
San Pascual, Masbate
- 329. **Office of the LGU Legislative Body**
San Pascual, Masbate
- 330. **The Municipal Mayor**
Uson, Masbate
- 331. **Office of the LGU Legislative Body**
Uson, Masbate
- 332. **The Provincial Governor**
Province of Aklan
- 333. **Office of the LGU Legislative Body**
Province of Aklan
- 334. **The Provincial Governor**
Province of Antique
- 335. **Office of the LGU Legislative Body**
Province of Antique
- 336. **The Municipal Mayor**
Caluya, Antique
- 337. **Office of the LGU Legislative Body**
Caluya, Antique
- 338. **The Municipal Mayor**
Culasi, Antique
- 339. **Office of the LGU Legislative Body**
Culasi, Antique

- 340. The Provincial Governor
Province of Capiz
- 341. Office of the LGU Legislative Body
Province of Capiz
- 342. The Provincial Governor
Province of Guimaras
- 343. Office of the LGU Legislative Body
Province of Guimaras
- 344. The Municipal Mayor
Nueva Valencia, Guimaras
- 345. Office of the LGU Legislative Body
Nueva Valencia, Guimaras
- 346. The Provincial Governor
Province of Iloilo
- 347. Office of the LGU Legislative Body
Province of Iloilo
- 348. The Municipal Mayor
Carles, Iloilo
- 349. Office of the LGU Legislative Body
Carles, Iloilo
- 350. The Provincial Governor
Province of Bacolod
- 351. Office of the LGU Legislative Body
Province of Bacolod
- 352. The Provincial Governor
Province of Negros Occidental
- 353. Office of the LGU Legislative Body
Province of Negros Occidental
- 354. The Provincial Governor
Province of Negros Oriental
- 355. Office of the LGU Legislative Body
Province of Negros Oriental
- 356. The Provincial Governor
Province of Cebu
- 357. Office of the LGU Legislative Body
Province of Cebu

- 358. The Municipal Mayor
Bantayan, Cebu
- 359. Office of the LGU Legislative Body
Bantayan, Cebu
- 360. The Municipal Mayor
Pilar, Cebu
- 361. Office of the LGU Legislative Body
Pilar, Cebu
- 362. The Municipal Mayor
Poros, Cebu
- 363. Office of the LGU Legislative Body
Poros, Cebu
- 364. The Municipal Mayor
Santa Fe, Cebu
- 365. Office of the LGU Legislative Body
Santa Fe, Cebu
- 366. The Provincial Governor
Province of Siquijor
- 367. Office of the LGU Legislative Body
Province of Siquijor
- 368. The Municipal Mayor
Larena, Siquijor
- 369. Office of the LGU Legislative Body
Larena, Siquijor
- 370. The Municipal Mayor
Lazi, Siquijor
- 371. Office of the LGU Legislative Body
Lazi, Siquijor
- 372. The Municipal Mayor
Siquijor, Siquijor
- 373. Office of the LGU Legislative Body
Siquijor, Siquijor
- 374. The Provincial Governor
Province of Biliran
- 375. Office of the LGU Legislative Body
Province of Biliran

- 376. **The Municipal Mayor**
Maripipi, Biliran
- 377. **Office of the LGU Legislative Body**
Maripipi, Biliran
- 378. **The Provincial Governor**
Province of Leyte
- 379. **Office of the LGU Legislative Body**
Province of Leyte
- 380. **The Municipal Mayor**
Limasawa, Southern Leyte
- 381. **Office of the LGU Legislative Body**
Limasawa, Southern Leyte
- 382. **The Provincial Governor**
Province of Samar
- 383. **Office of the LGU Legislative Body**
Province of Samar
- 384. **The Municipal Mayor**
Almagro, Samar
- 385. **Office of the LGU Legislative Body**
Almagro, Samar
- 386. **The Municipal Mayor**
Santo Niño, Samar
- 387. **Office of the LGU Legislative Body**
Santo Niño, Samar
- 388. **The Municipal Mayor**
Tagapul-an, Samar
- 389. **Office of the LGU Legislative Body**
Tagapul-an, Samar
- 390. **The Municipal Mayor**
Zumarraga, Samar
- 391. **Office of the LGU Legislative Body**
Zumarraga, Samar
- 392. **The Municipal Mayor**
Biri, Northern Samar
- 393. **Office of the LGU Legislative Body**
Biri, Northern Samar

