

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
PROPOSED NEW
SUBSIDIZED APPROVED
GENERATION RATE (SAGR)
WITH PRAYER FOR
PROVISIONAL AUTHORITY**

ERC CASE NO. 2018-048 RC

**NATIONAL POWER
CORPORATION,**
Petitioner.
X-----X

DUCKETED
Date: DEC 19 2018
By:

ORDER

On 24 May 2018, the National Power Corporation (NPC) filed a *Petition* seeking for the Commission's approval of the proposed new Subsidized Approved Generation Rate (SAGR), with prayer for the issuance of provisional authority.

In its *Petition*, NPC alleged, among others, the following:

1. NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395, as amended (NPC Charter) with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City.
2. Pursuant to Section 70 of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA), NPC shall remain as a National-Government owned and controlled corporation to perform the missionary electrification function through its Small Power Utilities Group (NPC-SPUG) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.
3. On 22 August 2011, the Commission approved and issued Resolution No. 21, Series of 2011 entitled "*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*" providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing of and availment of subsidies for Missionary Electrification areas as well as the cash

incentives for the Renewable Energy (RE) Developers for Missionary Electrification from the Universal Charge for Missionary Electrification (UC-ME).

4. NPC filed the instant petition in its capacity as the implementing agency for Missionary Electrification (ME), which function shall be funded from the revenue from sales in missionary areas and from the universal charge (UC) to be collected from all electricity end-users as determined by the Commission and as provided under Section 2 (a) of the EPIRA Implementing Rules and Regulations.

REPUBLIC ACT NO. 10963 (TRAIN LAW)

5. Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (TRAIN) is the first package of the comprehensive tax reform program (CTRP) envisioned by the current administration, which seeks to correct deficiencies in the tax system.

6. The Tax Policy Reform is one of the major parts in the government's CTRP. The goal of the reform is to create a more just, simple, and more effective system of tax collection, address the collection gap from high-income earners, and shift the tax burden from low and middle-income households to the high-income sectors. It aims to achieve, among others, a high-income country status but still in keeping with the principles of a sound tax system.

7. The Tax Policy Program includes the adjustment of Excise Tax on Petroleum products which has not been adjusted since 1997. The corresponding excise tax on Manufactured Oils and Other fuels, as stated in Section 43 of the TRAIN LAW, amends Section 148 of the National Internal Revenue Code (NIRC). The applicable provision of the TRAIN law provides:

"Section 43. Section 148 of the NIRC, as amended, is hereby further amended to read as follows:

"Sec. 148. Manufactured Oils and Other Fuels.— There shall be collected on refined and manufactured mineral oils and motor fuels, the following excise taxes which shall attach to the goods hereunder enumerated as soon as they are in existence as such:

"Effective January 1, 2018

"(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Eight pesos (P8.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils

previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection;

“(b) Processed gas, per liter of volume capacity, Eight pesos (₱8.00);

“(c) Waxes and petrolatum, per kilogram, Eight pesos (₱8.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Eight pesos (₱8.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Seven pesos (₱7.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Seven pesos (₱7.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Three pesos (₱3.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50);

“(j) Liquefied petroleum gas, per kilogram, One peso (₱1.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, shall be taxed zero (₱0.00) per kilogram:

“Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Eight pesos (₱8.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Two pesos and fifty centavos.(₱2.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Effective January 1, 2019

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Nine pesos (₱9.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Nine pesos (₱9.00);

“(c) Waxes and petrolatum, per kilogram, Nine pesos (₱9.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Nine pesos (₱9.00): Provided, That unless otherwise provided by special laws, if the denatured

alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline, and other similar products of distillation, per liter of volume capacity, Nine pesos (₱9.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum, gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Nine pesos (₱9.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Four pesos (₱4.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50);

“(j) Liquefied petroleum gas, per kilogram, Two pesos (₱2.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (₱0.00): Provided, finally, That liquefied petroleum gas used for motive power

shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Nine pesos (₱9.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Four pesos and fifty centavos (₱4.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Effective January 1, 2020

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Ten pesos (₱10.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Ten pesos (₱10.00);

“(c) Waxes and petrolatum, per kilogram, Ten pesos (₱10.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Ten pesos (₱10.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Ten pesos (₱10.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of

petroleum products or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (P0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Ten pesos (P10.00);

“(g) Aviation turbojet fuel, aviation gas, per liter of volume capacity, Four pesos (P4.00);

“(h) Kerosene, per liter of volume capacity, Five pesos (P5.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (P6.00);

“(j) Liquefied petroleum gas, per kilogram, Three pesos (P3.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (P0.00): Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Ten pesos (P10.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (P6.00): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Six pesos (P6.00): Provided, however, That, petroleum coke, when used as

feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Petroleum products, including naphtha, LPG, petroleum coke, refinery fuel and other products of distillation, when used as input, feedstock or as raw material in the manufacturing of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cyclepower plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases, and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section.

“For the period covering 2018 to 2020, the scheduled increase in the excise tax on fuel as imposed in this Section shall be suspended when the average Dubai crude oil price based on Mean of Platts Singapore (MOPS) for three (3) months prior to the scheduled increase of the month reaches or exceeds Eighty dollars (USD 80) per barrel.

“Provided, That the Department of Finance shall perform an annual review of the implementation of the excise tax on fuel and shall, based on projections provided and recommendations of the Development Budget Coordination Committee, as reconciled from the conditions as provided above, recommend the implementation or suspension of the excise tax on fuel: Provided, further, That the recommendation shall be given on a yearly basis: Provided, finally, That any suspension of the increase in excise tax shall not result in any reduction of the excise tax being imposed at the time of the suspension.”

THE REVISED SAGR FOR THE SPUG AREAS

8. The existing SAGR is based on CY 2003 cost level which was approved by the Commission on 16 December 2005 under ERC Case No. 2004-449 RC for the First Wave Areas and on 7 March 2011 under ERC Case No. 2006-020 for the remaining NPC-SPUG areas.

9. In compliance with the Order of the Commission issued in ERC Case No. 2012-085 RC mandating NPC to re-file the UCME for CY 2015 to 2016 and to include a study and assessment of the existing SAGR of each NPC-SPUG Areas, NPC filed a Consolidated Petition on

15 September 2014 under ERC Case No. 2014-135 RC¹ which is still pending for Commission’s decision.

10. In view of the enactment of the TRAIN Law, the electricity prices will be affected since NPC-SPUG uses diesel and bunker fuels in its power plants. There shall be an increase in fuel cost due to excise tax that must be imposed pursuant to the said law which, in turn, translates to an increase in the operating cost in the SPUG areas.

11. Accordingly, increase in electricity prices is evident since NPC-SPUG uses diesel and bunker fuels in its power plants. The increase in fuel cost due to the new rates of excise tax is tantamount to an increase in the operating cost in the SPUG areas effectively contributing to the increase of the UC-ME, which the main grid customers also pay along with the off-grid customers.

12. Hence, it is imperative to adjust the SAGR to address the impact of fuel cost due to excise tax on NPC’s operating expense in order to mitigate the impact of the TRAIN Law to main grid consumers. The increase in the SAGR will not overburden island consumers since the recovery of the existing 3rd Generation Rate Adjustment Mechanism (GRAM) and 3rd Incremental Currency Exchange Rate Adjustment (ICERA) have already been fully implemented. Consequently, the existing island grid rate is reduced by P0.9492/kWh for Luzon, P1.1950/kWh for Visayas, and P1.4680/kWh for Mindanao.

13. The proposed adjustment of SAGR is calculated based on existing SAGR plus the impact of excise tax taking into account NPC’s contract with the fuel suppliers for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges for CY 2018 and projected fuel cost for CY 2019 and CY 2020 which have yet to include provision for excise tax under the TRAIN Law on Diesel, Bunker, Lube Oil products at the time of bidding of CY 2018 fuel requirement and calculation of projected fuel for 2019 and 2020.