- 394. **The Municipal Mayor**
Capul, Northern Samar
- 395. **Office of the LGU Legislative Body**
Capul, Northern Samar
- 396. **The Municipal Mayor**
San Antonio, Northern Samar
- 397. **Office of the LGU Legislative Body**
San Antonio, Northern Samar
- 398. **The Municipal Mayor**
San Vicente, Northern Samar
- 399. **Office of the LGU Legislative Body**
San Vicente, Northern Samar
- 400. **The Provincial Governor**
Province of Bohol
- 401. **Office of the LGU Legislative Body**
Province of Bohol
- 402. **The Municipal Mayor**
Baclayon, Bohol
- 403. **Office of the LGU Legislative Body**
Baclayon, Bohol
- 404. **The Municipal Mayor**
Calape, Bohol
- 405. **Office of the LGU Legislative Body**
Calape, Bohol
- 406. **The Municipal Mayor**
Inabanga, Bohol
- 407. **Office of the LGU Legislative Body**
Inabanga, Bohol
- 408. **The Municipal Mayor**
Loon, Bohol
- 409. **Office of the LGU Legislative Body**
Loon, Bohol
- 410. **The Municipal Mayor**
Panglao, Bohol
- 411. **Office of the LGU Legislative Body**
Panglao, Bohol

- 412. **The Municipal Mayor**
Tubigon, Bohol
- 413. **Office of the LGU Legislative Body**
Tubigon, Bohol
- 414. **The Provincial Governor**
Province of Zamboanga del Norte
- 415. **Office of the LGU Legislative Body**
Province of Zamboanga del Norte
- 416. **The Provincial Governor**
Province of Zamboanga del Sur
- 417. **Office of the LGU Legislative Body**
Province of Zamboanga del Sur
- 418. **The City Mayor**
Zamboanga City, Zamboanga del Sur
- 419. **Office of the LGU Legislative Body**
Zamboanga City, Zamboanga del Sur
- 420. **The Provincial Governor**
Province of Davao Oriental
- 421. **Office of the LGU Legislative Body**
Province of Davao Oriental
- 422. **The Provincial Governor**
Province of Davao del Sur
- 423. **Office of the LGU Legislative Body**
Province of Davao del Sur
- 424. **The Municipal Mayor**
Jose Abad Santos, Davao del Sur
- 425. **Office of the LGU Legislative Body**
Jose Abad Santos, Davao del Sur
- 426. **The Municipal Mayor**
Sarangani, Davao del Sur
- 427. **Office of the LGU Legislative Body**
Sarangani, Davao del Sur
- 428. **The Provincial Governor**
Province of Davao del Norte
- 429. **Office of the LGU Legislative Body**
Province of Davao del Norte

- 430. **The City Mayor**
Samal City, Davao del Norte
- 431. **Office of the LGU Legislative Body**
Samal City, Davao del Norte
- 432. **The Provincial Governor**
Province of Misamis Occidental
- 433. **Office of the LGU Legislative Body**
Province of Misamis Occidental
- 434. **The Provincial Governor**
Province of Misamis Oriental
- 435. **Office of the LGU Legislative Body**
Province of Misamis Oriental
- 436. **The Provincial Governor**
Province of Bukidnon
- 437. **Office of the LGU Legislative Body**
Province of Bukidnon
- 438. **The Provincial Governor**
Province of Lanao del Norte
- 439. **Office of the LGU Legislative Body**
Province of Lanao del Norte
- 440. **The Provincial Governor**
Province of North Cotabato
- 441. **Office of the LGU Legislative Body**
Province of North Cotabato
- 442. **The Provincial Governor**
Province of South Cotabato
- 443. **Office of the LGU Legislative Body**
Province of South Cotabato
- 444. **The Provincial Governor**
Province of Sultan Kudarat
- 445. **Office of the LGU Legislative Body**
Province of Sultan Kudarat
- 446. **The Municipal Mayor**
Kalamansig, Sultan Kudarat
- 447. **Office of the LGU Legislative Body**
Kalamansig, Sultan Kudarat