14. The following tables will show the proposed increase in SAGR by grid and in the areas with corresponding increases under this instant petition:

Table 1: Proposed Increase in SAGR due to Excise tax

GRID	P / kWh		
	2018	2019	2020
Luzon	0.9392	1.4609	1.9648
Visayas	1.0499	1.6294	2.2084
Mindanao	0.6703	1.4793	1.9835

The above proposed increase in SAGR given the impact of Excise tax is without prejudice to the pending ERC decision on SAGR Petition under ERC Case No. 2014-135 RC filed on 15 September 2014, as mentioned above.

¹ In the Matter of the Consolidated Petition for the Approval of the Proposed SAGR and UCME for the years 2015-2016

In the event that the pending Petition under ERC Case No. 2014-135 RC is approved, shown below is the total impact on SAGR for CY 2018 to CY 2020:

Table 2: Total impact on SAGR per Area with the approval of ERC Case No. 2014-135 RC

Areas	NEW SAGR FOR ELECTRIC COOPERATIVES & LGU CUSTOMERS								
	2018			2019			2020		
	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT
Mindoro	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Marinduque	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Palawan	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Puerto Princesa Coron/Busuanga									
Catanduanes	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Masbate	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Tablas	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Romblon	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Bantayan	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Camotes	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Siquijor	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Tawi-Tawi	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Basilan	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Sulu	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Other Luzon									
Group 1	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Group 2	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Other Visayas	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2080	1.1950	3.4030
Other Mindanao	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515

Note: Coron/Busuanga is included in the PSP Area per MEDP 2012-2016

As shown in Table 2, the total impact on existing SAGR for CY 2018 is P1.8884/kWh, P2.2449/kWh and P2.1383/kWh for Luzon, Visayas and Mindanao, respectively.

Effectively, should the above rate be applied, the Proposed New SAGR for CY 2018 as shown in Table 3 below will be P7.5288/kWh, P8.5002/kWh and P7.2550/kWh for the PSP areas in Luzon, Visayas and Mindanao respectively, except Masbate with Proposed SAGR of P7.0051/kWh, Other Luzon Group 1 of P6.6908/kWh, Other Visayas P7.8853/kWh and Other Mindanao of P6.9407/kWh:

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Table 3: Proposed New SAGR per Area

Areas	Existing SAGR	NEW SAGR FOR ELECTRIC COOPERATIVES & LEGAL CUSTOMERS											
		2018				2019				2020			
		Impact of Excise Tax	New SAGR with Excise Tax	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)	Impact of Excise Tax	New SAGR	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)	Impact of Excise Tax	New SAGR	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)
Mindoro	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Marinduque	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Palawan	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Puerto Princesa													
Coron/Busuanga													
Catanduanes	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Mabute	51167	0.9392	6.0569	0.9492	7.0061	1.4609	6.5776	0.9492	7.5268	1.9648	7.0815	0.9492	8.0307
Tatlas	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Rorikon	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Batayan	62553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6587
Canotes	62553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6587
Squijor	62553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6587
Tawi-Tawi	51167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5980	1.4680	8.0660	1.9835	7.1002	1.4680	8.5682
Basilan	51167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5980	1.4680	8.0660	1.9835	7.1002	1.4680	8.5682
Sulu	51167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5980	1.4680	8.0660	1.9835	7.1002	1.4680	8.5682
Other Luzon													
Group 1	48024	0.9392	5.7416	0.9492	6.6908	1.4609	6.2333	0.9492	7.2125	1.9648	6.7672	0.9492	7.7164
Group 2	56404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6032	0.9492	8.5544
Other Visayas	56404	1.0499	6.6903	1.1950	7.8853	1.6294	7.2898	1.1950	8.4848	2.2084	7.8484	1.1950	9.0434
Other Mindanao	48024	0.6703	5.4727	1.4680	6.9407	1.4793	6.2817	1.4680	7.7497	1.9835	6.7889	1.4680	8.2539

Note: Coron/Busuanga is included in the PSP Area per MELP 2012-2016

15. As basis for future GRAM applications, provided below is the proposed fuel component of the revised SAGR.

TABLE 4

GRID	Fuel Component of CY 2002 Unbundled Rates	Impact due to pending SAGR application	Impact due to Excise Tax	Proposed Fuel Component of SAGR
2018				
Luzon	2.0285	0.9492	0.9392	3.9169
Visayas	3.8942	1.1950	1.0499	6.1391
Mindanao	3.2787	1.4680	0.6703	5.4170
2019				
Luzon	2.0285	0.9492	1.4609	4.4386
Visayas	3.8942	1.1950	1.6294	6.7186
Mindanao	3.2787	1.4680	1.4793	6.2260
2020				
Luzon	2.0285	0.9492	1.9648	4.9425
Visayas	3.8942	1.1950	2.2084	7.2976
Mindanao	3.2787	1.4680	1.9835	6.7302

16. The proposed increase in SAGR averaging Po.8293/kWh due to excise tax will result to an additional projected SAGR revenue amounting to PhP 463 Mn for CY 2018. This is about 16% of the existing SAGR level.

17. The National Power Board approved the filing of this instant petition pursuant to NP Board Resolution No. 2018-11 dated 22 March 2018, with Excerpts of the minutes of the regular meeting of the National Power Board certified by the Board Secretary attached in the Petition.

18. The herein proposed New SAGR is also based on the following pertinent documents attached in the Petition, as follows:

- a. Awards of Contract for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges - Fuel Contract for CY 2018 under PR No. HO-FMG18-001 (Excluding Excise tax provision under TRAIN Law)
- b. Projected Fuel Cost for CY 2019 to CY 2020 (Excluding Excise tax under the TRAIN Law)
- c. NPC-SPUG Projected Energy Sales for CY 2018-2020
- d. Calculation of the impact of Excise Tax

**ALLEGATIONS SUPPORTING THE APPROVAL OF THE NEW
SAGR IN SUPPORT OF THE PRAYER FOR
PROVISIONAL AUTHORITY**

19. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:

- a. The fuel cost has increased to about 114% since the last level of SAGR approval in CY2003 even without TRAIN Law.
- b. Due to the TRAIN Law, the fuel cost will increase by P0.8293/kWh in CY2018, P1.4815/kWh in CY2019, P1.9919/kWh in CY2020. The impact of the increase in fuel cost will greatly affect NPC's power plant operations if the corresponding cost will not be immediately recovered by NPC as incurred.
- c. TRAIN Law affects all the electricity end users both main grids and off-grids.
- d. Existing NPC approved budget has provision to cover for the impact of the TRAIN Law. Hence, NPC needs the corresponding funding source.
- e. Charging the financial impact of the TRAIN Law through GRAM mechanism may not be fair and reasonable to NPC as recovery thereof is deferred. On the other hand, if NPC will be allowed to charge the increase real time in the island grid as part of the SAGR, this will reduce the UCME requirement as well as the burden imposed on the main grid consumers. Moreover, real time payment recovery is found imperative especially that the excise tax on fuel will definitely eat up part of NPC's cash flow for operations.
- f. Adjusting the level of SAGR as proposed herein will address the clamor of the main grid consumers on

increasing UCME. Higher SAGR will likewise promote energy conservation in the island grid as they become aware that their electricity cost is subsidized.

- g. In order to guarantee continuous power supply and timely payment of fuel purchases to fuel suppliers, it is not only essential but also incumbent upon NPC to limit the disparity between the actual cost and the fuel component of the SAGR.

20. The issuance of a provisional authority is allowed under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Commission to issue a provisional authority is confirmed by the Supreme Court in the case of Freedom from Debt Coalition, et. al. vs. ERC, et. al., G.R. No. 161113 (June 15, 2004), when it held that “the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body.”

21. NPC-SPUG is thus praying for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

22. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA IRR, Petitioner attached and submitted the following:

- a. Proof of Publication of the Petition once in a newspaper of general circulation.
- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate.

PRAYER

23. NPC prays that:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL for the adoption of the New SAGR and the fuel component (Table 3 & Table 4).
- b. After the hearing on the merits, the instant petition be GRANTED by the Commission.
- c. Other just and equitable reliefs.

Finding the said *Petition* to be sufficient in form and substance, with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference, and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
	Luzon	
21 February 2019 (Thursday) at ten o'clock in the morning (10:00 A.M.)	Quezon II Electric Cooperative, Inc.'s (QUEZELCO II) Main Office, Brgy. Gumian, Infanta, Quezon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of QUEZELCO II
22 February 2019 (Friday) at ten o'clock in the morning (10:00 A.M.)	Batangas II Electric Cooperative, Inc.'s (BATELEC II) Main Office, Antipolo, Lipa City, Batangas	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BATELEC II
28 February 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	ERC Hearing Room, 15 th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
6 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Kalinga-Apayao Electric Cooperative, Inc.'s (KAELCO) Main Office, Magsaysay, Tabuk, Kalinga	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of KAELCO
7 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Isabela II Electric Cooperative, Inc.'s (ISELCO II) Main Office, Alibagu, Ilagan, Isabela	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ISELCO II
13 March 2019 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Camarines Sur IV Electric Cooperative, Inc.'s (CASURECO IV) Main Office, Talojongon, Tigaon, Camarines Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of CASURECO IV

14 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Albay Power and Energy Corporation (APEC) W. Vinzons St., Albay District, Legazpi City, Albay	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ALECO
27 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Batanes Electric Cooperative, Inc.'s (BATANELCO) Main Office, Basco, Batanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
11 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	First Catanduanes Electric Cooperative, Inc.'s (FICELCO) Main Office, Marinawa, Bato, Catanduanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
24 April 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Occidental Mindoro Electric Cooperative, Inc.'s (OMEKO) Main Office, San Jose, Occidental Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for OMEKO and Lubang Island Electric Cooperative, Inc. (LUBELCO)
25 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Oriental Mindoro Electric Cooperative, Inc.'s (ORMECO) Main Office, Simaron, Calapan City, Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
3 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Aurora Electric Cooperative, Inc.'s (AURELCO) Main Office, Brgy. Reserva, Baler, Aurora	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of AURELCO
15 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Palawan Electric Cooperative, Inc.'s (PALECO) Main Office, National Highway, Puerto Princesa City, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for PALECO
17 May 2019 (Friday) at nine o'clock in the	Busuanga Island Electric Cooperative, Inc.'s (BISELCO) Main Office, Coron, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing

morning (9:00 A.M.)		
30 May 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Marinduque Electric Cooperative, Inc.'s (MARELCO) Main Office, Boac, Marinduque	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 June 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Tablas Island Electric Cooperative, Inc.'s (TIELCO) Main Office, Odiongan, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
27 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Romblon Electric Cooperative, Inc.'s (ROMELCO) Main Office, Romblon, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
	Visayas	
20 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Northern Samar Electric Cooperative, Inc.'s (NORSAMELCO) Main Office, Catarman, Northern Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of NORSAMELCO
21 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Samar I Electric Cooperative, Inc.'s (SAMELCO I) Main Office, Brgy. Carayman, Calbayog City, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO I
22 March 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Samar II Electric Cooperative, Inc.'s (SAMELCO II) Main Office, Brgy. Arado, Paranas, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO II
8 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Biliran Electric Cooperative, Inc.'s (BILECO) Main Office, Caray-Caray, Naval, Biliran	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of BILECO and Maripipi Multi- Purpose Cooperative, Inc. (MMPC)

9 May 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Southern Leyte Electric Cooperative, Inc.'s (SOLECO) Main Office, Nasaug, Maasin City, Southern Leyte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SOLECO
22 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Iloilo III Electric Cooperative, Inc.'s (ILECO III) Main Office, Brgy. Preciosa, Sara, Iloilo	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ILECO III
24 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Guimaras Electric Cooperative, Inc.'s (GUIMELCO) Main Office, Brgy. San Miguel, Jordan, Guimaras	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of GUIMELCO
6 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Masbate Electric Cooperative, Inc.'s (MASELCO) Main Office, Pinamarbuan, Mobo, Masbate	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of MASELCO and Ticao Island Electric Cooperative, Inc. (TISELCO)
2 July 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Bantayan Island Electric Cooperative, Inc.'s (BANELCO) Main Office, Bantayan Island, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
4 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Camotes Island Electric Cooperative, Inc.'s (CELCO) Main Office, Poblacion, Poro, Camotes, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Bohol I Electric Cooperative, Inc.'s (BOHECO I) Main Office, Cabulijan, Tubigon, Bohol	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BOHECO I
1 August 2019 (Thursday) at nine o'clock in the morning	Antique Electric Cooperative, Inc.'s (ANTECO) Main Office, Brgy. Funda, San Jose, Antique	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the

(9:00 A.M.)		franchise area of ANTECO
8 August 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Province of Siquijor Electric Cooperative, Inc.'s (PROSIELCO) Main Office, Brgy. Nonoc, Larena, Siquijor	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
	Mindanao	
4 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Zamboanga City Electric Cooperative, Inc.'s (ZAMCELCO) Main Office, Maria Clara L. Lobregat Highway, Putik, Zamboanga City	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), Basilan Electric Cooperative, Inc. (BASELCO), Sulu Electric Cooperative, Inc. (SULECO), Siasi Electric Cooperative, Inc. (SIASELCO), Tawi-Tawi Electric Cooperative, Inc. (TAWELCO) and Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
10 July 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Davao del Norte Electric Cooperative, Inc.'s (DANEKO) Main Office, Tagum City, Davao del Norte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DANEKO
11 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Davao del Sur Electric Cooperative, Inc.'s (DASURECO) Main Office, Cogon, Digos, Davao del Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DASURECO
18 July 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Sultan Kudarat Electric Cooperative, Inc.'s (SUKELCO) Main Office, Tacurong, Sultan Kudarat	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SUKELCO
15 August 2019 (Thursday) at two o'clock in the	Dinagat Island Electric Cooperative, Inc.'s (DIELCO) Main Office, Justiniana, San Jose,	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for

afternoon (2:00 P.M.)	Dinagat Island	SPUG areas within the franchise area of DIELCO and Surigao del Norte Electric Cooperative Inc. (SURNECO)
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Accordingly, NPC is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City and Municipal Mayors, the Local Government Unit (LGU) legislative bodies, and the Distribution Utilities (DUs) within the affected areas for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected areas, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Petition* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, NPC must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business

Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;

- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, LGU legislative bodies, DUs, or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by NPC to inform of the filing of the *Petition*, its reasons therefore, and of the scheduled hearing thereon, the consumers within the affected areas;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the OSG, COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Petition* and its attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

NPC and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of NPC to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

NPC must also be prepared to make an expository presentation of the instant *Petition*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Petition* is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 12 December 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Commissioner

LS: JTB/ARQ/LSH/GLO


ROS: AMDB/AJMO/FGBD

Copy Furnished:

1. **Atty. Melchor P. Ridulme, Atty. Delfin L. Buenafe II, Atty. May Rose C. Pintor, Atty. Bienvenido L. Mabulac II, and Atty. Maria Christina L. Laig**
Counsel for Petitioner NPC
Office of the General Counsel
National Power Corporation
BIR Road corner Quezon Avenue, Diliman, Quezon City
2. **National Power Corporation**
Petitioner
BIR Road corner Quezon Avenue, Diliman, Quezon City
3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village, Makati City
4. **Commission on Audit**
Commonwealth Avenue, Quezon City
5. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
6. **House Committee on Energy**
Batasan Hills, Quezon City
7. **Philippine Chamber of Commerce and Industry (PCCI)**
3rd Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park Avenue,
McKinley Town Center, Fort Bonifacio, Taguig City
8. **Quezon II Electric Cooperative, Inc. (QUEZELCO II)**
Gen. Nakar, Quezon
9. **The Provincial Governor**
Province of Quezon
10. **Office of the LGU Legislative Body**
Province of Quezon
11. **The Municipal Mayor**
Jomalig, Quezon
12. **Office of the LGU Legislative Body**
Jomalig, Quezon
13. **The Municipal Mayor**
Patnanungan, Quezon
14. **Office of the LGU Legislative Body**
Patnanungan, Quezon
15. **The Municipal Mayor**
Polilio, Quezon
16. **Office of the LGU Legislative Body**
Polilio, Quezon
17. **Batangas II Electric Cooperative, Inc. (BATELEC II)**
Lipa City, Batangas
18. **The Provincial Governor**
Province of Batangas
19. **Office of the LGU Legislative Body**
Province of Batangas
20. **The Municipal Mayor**
Tingloy, Batangas

21. **Office of the LGU Legislative Body**
Tingloy, Batangas
22. **Isabela II Electric Cooperative, Inc. (ISELCO II)**
Alibagu, Ilagan, Isabela
23. **The Provincial Governor**
Province of Isabela
24. **Office of the LGU Legislative Body**
Province of Isabela
25. **The Municipal Mayor**
Palanan, Isabela
26. **Office of the LGU Legislative Body**
Palanan, Isabela
27. **The Municipal Mayor**
Maconacon, Isabela
28. **Office of the LGU Legislative Body**
Maconaco, Isabela
29. **The Municipal Mayor**
Dinapigue, Isabela
30. **Office of the LGU Legislative Body**
Dinapigue, Isabela
31. **Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)**
City of Tabuk
32. **The Provincial Governor**
Province of Kalinga Apayao
33. **Office of the LGU Legislative Body**
Province of Kalinga Apayao
34. **The Municipal Mayor**
Kabugao, Kalinga Apayao
35. **Office of the LGU Legislative Body**
Kabugao, Kalinga Apayao
36. **The Municipal Mayor**
Lubuagan, Kalinga Apayao
37. **Office of the LGU Legislative Body**
Lubuagan, Kalinga Apayao
38. **The Provincial Governor**
Province of Cagayan
39. **Office of the LGU Legislative Body**
Province of Cagayan
40. **The Municipal Mayor**
Calayan, Cagayan
41. **Office of the LGU Legislative Body**
Calayan, Cagayan
42. **Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)**
Talojongon, Tigaon, Camarines Sur

43. **The Provincial Governor**
Province of Camarines Sur
44. **Office of the LGU Legislative Body**
Province of Camarines Sur
45. **The Municipal Mayor**
Caramoan, Camarines Sur
46. **Office of the LGU Legislative Body**
Caramoan, Camarines Sur
47. **The Municipal Mayor**
Quinalasag Island, Camarines Sur
48. **Office of the LGU Legislative Body**
Quinalasag Island, Camarines Sur
49. **The Municipal Mayor**
Garchitorena, Camarines Sur
50. **Office of the LGU Legislative Body**
Garchitorena, Camarines Sur
51. **The Municipal Mayor**
Sagnay, Camarines Sur
52. **Office of the LGU Legislative Body**
Sagnay, Camarines Sur
53. **Albay Electric Cooperative, Inc. (ALECO)**
Legazpi City
54. **Albay Power and Energy Corporation (APEC)**
W. Vinzons St. Old Albay, Legazpi City, Albay
55. **The Provincial Governor**
Province of Albay
56. **Office of the LGU Legislative Body**
Province of Albay
57. **The Municipal Mayor**
Rapu-Rapu, Albay
58. **Office of the LGU Legislative Body**
Rapu-Rapu, Albay
59. **Batanes Electric Cooperative, Inc. (BATANELCO)**
Barangay San Antonio, Basco, Batanes
60. **The Provincial Governor**
Province of Batanes
61. **Office of the LGU Legislative Body**
Province of Batanes
62. **The Municipal Mayor**
Basco, Batanes
63. **Office of the LGU Legislative Body**
Basco, Batanes
64. **The Municipal Mayor**
Itbayat, Batanes

65. **Office of the LGU Legislative Body**
Itbayat, Batanes
66. **The Municipal Mayor**
Sabtang, Batanes
67. **Office of the LGU Legislative Body**
Sabtang, Batanes
68. **The Municipal Mayor**
Mahatao, Batanes
69. **Office of the LGU Legislative Body**
Mahatao, Batanes
70. **The Municipal Mayor**
Ivana, Batanes
71. **Office of the LGU Legislative Body**
Ivana, Batanes
72. **The Municipal Mayor**
Uyugan, Batanes
73. **Office of the LGU Legislative Body**
Uyugan, Batanes
74. **First Catanduanes Electric Cooperative, Inc. (FICELCO)**
Bato, Catanduanes
75. **The Provincial Governor**
Province of Catanduanes
76. **Office of the LGU Legislative Body**
Province of Catanduanes
77. **The Municipal Mayor**
Bato, Catanduanes
78. **Office of the LGU Legislative Body**
Bato, Catanduanes
79. **The Municipal Mayor**
Caramoran, Catanduanes
80. **Office of the LGU Legislative Body**
Caramoran, Catanduanes
81. **The Municipal Mayor**
Viga, Catanduanes
82. **Office of the LGU Legislative Body**
Viga, Catanduanes
83. **The Municipal Mayor**
Pandan, Catanduanes
84. **Office of the LGU Legislative Body**
Panadan, Catanduanes
85. **The Municipal Mayor**
Bagamanoc, Catanduanes
86. **Office of the LGU Legislative Body**
Bagamanoc, Catanduanes

87. **The Municipal Mayor**
Panganiban (Payo), Catanduanes
88. **Office of the LGU Legislative Body**
Panganiban (Payo), Catanduanes
89. **The Municipal Mayor**
Gigmoto, Catanduanes
90. **Office of the LGU Legislative Body**
Gigmoto, Catanduanes
91. **The Municipal Mayor**
San Miguel, Catanduanes
92. **Office of the LGU Legislative Body**
San Miguel, Catanduanes
93. **The Municipal Mayor**
San Andres, Catanduanes
94. **Office of the LGU Legislative Body**
San Andres, Catanduanes
95. **The Municipal Mayor**
Virac, Catanduanes
96. **Office of the LGU Legislative Body**
Virac, Catanduanes
97. **The Municipal Mayor**
Baras, Catanduanes
98. **Office of the LGU Legislative Body**
Baras, Catanduanes
99. **Occidental Mindoro Electric Cooperative, Inc. (OMECO)**
San Jose, Occidental Mindoro
100. **Lubang Island Electric Cooperative, Inc. (LUBELCO)**
Lubang, Occidental Mindoro
101. **The Provincial Governor**
Province of Occidental Mindoro
102. **Office of the LGU Legislative Body**
Province of Occidental Mindoro
103. **The City Mayor**
Lubang, Occidental Mindoro
104. **Office of the LGU Legislative Body**
Lubang, Occidental Mindoro
105. **The Municipal Mayor**
Mamburao, Occidental Mindoro
106. **Office of the LGU Legislative Body**
Mamburao, Occidental Mindoro
107. **The Municipal Mayor**
Paluan, Occidental Mindoro
108. **Office of the LGU Legislative Body**
Paluan, Occidental Mindoro