- 448. **The Municipal Mayor**
Lebak, Sultan Kudarat
- 449. **Office of the LGU Legislative Body**
Lebak, Sultan Kudarat
- 450. **The Municipal Mayor**
Palimbang, Sultan Kudarat
- 451. **Office of the LGU Legislative Body**
Palimbang, Sultan Kudarat
- 452. **The Municipal Mayor**
Sen. Ninoy Aquino, Sultan Kudarat
- 453. **Office of the LGU Legislative Body**
Sen. Ninoy Aquino, Sultan Kudarat
- 454. **The Provincial Governor**
Province of Basilan
- 455. **Office of the LGU Legislative Body**
Province of Basilan
- 456. **The City Mayor**
Isabela City, Basilan
- 457. **Office of the LGU Legislative Body**
Isabela City, Basilan
- 458. **The Provincial Governor**
Province of Sulu
- 459. **Office of the LGU Legislative Body**
Province of Sulu
- 460. **The Municipal Mayor**
Jolo, Sulu
- 461. **Office of the LGU Legislative Body**
Jolo, Sulu
- 462. **The Municipal Mayor**
Luuk, Sulu
- 463. **Office of the LGU Legislative Body**
Luuk, Sulu
- 464. **The Municipal Mayor**
Siasi, Sulu
- 465. **Office of the LGU Legislative Body**
Siasi, Sulu

- 466. **The Municipal Mayor**
Bangulngi (Tongkil), Sulu
- 467. **Office of the LGU Legislative Body**
Bangulngi (Tongkil), Sulu
- 468. **The Municipal Mayor**
Hadji Panglima Tahil, Sulu
- 469. **Office of the LGU Legislative Body**
Hadji Panglima Tahil, Sulu
- 470. **The Municipal Mayor**
Lugus, Sulu
- 471. **Office of the LGU Legislative Body**
Lugus, Sulu
- 472. **The Municipal Mayor**
Pangutaran, Sulu
- 473. **Office of the LGU Legislative Body**
Pangutaran, Sulu
- 474. **The Municipal Mayor**
Pata, Sulu
- 475. **Office of the LGU Legislative Body**
Pata, Sulu
- 476. **The Municipal Mayor**
Tapul, Sulu
- 477. **Office of the LGU Legislative Body**
Tapul, Sulu
- 478. **The Provincial Governor**
Province of Tawi-Tawi
- 479. **Office of the LGU Legislative Body**
Province of Tawi-Tawi
- 480. **The Municipal Mayor**
Bongao, Tawi-Tawi
- 481. **Office of the LGU Legislative Body**
Bongao, Tawi-Tawi
- 482. **The Municipal Mayor**
Mapun, Tawi-Tawi
- 483. **Office of the LGU Legislative Body**
Mapun, Tawi-Tawi

- 484. **The Municipal Mayor**
Panglima Sugala, Tawi-Tawi
- 485. **Office of the LGU Legislative Body**
Panglima Sugala, Tawi-Tawi
- 486. **The Municipal Mayor**
Simunul, Tawi-Tawi
- 487. **Office of the LGU Legislative Body**
Simunul, Tawi-Tawi
- 488. **The Municipal Mayor**
Sitangkai, Tawi-Tawi
- 489. **Office of the LGU Legislative Body**
Sitangkai, Tawi-Tawi
- 490. **The Municipal Mayor**
Tandubas, Tawi-Tawi
- 491. **Office of the LGU Legislative Body**
Tandubas, Tawi-Tawi
- 492. **The Municipal Mayor**
Sapa-sapa, Tawi-Tawi
- 493. **Office of the LGU Legislative Body**
Sapa-sapa, Tawi-Tawi
- 494. **The Municipal Mayor**
South Ubian, Tawi-Tawi
- 495. **Office of the LGU Legislative Body**
South Ubian, Tawi-Tawi
- 496. **The Provincial Governor**
Province of Dinagat Island
- 497. **Office of the LGU Legislative Body**
Province of Dinagat Island
- 498. **The Municipal Mayor**
San Jose, Dinagat Island
- 499. **Office of the LGU Legislative Body**
San Jose, Dinagat Island
- 500. **The Municipal Mayor**
Loreto, Dinagat Island
- 501. **Office of the LGU Legislative Body**
Loreto, Dinagat Island