109. **The Municipal Mayor**
San Jose, Occidental Mindoro
110. **Office of the LGU Legislative Body**
San Jose, Occidental Mindoro
111. **The Municipal Mayor**
Abra de Ilog, Occidental Mindoro
112. **Office of the LGU Legislative Body**
Abra de Ilog, Occidental Mindoro
113. **The Municipal Mayor**
Calintaan, Occidental Mindoro
114. **Office of the LGU Legislative Body**
Calintaan, Occidental Mindoro
115. **The Municipal Mayor**
Looc, Occidental Mindoro
116. **Office of the LGU Legislative Body**
Looc, Occidental Mindoro
117. **The Municipal Mayor**
Magsaysay, Occidental Mindoro
118. **Office of the LGU Legislative Body**
Magsaysay, Occidental Mindoro
119. **The Municipal Mayor**
Rizal, Occidental Mindoro
120. **Office of the LGU Legislative Body**
Rizal, Occidental Mindoro
121. **The Municipal Mayor**
Sablayan, Occidental Mindoro
122. **Office of the LGU Legislative Body**
Sablayan, Occidental Mindoro
123. **The Municipal Mayor**
Sta. Cruz, Occidental Mindoro
124. **Office of the LGU Legislative Body**
Sta. Cruz, Occidental Mindoro
125. **Oriental Mindoro Electric Cooperative, Inc. (ORMECO)**
Barangay Sta. Isabel, Calapan City, Oriental Mindoro
126. **The Provincial Governor**
Province of Oriental Mindoro
127. **Office of the LGU Legislative Body**
Province of Oriental Mindoro
128. **The City Mayor**
Calapan, Oriental Mindoro
129. **Office of the LGU Legislative Body**
Calapan, Oriental Mindoro
130. **The City Mayor**
Baco, Oriental Mindoro

131. **Office of the LGU Legislative Body**
Baco, Oriental Mindoro
132. **The City Mayor**
San Teodoro, Oriental Mindoro
133. **Office of the LGU Legislative Body**
San Teodoro, Oriental Mindoro
134. **The City Mayor**
Puerto Galera, Oriental Mindoro
135. **Office of the LGU Legislative Body**
Puerto Galera, Oriental Mindoro
136. **The City Mayor**
Naujan, Oriental Mindoro
137. **Office of the LGU Legislative Body**
Naujan, Oriental Mindoro
138. **The City Mayor**
Victoria, Oriental Mindoro
139. **Office of the LGU Legislative Body**
Victoria, Oriental Mindoro
140. **The City Mayor**
Socorro, Oriental Mindoro
141. **Office of the LGU Legislative Body**
Socorro, Oriental Mindoro
142. **The City Mayor**
Pola, Oriental Mindoro
143. **Office of the LGU Legislative Body**
Pola, Oriental Mindoro
144. **The City Mayor**
Pinamalayan, Oriental Mindoro
145. **Office of the LGU Legislative Body**
Pinamalayan, Oriental Mindoro
146. **The City Mayor**
Gloria, Oriental Mindoro
147. **Office of the LGU Legislative Body**
Gloria, Oriental Mindoro
148. **The City Mayor**
Bansud, Oriental Mindoro
149. **Office of the LGU Legislative Body**
Bansud, Oriental Mindoro
150. **The City Mayor**
Bongabong, Oriental Mindoro
151. **Office of the LGU Legislative Body**
Bongabong, Oriental Mindoro
152. **The City Mayor**
Roxas, Oriental Mindoro

153. **Office of the LGU Legislative Body**
Roxas, Oriental Mindoro
154. **The City Mayor**
Mansalay, Oriental Mindoro
155. **Office of the LGU Legislative Body**
Mansalay, Oriental Mindoro
156. **The City Mayor**
Bulalacao, Oriental Mindoro
157. **Office of the LGU Legislative Body**
Bulalacao, Oriental Mindoro
158. **Aurora Electric Cooperative, Inc. (AURELCO)**
Barangay Reserva, Baler, Aurora
159. **The Provincial Governor**
Province of Aurora
160. **Office of the LGU Legislative Body**
Province of Aurora
161. **The Municipal Mayor**
Casiguran, Aurora
162. **Office of the LGU Legislative Body**
Casiguran, Aurora
163. **The Municipal Mayor**
Dingalan, Aurora
164. **Office of the LGU Legislative Body**
Dingalan, Aurora
165. **The Municipal Mayor**
Dilasag, Aurora
166. **Office of the LGU Legislative Body**
Dilasag, Aurora
167. **The Municipal Mayor**
Dinalungan, Aurora
168. **Office of the LGU Legislative Body**
Dinalungan, Aurora
169. **The Municipal Mayor**
Dipaculao, Aurora
170. **Office of the LGU Legislative Body**
Dipaculao, Aurora
171. **Palawan Electric Cooperative, Inc. (PALECO)**
Tiniguiban, Puerto Princesa, Palawan
172. **Busuanga Electric Cooperative, Inc. (BISELCO)**
Coron, Palawan
173. **The Provincial Governor**
Province of Palawan
174. **Office of the LGU Legislative Body**
Province of Palawan

175. **The City Mayor**
Puerto Princesa, Palawan
176. **Office of the LGU Legislative Body**
Puerto Princesa, Palawan
177. **The Municipal Mayor**
Agutaya, Palawan
178. **Office of the LGU Legislative Body**
Agutaya, Palawan
179. **The Municipal Mayor**
Araceli, Palawan
180. **Office of the LGU Legislative Body**
Araceli, Palawan
181. **The Municipal Mayor**
Balabac, Palawan
182. **Office of the LGU Legislative Body**
Balabac, Palawan
183. **The Municipal Mayor**
Busuanga, Palawan
184. **Office of the LGU Legislative Body**
Busuanga, Palawan
185. **The Municipal Mayor**
Coron, Palawan
186. **Office of the LGU Legislative Body**
Coron, Palawan
187. **The Municipal Mayor**
Cagayancillo, Palawan
188. **Office of the LGU Legislative Body**
Cagayancillo, Palawan
189. **The Municipal Mayor**
Culion, Palawan
190. **Office of the LGU Legislative Body**
Culion, Palawan
191. **The Municipal Mayor**
Cuyo, Palawan
192. **Office of the LGU Legislative Body**
Cuyo, Palawan
193. **The Municipal Mayor**
El Nido, Palawan
194. **Office of the LGU Legislative Body**
El Nido, Palawan
195. **The Municipal Mayor**
Linapacan, Palawan
196. **Office of the LGU Legislative Body**
Linapacan, Palawan

197. **The Municipal Mayor**
Magsaysay, Palawan
198. **Office of the LGU Legislative Body**
Magsaysay, Palawan
199. **The Municipal Mayor**
Narra, Palawan
200. **Office of the LGU Legislative Body**
Narra, Palawan
201. **The Municipal Mayor**
Rizal, Palawan
202. **Office of the LGU Legislative Body**
Rizal, Palawan
203. **The Municipal Mayor**
Roxas, Palawan
204. **Office of the LGU Legislative Body**
Roxas, Palawan
205. **The Municipal Mayor**
San Vicente, Palawan
206. **Office of the LGU Legislative Body**
San Vicente, Palawan
207. **The Municipal Mayor**
Taytay, Palawan
208. **Office of the LGU Legislative Body**
Taytay, Palawan
209. **The Municipal Mayor**
Aborlan, Palawan
210. **Office of the LGU Legislative Body**
Aborlan, Palawan
211. **The Municipal Mayor**
Brooke's Point, Palawan
212. **Office of the LGU Legislative Body**
Brooke's Point, Palawan
213. **The Municipal Mayor**
Española, Palawan
214. **Office of the LGU Legislative Body**
Española, Palawan
215. **The Municipal Mayor**
Quezon, Palawan
216. **Office of the LGU Legislative Body**
Quezon, Palawan
217. **The Municipal Mayor**
Bataraza, Palawan
218. **Office of the LGU Legislative Body**
Bataraza, Palawan