- 502. **The Provincial Governor**
Province of Agusan del Norte
- 503. **Office of the LGU Legislative Body**
Province of Agusan del Norte
- 504. **The Provincial Governor**
Province of Agusan del Sur
- 505. **Office of the LGU Legislative Body**
Province of Agusan del Sur
- 506. **The Provincial Governor**
Province of Surigao del Norte
- 507. **Office of the LGU Legislative Body**
Province of Surigao del Norte
- 508. **The City Mayor**
Surigao City, Surigao del Norte
- 509. **Office of the LGU Legislative Body**
Surigao City, Surigao del Norte
- 510. **The Provincial Governor**
Province of Surigao del Sur
- 511. **Office of the LGU Legislative Body**
Province of Surigao del Sur
- 512. **Regulatory Operations Service (ROS)**
Energy Regulatory Commission
17th Floor, Pacific Center Building
San Miguel Avenue, Ortigas Center, Pasig City

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
AVAILMENT FROM THE
UNIVERSAL CHARGE FOR
MISSIONARY
ELECTRIFICATION (UCME)
FOR CY 2018 WITH PRAYER
FOR THE ISSUANCE OF
PROVISIONAL AUTHORITY**

ERC CASE NO. 2017-054 RC

**NATIONAL POWER
CORPORATION,**
Petitioner.
X-----X

D O C K E T E D
Date: APR 19 2018
By: /s/

NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 30 May 2017, the National Power Corporation (NPC) filed a *Petition* dated 25 May 2017, seeking the Commission's approval of the availment from the Universal Charge for Missionary Electrification (UCME) for Calendar Year (CY) 2018, with prayer for the issuance of provisional authority.

NPC alleged the following in its *Petition*:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended ("NPC Charter") with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City where it may be served summons and other processes of the Honorable Commission.

2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or "EPIRA"), NPC shall remain as a National-Government owned and controlled corporation to perform the missionary electrification function through its Small Power Utilities Group (hereafter, NPC-SPUG) and shall be responsible for

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providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled "*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*" providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing of and availment of subsidies for Missionary Electrification areas as well as the cash incentives for the Renewable Energy (RE) Developers for Missionary Electrification from the Universal Charge for Missionary Electrification (UC-ME). The said resolution is also in line with Chapter VII Section 15 (b) of the Republic Act No. 9153¹, which provides for the basis in the calculation of Cash Incentive of Renewable Energy Developers for Missionary Electrification and ERC Resolution 7, series of 2014².

4. Pursuant to Section 4 of Republic Act No. 6395, as amended, and Executive Order No. 86³, issued by virtue of the authority granted to the President of the Republic of the Philippines under R.A. 7648⁴, Petitioner NPC is duly authorized to include twelve percent (12%) return on its rate base composed of the sum of its net assets in operation plus two (2) months operating capital in the Revenue Requirement.

5. NPC is filing this petition in its capacity as the implementing agency for Missionary Electrification (ME), which function shall be funded from the revenue from sales in missionary areas and from the universal charge (UC) to be collected from all electricity end-users as determined by the Energy Regulatory Commission (ERC) and as provided under Section 2 (a) of the EPIRA Implementing Rules and Regulations.

6. Likewise, NPC is filing this petition to seek approval from this Honorable Commission of the Missionary Electrification Subsidy that would sufficiently cover the estimated requirements for all NPC SPUG areas and private entities that have taken in full or part the generation function of NPC-SPUG in certain missionary areas, the operating costs in mini-grids and Qualified Third Parties (QTPs) including the fixed cost of transmission/substations and for the cash incentive payment to RE Developers.

**AVAILMENT FROM THE UNIVERSAL CHARGE OF
THE SHARE FOR MISSIONARY ELECTRIFICATION
(UCME) SUBSIDY FOR CALENDAR YEAR 2018**

¹ Otherwise known as "Renewable Act of 2008" or RE Act of 2008"

² entitled "A Resolution adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers operating in Missionary Areas"

³ "Fixing the Rate of Return on Rate Base of the National Power Corporation at twelve percent (12%) of the Rate Base as Defined in Section 4 of Republic Act No. 6395, as Amended"

⁴ "Electric Power Crises Act of 1993"

7. The calculation of the total Basic UCME Subsidy requirements as herein proposed is based on the formula as specifically provided in Article V Section 2 of ERC Resolution No. 21, Series of 2011 entitled "UCME Filing Requirements and Procedures".