- 219. **The Municipal Mayor**
Dumaran, Palawan
- 220. **Office of the LGU Legislative Body**
Dumaran, Palawan
- 221. **Marinduque Electric Cooperative, Inc. (MARELCO)**
Ihatub, Boac, Marinduque
- 222. **The Provincial Governor**
Province of Marinduque
- 223. **Office of the LGU Legislative Body**
Province of Marinduque
- 224. **The Municipal Mayor**
Boac, Marinduque
- 225. **Office of the LGU Legislative Body**
Boac, Marinduque
- 226. **The Municipal Mayor**
Mogpog, Marinduque
- 227. **Office of the LGU Legislative Body**
Mogpog, Marinduque
- 228. **The Municipal Mayor**
Santa Cruz, Marinduque
- 229. **Office of the LGU Legislative Body**
Santa Cruz, Marinduque
- 230. **The Municipal Mayor**
Torrijos, Marinduque
- 231. **Office of the LGU Legislative Body**
Torrijos, Marinduque
- 232. **The Municipal Mayor**
Buenavista, Marinduque
- 233. **Office of the LGU Legislative Body**
Buenavista, Marinduque
- 234. **The Municipal Mayor**
Gasán, Marinduque
- 235. **Office of the LGU Legislative Body**
Gasán, Marinduque
- 236. **Tablas Island Electric Cooperative, Inc. (TIELCO)**
Odiongán, Romblón
- 237. **Romblón Electric Cooperative, Inc. (ROMELCO)**
Romblón, Romblón
- 238. **The Provincial Governor**
Province of Romblón
- 239. **Office of the LGU Legislative Body**
Province of Romblón
- 240. **The Municipal Mayor**
Banton, Romblón

- 241. **Office of the LGU Legislative Body**
Banton, Romblon
- 242. **The Municipal Mayor**
Concepcion, Romblon
- 243. **Office of the LGU Legislative Body**
Concepcion, Romblon
- 244. **The Municipal Mayor**
Corcuera, Romblon
- 245. **Office of the LGU Legislative Body**
Corcuera, Romblon
- 246. **The Municipal Mayor**
Odiongan, Romblon
- 247. **Office of the LGU Legislative Body**
Odiongan, Romblon
- 248. **The City Mayor**
Romblon, Romblon
- 249. **Office of the LGU Legislative Body**
Romblon, Romblon
- 250. **The Municipal Mayor**
San Fernando, Romblon
- 251. **Office of the LGU Legislative Body**
San Fernando, Romblon
- 252. **The Municipal Mayor**
San Jose, Romblon
- 253. **Office of the LGU Legislative Body**
San Jose, Romblon
- 254. **The Municipal Mayor**
Alcantara, Romblon
- 255. **Office of the LGU Legislative Body**
Alcantara, Romblon
- 256. **The Municipal Mayor**
Calatrava, Romblon
- 257. **Office of the LGU Legislative Body**
Calatrava, Romblon
- 258. **The Municipal Mayor**
Ferrol, Romblon
- 259. **Office of the LGU Legislative Body**
Ferrol, Romblon
- 260. **The Municipal Mayor**
Looc, Romblon
- 261. **Office of the LGU Legislative Body**
Looc, Romblon
- 262. **The Municipal Mayor**
San Agustin, Romblon

- 263. **Office of the LGU Legislative Body**
San Agustin, Romblon
- 264. **The Municipal Mayor**
San Andres, Romblon
- 265. **Office of the LGU Legislative Body**
San Andres, Romblon
- 266. **The Municipal Mayor**
Santa Fe, Romblon
- 267. **Office of the LGU Legislative Body**
Santa Fe, Romblon
- 268. **The Municipal Mayor**
Sta. Maria (Imelda), Romblon
- 269. **Office of the LGU Legislative Body**
Sta. Maria (Imelda), Romblon
- 270. **The Municipal Mayor**
Magdiwang, Romblon
- 271. **Office of the LGU Legislative Body**
Magdiwang, Romblon
- 272. **The Municipal Mayor**
Cadidiocan, Romblon
- 273. **Office of the LGU Legislative Body**
Cadidiocan, Romblon
- 274. **Masbate Electric Cooperative, Inc. (MASELCO)**
Pinamarbuan, Mobo 5401, Masbate
- 275. **Ticao Island Electric Cooperative, Inc. (TISELCO)**
Ticao Island, Masbate
- 276. **The Provincial Governor**
Province of Masbate
- 277. **Office of the LGU Legislative Body**
Province of Masbate
- 278. **The City Mayor**
Masbate, Masbate
- 279. **Office of the LGU Legislative Body**
Masbate, Masbate
- 280. **The Municipal Mayor**
Aroroy, Masbate
- 281. **Office of the LGU Legislative Body**
Aroroy, Masbate
- 282. **The Municipal Mayor**
Baleno, Masbate
- 283. **Office of the LGU Legislative Body**
Baleno, Masbate
- 284. **The Municipal Mayor**
Balud, Masbate

- 285. **Office of the LGU Legislative Body**
Balud, Masbate
- 286. **The Municipal Mayor**
Batuan, Masbate
- 287. **Office of the LGU Legislative Body**
Batuan, Masbate
- 288. **The Municipal Mayor**
Cataingan, Masbate
- 289. **Office of the LGU Legislative Body**
Cataingan, Masbate
- 290. **The Municipal Mayor**
Cawayan, Masbate
- 291. **Office of the LGU Legislative Body**
Cawayan, Masbate
- 292. **The Municipal Mayor**
Dimasalang, Masbate
- 293. **Office of the LGU Legislative Body**
Dimasalang, Masbate
- 294. **The Municipal Mayor**
Esperanza, Masbate
- 295. **Office of the LGU Legislative Body**
Esperanza, Masbate
- 296. **The Municipal Mayor**
Mandaon, Masbate
- 297. **Office of the LGU Legislative Body**
Mandaon, Masbate
- 298. **The Municipal Mayor**
Milagros, Masbate
- 299. **Office of the LGU Legislative Body**
Milagros, Masbate
- 300. **The Municipal Mayor**
Mobo, Masbate
- 301. **Office of the LGU Legislative Body**
Mobo, Masbate
- 302. **The Municipal Mayor**
Monreal, Masbate
- 303. **Office of the LGU Legislative Body**
Monreal, Masbate
- 304. **The Municipal Mayor**
Palanas, Masbate
- 305. **Office of the LGU Legislative Body**
Palanas, Masbate
- 306. **The Municipal Mayor**
Pio V. Corpuz, Masbate

- 307. **Office of the LGU Legislative Body**
Pio V. Corpuz, Masbate
- 308. **The Municipal Mayor**
Placer, Masbate
- 309. **Office of the LGU Legislative Body**
Placer, Masbate
- 310. **The Municipal Mayor**
San Fernando, Masbate
- 311. **Office of the LGU Legislative Body**
San Fernando, Masbate
- 312. **The Municipal Mayor**
San Jacinto, Masbate
- 313. **Office of the LGU Legislative Body**
San Jacinto, Masbate
- 314. **The Municipal Mayor**
San Pascual, Masbate
- 315. **Office of the LGU Legislative Body**
San Pascual, Masbate
- 316. **The Municipal Mayor**
Uson, Masbate
- 317. **Office of the LGU Legislative Body**
Uson, Masbate
- 318. **The Municipal Mayor**
Claveria, Masbate
- 319. **Office of the LGU Legislative Body**
Claveria, Masbate
- 320. **Northern Samar Electric Cooperative, Inc. (NORSAMELCO)**
Bobon, Northern Samar
- 321. **The Provincial Governor**
Province of Northern Samar
- 322. **Office of the LGU Legislative Body**
Province of Northern Samar
- 323. **The Municipal Mayor**
Biri, Northern Samar
- 324. **Office of the LGU Legislative Body**
Biri, Northern Samar
- 325. **The Municipal Mayor**
San Juan, Northern Samar
- 326. **Office of the LGU Legislative Body**
San Juan, Northern Samar
- 327. **The Municipal Mayor**
Cabaun, Northern Samar
- 328. **Office of the LGU Legislative Body**
Cabaun, Northern Samar

- 329. **The Municipal Mayor**
Capul, Northern Samar
- 330. **Office of the LGU Legislative Body**
Capul, Northern Samar
- 331. **The Municipal Mayor**
San Antonio, Northern Samar
- 332. **Office of the LGU Legislative Body**
San Antonio, Northern Samar
- 333. **The Municipal Mayor**
San Vicente, Northern Samar
- 334. **Office of the LGU Legislative Body**
San Vicente, Northern Samar
- 335. **Samar I Electric Cooperative, Inc. (SAMELCO I)**
Brgy. Carayman, Calbayog City, Samar
- 336. **Samar II Electric Cooperative, Inc. (SAMELCO II)**
Catbalogan, Samar
- 337. **The Provincial Governor**
Province of Samar
- 338. **Office of the LGU Legislative Body**
Province of Samar
- 339. **The Municipal Mayor**
Almagro, Samar
- 340. **Office of the LGU Legislative Body**
Almagro, Samar
- 341. **The Municipal Mayor**
Santo Niño, Samar
- 342. **Office of the LGU Legislative Body**
Santo Niño, Samar
- 343. **The Municipal Mayor**
Tagapul-an, Samar
- 344. **Office of the LGU Legislative Body**
Tagapul-an, Samar
- 345. **The Municipal Mayor**
Zumarraga, Samar
- 346. **Office of the LGU Legislative Body**
Zumarraga, Samar
- 347. **Maripipi Multi-Purpose Cooperative (MMPC)**
Maripipi Island, Province of Biliran
- 348. **Biliran Electric Cooperative, Inc. (BILECO)**
Caraycaray, Biliran
- 349. **The Provincial Governor**
Province of Biliran
- 350. **Office of the LGU Legislative Body**
Province of Biliran

- 351. **The Municipal Mayor**
Maripipi, Biliran
- 352. **Office of the LGU Legislative Body**
Maripipi, Biliran
- 353. **Southern Leyte Electric Cooperative, Inc. (SOLECO)**
Nasaug, Maasin City, Southern Leyte
- 354. **The Provincial Governor**
Province of Leyte
- 355. **Office of the LGU Legislative Body**
Province of Leyte
- 356. **The Municipal Mayor**
Limasawa, Southern Leyte
- 357. **Office of the LGU Legislative Body**
Limasawa, Southern Leyte
- 358. **Bantayan Electric Cooperative, Inc. (BANELCO)**
Barangay Balintawak, Bantayan, Province of Cebu
- 359. **The Provincial Governor**
Province of Cebu
- 360. **Office of the LGU Legislative Body**
Province of Cebu
- 361. **Office of the Municipal Mayor**
Madririjos, Cebu
- 362. **Office of the LGU Legislative Body**
Madririjos, Cebu
- 363. **The Municipal Mayor**
Bantayan, Cebu
- 364. **Office of the LGU Legislative Body**
Bantayan, Cebu
- 365. **The Municipal Mayor**
Pilar, Cebu
- 366. **Office of the LGU Legislative Body**
Pilar, Cebu
- 367. **The Municipal Mayor**
Poros, Cebu
- 368. **Office of the LGU Legislative Body**
Poros, Cebu
- 369. **The Municipal Mayor**
Santa Fe, Cebu
- 370. **Office of the LGU Legislative Body**
Santa Fe, Cebu
- 371. **Camotes Electric Cooperative, Inc. (CELCO)**
Poblacion, Poros, Camotes, Cebu
- 372. **The Municipal Mayor**
Poros, Camotes, Cebu

- 373. **Office of the LGU Legislative Body**
Pororo, Camotes, Cebu
- 374. **The Municipal Mayor**
San Francisco, Camotes, Cebu
- 375. **Office of the LGU Legislative Body**
San Francisco, Camotes, Cebu
- 376. **The Municipal Mayor**
Tudela, Camotes, Cebu
- 377. **Office of the LGU Legislative Body**
Tudela, Camotes, Cebu
- 378. **The Municipal Mayor**
Pilar, Camotes, Cebu
- 379. **Office of the LGU Legislative Body**
Pilar, Camotes, Cebu
- 380. **Bohol I Electric Cooperative, Inc. (BOHECO I)**
Loon, Bohol
- 381. **The Provincial Governor**
Province of Bohol
- 382. **Office of the LGU Legislative Body**
Province of Bohol
- 383. **The Municipal Mayor**
Cuaming Island, Bohol
- 384. **Office of the LGU Legislative Body**
Cuaming Island, Bohol
- 385. **The Municipal Mayor**
Baclayon, Bohol
- 386. **Office of the LGU Legislative Body**
Baclayon, Bohol
- 387. **The Municipal Mayor**
Calape, Bohol
- 388. **Office of the LGU Legislative Body**
Calape, Bohol
- 389. **The Municipal Mayor**
Inabanga, Bohol
- 390. **Office of the LGU Legislative Body**
Inabanga, Bohol
- 391. **The Municipal Mayor**
Loon, Bohol
- 392. **Office of the LGU Legislative Body**
Loon, Bohol
- 393. **The Municipal Mayor**
Panglao, Bohol
- 394. **Office of the LGU Legislative Body**
Panglao, Bohol

- 395. **The Municipal Mayor**
Tubigon, Bohol
- 396. **Office of the LGU Legislative Body**
Tubigon, Bohol
- 397. **Antique Electric Cooperative, Inc. (ANTECO)**
San Jose, Antique
- 398. **The Provincial Governor**
Province of Antique
- 399. **Office of the LGU Legislative Body**
Province of Antique
- 400. **The Municipal Mayor**
Caluya, Antique
- 401. **Office of the LGU Legislative Body**
Caluya, Antique
- 402. **The Municipal Mayor**
Culasi, Antique
- 403. **Office of the LGU Legislative Body**
Culasi, Antique
- 404. **Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)**
Larena, Siquijor
- 405. **The Provincial Governor**
Province of Siquijor
- 406. **Office of the LGU Legislative Body**
Province of Siquijor
- 407. **The Municipal Mayor**
Larena, Siquijor
- 408. **Office of the LGU Legislative Body**
Larena, Siquijor
- 409. **The Municipal Mayor**
Lazi, Siquijor
- 410. **Office of the LGU Legislative Body**
Lazi, Siquijor
- 411. **The Municipal Mayor**
Siquijor, Siquijor
- 412. **Office of the LGU Legislative Body**
Siquijor, Siquijor
- 413. **The Municipal Mayor**
San Juan, Siquijor
- 414. **Office of the LGU Legislative Body**
San Juan, Siquijor
- 415. **The Municipal Mayor**
Maria, Siquijor
- 416. **Office of the LGU Legislative Body**
Maria, Siquijor

- 417. **The Municipal Mayor**
Enrique Villanueva, Siquijor
- 418. **Office of the LGU Legislative Body**
Enrique Villanueva, Siquijor
- 419. **Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)**
Maria Clara L. Lobregat Highway
Putik, Zamboanga City
- 420. **The City Mayor**
Zamboanga City, Zamboanga del Sur
- 421. **Office of the LGU Legislative Body**
Zamboanga City, Zamboanga del Sur
- 422. **Sulu Electric Cooperative, Inc. (SULECO)**
Jolo, Sulu
- 423. **Siasi Electric Cooperative, Inc. (SIASELCO)**
Siasi, Sulu
- 424. **The Provincial Governor**
Province of Sulu
- 425. **Office of the LGU Legislative Body**
Province of Sulu
- 426. **The Municipal Mayor**
Jolo, Sulu
- 427. **Office of the LGU Legislative Body**
Jolo, Sulu
- 428. **The Municipal Mayor**
Luuk, Sulu
- 429. **Office of the LGU Legislative Body**
Luuk, Sulu
- 430. **The Municipal Mayor**
Siasi, Sulu
- 431. **Office of the LGU Legislative Body**
Siasi, Sulu
- 432. **The Municipal Mayor**
Kalingalan Caluang, Sulu
- 433. **Office of the LGU Legislative Body**
Kalingalan Caluang, Sulu
- 434. **The Municipal Mayor**
Maimbung, Sulu
- 435. **Office of the LGU Legislative Body**
Maimbung, Sulu
- 436. **The Municipal Mayor**
Indanan, Sulu
- 437. **Office of the LGU Legislative Body**
Indanan, Sulu
- 438. **The Municipal Mayor**
Old Panamao, Sulu