8. In view of the foregoing and in compliance with the above-cited provisions of law and ERC resolution particularly as regards the requirement prescribed in the determination of corresponding subsidy, NPC calculated the estimated UCME requirements for the following: A) NPC SPUG Subsidy; B) Delegated SPUG areas (NPP/QTP) Subsidy; and C) Cash Incentive of RE Developers, to wit:

A. ABSTRACT OF THE PROPOSED BASIC UCME SUBSIDY

9. Consistent with the NPC Missionary Electrification Plan (MEP), its forecasts on the demand and sales growth, scheduled generation and transmission projects and improvement in service level as well as the expansion of coverage to other missionary areas, and taking into account the afore-mentioned guidelines and provisions, NPC considered the key parameters and assumptions used in the projections and in the determination of proposed UCME subsidy for the calendar year 2018, as follows:

A.1. Basic UCME Subsidy for NPC SPUG

10. In the calculation of NPC revenue requirements, the following accounts and cost were considered:

- a. Results of Operations for CY 2016
- b. Fuel Cost for CY 2018 – calculated based on actual 2016 cost in P/kWh multiplied by the NPC projected energy sales;
- c. Other Operating Expenses, which includes Personal Services and Maintenance and other Operating Expenses as of December 2016, in P/kWh multiplied by the NPC projected energy sales;
- d. Depreciation as of December 2016;
- e. NPC-TCGR – based on the calculated Total Revenue requirements established in CY 2016 test period;
- f. The calculated Revenue based on the existing NPC-SPUG SAGR as of March 2017;
- g. NPC-SPUG Projected Results of Operations for CY 2018;
- h. NPC-SPUG Projected Energy Sales, kWh for CY 2018 based on the CY 2017-2021 NPC MEP;
- i. Philippine Electricity Sales Forecast based on DOE's Philippine Power Development Plan 2015-2030 (PDP).

The detailed breakdown of the Basic UCME Subsidy for NPC SPUG is hereto attached as ANNEX "A", which shall form an integral part of this instant petition

11. In this instant petition, petitioner has utilized the authorized RORB methodology using the year 2016 base rate being the most recent financial statement available during the calculation stage.

A.2. UCME Subsidy for Delegated NPC SPUG areas (NPP/QTP)

12. The amount of NPPs and QTP subsidies considered were based on the following:

- a. Forecasted Energy Sales based on their submission of Forecasted generation and/or minimum off-take as provided in their respective ERC-Approved Power Supply Agreement (PSA);
- b. NPP TCGR and SAGR – TCGR calculated based on the most recent subsidy invoice paid to each NPP and QTP claims at the time of calculation. Whereas, SAGR considered is based on the NPC SPUG existing effective rate as of March 2017;

Detailed breakdown of the NPP and QTP Subsidy requirement for CY 2018 and supporting documents are attached herewith as ANNEXES "B", "B-1" to "B-20", which shall form an integral part of this instant petition.

A.3. UCME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developer in the Off-grid

13. The renewable energy cash incentive (RE-CI), on the other hand, is based on the following:

- a. Total Projected Off-grid Energy Sales – sum of the NPC SPUG and NPP Projected Energy Sales;
- b. Blended TCGR – calculated based on the average of the NPC SPUG cost of generation and NPP true cost of generation;
- c. SAGR – based on the NPC SPUG SAGR as of December 2016;
- d. Cash Incentive Rate – equivalent to 50% of the calculated UCME Subsidy Rate;

The calculation of the proposed amount required for RED-CI is shown in the attached ANNEX "C". Likewise, attached as ANNEX "C-1" to "C-6" are the submitted CI claims of RE Developers which shall form an integral part of this instant petition.

B. PROPOSED Basic UCME Subsidy per component

14. Based on the results of the calculations made, the total proposed UCME Subsidy requirement for the missionary electrification will amount to **PhP13.304Bn** for CY 2018 inclusive of the Cash Incentive for Renewable Energy as shown in Table 1 below.

Table 1 Proposed UCME Requirement and Proposed UCME Subsidy rate for CY 2018

ITEM	PARTICULARS	PROPOSED UCME FOR CY 2018
	Total Cost of Service	9,441,695,043
	Variable Cost	4,630,851,435
	Fixed Cost	4,810,843,608
	Operating Plants	4,625,010,842
	Depreciation	135,239,993
	Personnel Cost	1,481,013,476
	MOOE	3,008,757,373
	Transmission and Substation	185,832,766
	Depreciation	138,778,000
	Personnel Cost	21,547,424
	MOOE	25,507,342
	Return on Rate Base	1,439,440,337
	Total Revenue Requirement	10,881,135,380
	Less: Revenue from SAGR	3,608,016,015
1	Total ME Subsidy for NPC-SPUG	7,273,119,365
	NPP True Cost Generation Rate	12,412,819,992
	Less: Revenue from SAGR	6,777,678,645
2	Total ME Subsidy for Delegated NPC-SPUG Areas	5,635,141,347
	QTP True Cost Generation Rate	252,404,076
	Less: Revenue from SAGR	126,362,413
3	Total ME Subsidy Served by Qualified Third Party	126,041,663
	UCME for NPC/NPP/QTP	13,034,302,375
4	Renewable Energy Developer Cash Incentive	269,970,832
5	Total UCME, PhP	13,304,273,207
6	Philippine Projected Energy Sales, kwh	86,951,835,619
7	Rate Impact on UCME, P/kWh	0.1530

15. The Philippine Electricity Sales Forecast under DOE's Power Development Plan (PDP) for CY 2018 was utilized to determine the proposed UCME charges of **PhPo.1530/kWh**.

C. IMPLICATIONS OF UCME SUBSIDY AND THE PROPOSED RATES

16. The proposed basic UCME for CY 2018 of **PhPo.1530/kWh** (inclusive of Cash Incentive to RE Developer of **PhPo.0031/kWh**), purposely to finance the operation for the year will result to an increase of PhP 0.035/kWh in UCME from provisionally approved basic UCME rate of PhPo.1163/kWh for NPC-SPUG and NPPs/QTPs and for RED-CI of PhPo.0017/kWh. Table 2 below shows the rate calculation of the Proposed Subsidy amount and the corresponding rates in P/kWh:

TABLE 2 Proposed CY 2018 UCME & Rates

PARTICULARS	NPC	NPPs	QTPs	REDCI	TOTAL
Revenue Requirement, in PhP	10,881,135,380.35	12,412,819,991.95	252,404,075.52		23,546,359,447.81
Less:					
Revenue from Sales	3,608,016,015.25	6,777,678,644.63	126,362,412.77		10,512,057,072.65
UCME	7,273,119,365.09	5,635,141,347.31	126,041,662.75		13,034,302,375.16
Add: RED Cash Incentive				269,970,831.81	269,970,831.81
TOTAL UCME SUBSIDY CY 2018	7,273,119,365.09	5,635,141,347.31	126,041,662.75	269,970,831.81	13,304,273,206.97
Rate Impact on UCME, P/kWh	0.0836	0.0648	0.0014	0.0031	0.1530
Philippine Projected Energy Sales, kWh					86,951,835,619.09

17. The UCME Subsidy for the Cash Incentive will be remitted to PSALM since PSALM is mandated to directly disburse the same to eligible RE Developer consistent with Article IV, Section 2 of Resolution 21, series of 2011. Hence, the Proposed UCME Subsidy Requirement that will be managed by NPC is Net of Cash Incentive.

18. The proposed UCME rate considered the commitment of NPC in ensuring that:

- the required volume of fuel will be timely paid to NPC suppliers to avoid non-delivery of fuel supply;
- the payments of NPPs & QTPs subsidy are timely made; and
- the missionary electrification functions in SPUG areas are fulfilled through continues operation of existing generating units and implement power development plans for each islands/grid.

19. The National Power Board approved the filling of this instant petition as evidenced by the Secretary Certificate dated 23 May 2017, hereto attached as ANNEX "D".

20. The proposed UCME for CY 2018 is based on the following pertinent documents attached herewith and correspondingly marked, as follows:

- Annex "E" - Actual Results of Operations for CY 2016
- Annex "F" - Statement of Financial Position CY 2016
- Annex "G" - Projected Philippines Electricity Sales Forecast (PDP 2015-2030)
- Annex "H" - NPC-SPUG Projected Gross Generation and Energy Sales for CY 2018
- Annex "I" - NPC SPUG Projected Results of Operations for CY 2018

ALLEGATION IN SUPPORT OF THE PRAYER FOR THE ISSUANCE OF A PROVISIONAL AUTHORITY

22. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:

- a. The proposed Basic UCME rate of **PhP0.1530/kWh** inclusive of RE Cash Incentive for CY 2018 is necessary in order to cover the required subsidy requirements and at the same time, maintain a reliable and stable funding source for its operating costs requirements including a sufficient subsidy for payment to NPPs/QTPs and RE Developers.
- b. There is a need to meet the customer's electricity requirements through the implementation of the proposed improvement of NPC's generation function aimed to provide a sustainable development in the off-grid areas and be able to connect electricity to the unserved communities in the far-flung areas including those areas whose electric services were waived by the Electric Cooperatives. The same can be done by bringing the gap between cost and revenue closer.
- c. The lack of funds from the UCME Subsidy and from supposedly transitory funds which can be sourced thru loans will definitely affect flexibility in NPC's funding and operation. Be it recalled that the Department of Justice (DOJ) issued an opinion which limited and suspended NPC's authority to borrow funds or enter into a loan agreement.
- d. The need to fulfill NPC's commitment to provide efficient operation of its plant consistent with the specific programs in the missionary areas that NPC is currently serving. NPC operates numerous small power plants. Small Islands and Isolated Grids (SIIGs) are relatively very expensive.

23. The issuance of a provisional authority is authorized under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Honorable Commission to issue a provisional authority is confirmed by the Supreme Court in the case of Freedom from Debt Coalition, et. al. vs. ERC, et. al., G.R. No. 161113 (June 15, 2004), when it held that "the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body."

24. NPC-SPUG is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

25. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA IRR, Petitioner attaches and submits the following:

- a. Proof of Publication of the Petition once in a newspaper of general circulation hereto attached as ANNEX "J".
- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate, hereto attached as ANNEX "K"

PRAYER

WHEREFORE, premises considered, petitioner NPC, respectfully prays THAT:

a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL to the proposed Basic UCME for CY 2018 amounting to **PhP13,304,273,206.97** or equivalent rate of **PhP0.1530/kWh**.

b. The approval of the proposed Basic UCME for CY 2018 be on a per item basis as identified in Table 2, to wit:

	ABSOLUTE AMOUNT	P/kWh
NPC	7,273,119,365.09	0.0836
NPP	5,635,141,347.31	0.0648
QTP	126,041,662.75	0.0014
REDCI	269,970,831.81	0.0031
TOTAL UCME	13,304,273,206.97	0.1530

c. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other just and equitable reliefs are likewise prayed for.

The Commission has set the *Petition* for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
23 August 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional and Expository Presentation

29 August 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Visayas Field Office (ERC-VFO), St. Mary's Drive, Banilad, Cebu City	Expository Presentation
05 September 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Mindanao Field Office (ERC-MFO), Mezzanine Floor, Mintrade Building, Monteverde Avenue cor. Sales Street, Davao City	Expository Presentation
19 September 2018 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Pre-Trial Conference and Evidentiary Hearing

All persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission a verified Petition to Intervene at least five (5) days prior to the initial hearing and subject to the requirements under Rule 9 of the ERC's 2006 Rules of Practice and Procedure, indicating therein the docket number and title of the case and stating the following:

- 1) The petitioner's name and address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

All other persons who may want their views known to the Commission with respect to the subject matter of the case may file their Opposition or Comment thereon at any stage of the proceeding before Petitioner rests its case, subject to the requirements under Rule 9 of the ERC's 2006 Rules of Practice and Procedure. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name and address of such person;

- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All such persons who wish to have a copy of the *Petition* may request from Petitioner that they be furnished with the same, prior to the date of the initial hearing. Petitioner is hereby directed to furnish all those making such request with copies of the *Petition* and its attachments, subject to the reimbursement of reasonable photocopying costs. Any such person may likewise examine the *Petition* and other pertinent records filed with the Commission during the standard office hours.

WITNESS, the Honorable Chairperson and CEO AGNES VST DEVANADERA, and the Honorable Commissioners ALFREDO J. NON, GLORIA VICTORIA C. YAP-TARUC, and GERONIMO D. STA. ANA, Energy Regulatory Commission, this 4th day of April 2018 in Pasig City.

FOR AND BY AUTHORITY OF
 THE COMMISSION:

JOSEFINA PATRICIA MAGPALE-ASIRIT
 Oversight Commissioner for Legal

LS: ARC/CLS/APV