- 439. **Office of the LGU Legislative Body**
Old Panamao, Sulu
- 440. **The Municipal Mayor**
Omar, Sulu
- 441. **Office of the LGU Legislative Body**
Omar, Sulu
- 442. **The Municipal Mayor**
Pandami, Sulu
- 443. **Office of the LGU Legislative Body**
Pandami, Sulu
- 444. **The Municipal Mayor**
Panglima Estino, Sulu
- 445. **Office of the LGU Legislative Body**
Panglima Estino, Sulu
- 446. **The Municipal Mayor**
Parang, Sulu
- 447. **Office of the LGU Legislative Body**
Parang, Sulu
- 448. **The Municipal Mayor**
Patikul, Sulu
- 449. **Office of the LGU Legislative Body**
Patikul, Sulu
- 450. **The Municipal Mayor**
Talipao, Sulu
- 451. **Office of the LGU Legislative Body**
Talipao, Sulu
- 452. **The Municipal Mayor**
Bangulngi (Tongkil), Sulu
- 453. **Office of the LGU Legislative Body**
Bangulngi (Tongkil), Sulu
- 454. **The Municipal Mayor**
Hadji Panglima Tahil, Sulu
- 455. **Office of the LGU Legislative Body**
Hadji Panglima Tahil, Sulu
- 456. **The Municipal Mayor**
Lugus, Sulu
- 457. **Office of the LGU Legislative Body**
Lugus, Sulu
- 458. **The Municipal Mayor**
Pangutaran, Sulu
- 459. **Office of the LGU Legislative Body**
Pangutaran, Sulu
- 460. **The Municipal Mayor**
Pata, Sulu

- 461. **Office of the LGU Legislative Body**
Pata, Sulu
- 462. **The Municipal Mayor**
Tapul, Sulu
- 463. **Office of the LGU Legislative Body**
Tapul, Sulu
- 464. **Basilan Electric Cooperative, Inc. (BASELCO)**
Km 3 Binuangan, Isabela City
- 465. **The Provincial Governor**
Province of Basilan
- 466. **Office of the LGU Legislative Body**
Province of Basilan
- 467. **The City Mayor**
Isabela City, Basilan
- 468. **Office of the LGU Legislative Body**
Isabela City, Basilan
- 469. **The Municipal Mayor**
Lamitan, Basilan
- 470. **Office of the LGU Legislative Body**
Lamitan, Basilan
- 471. **The Municipal Mayor**
Tipo-Tipo, Basilan
- 472. **Office of the LGU Legislative Body**
Tipo-Tipo, Basilan
- 473. **The Municipal Mayor**
Tuburan, Basilan
- 474. **Office of the LGU Legislative Body**
Tuburan, Basilan
- 475. **The Municipal Mayor**
Lantawan, Basilan
- 476. **Office of the LGU Legislative Body**
Lantawan, Basilan
- 477. **The Municipal Mayor**
Maluso, Basilan
- 478. **Office of the LGU Legislative Body**
Maluso, Basilan
- 479. **The Municipal Mayor**
Sumisip, Basilan
- 480. **Office of the LGU Legislative Body**
Sumisip, Basilan
- 481. **Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)**
Tubig-Boh, Bongao, Tawi-Tawi
- 482. **Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)**
Mapun, Cagayan de Sulu, Tawi-Tawi

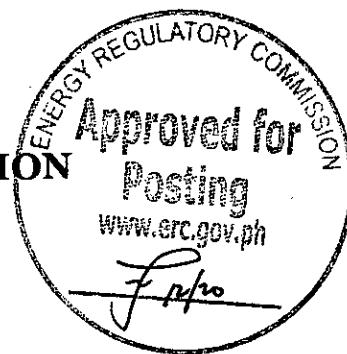
- 483. **The Provincial Governor**
Province of Tawi-Tawi
- 484. **Office of the LGU Legislative Body**
Province of Tawi-Tawi
- 485. **The Municipal Mayor**
Bongao, Tawi-Tawi
- 486. **Office of the LGU Legislative Body**
Bongao, Tawi-Tawi
- 487. **The Municipal Mayor**
Mapun, Tawi-Tawi
- 488. **Office of the LGU Legislative Body**
Mapun, Tawi-Tawi
- 489. **The Municipal Mayor**
Panglima Sugala, Tawi-Tawi
- 490. **Office of the LGU Legislative Body**
Panglima Sugala, Tawi-Tawi
- 491. **The Municipal Mayor**
Simunul, Tawi-Tawi
- 492. **Office of the LGU Legislative Body**
Simunul, Tawi-Tawi
- 493. **The Municipal Mayor**
Sitangkai, Tawi-Tawi
- 494. **Office of the LGU Legislative Body**
Sitangkai, Tawi-Tawi
- 495. **The Municipal Mayor**
Balimbing, Tawi-Tawi
- 496. **Office of the LGU Legislative Body**
Balimbing, Tawi-Tawi
- 497. **The Municipal Mayor**
Languyan, Tawi-Tawi
- 498. **Office of the LGU Legislative Body**
Languyan, Tawi-Tawi
- 499. **The Municipal Mayor**
Manuk Mangkaw, Tawi-Tawi
- 500. **Office of the LGU Legislative Body**
Manuk Mangkaw, Tawi-Tawi
- 501. **The Municipal Mayor**
Sapa-Sapa, Tawi-Tawi
- 502. **Office of the LGU Legislative Body**
Sapa-Sapa, Tawi-Tawi
- 503. **The Municipal Mayor**
Sibutu, Tawi-Tawi
- 504. **Office of the LGU Legislative Body**
Sibutu, Tawi-Tawi

- 505. **The Municipal Mayor**
South Ubian, Tawi-Tawi
- 506. **Office of the LGU Legislative Body**
South Ubian, Tawi-Tawi
- 507. **The Municipal Mayor**
Tandubas, Tawi-Tawi
- 508. **Office of the LGU Legislative Body**
Tandubas, Tawi-Tawi
- 509. **The Municipal Mayor**
Tandubanak, Tawi-Tawi
- 510. **Office of the LGU Legislative Body**
Tandubanak, Tawi-Tawi
- 511. **The Municipal Mayor**
Cagayan de Tawi-Tawi, Tawi-Tawi
- 512. **Office of the LGU Legislative Body**
Cagayan de Tawi-Tawi, Tawi-Tawi
- 513. **Davao Del Norte Electric Cooperative, Inc. (DANECO)**
Tagum City, Davao del Norte
- 514. **The Provincial Governor**
Province of Davao del Norte
- 515. **Office of the LGU Legislative Body**
Province of Davao del Norte
- 516. **The City Mayor**
Island Garden City of Samal, Davao del Norte
- 517. **Office of the LGU Legislative Body**
Island Garden City of Samal, Davao del Norte
- 518. **Davao del Sur Electric Cooperative, Inc. (DASURECO)**
Digos, Davao del Sur
- 519. **The Provincial Governor**
Province of Davao del Sur
- 520. **Office of the LGU Legislative Body**
Province of Davao del Sur
- 521. **The Municipal Mayor**
Jose Abad Santos, Davao del Sur
- 522. **Office of the LGU Legislative Body**
Jose Abad Santos, Davao del Sur
- 523. **The Municipal Mayor**
Sarangani, Davao del Sur
- 524. **Office of the LGU Legislative Body**
Sarangani, Davao del Sur
- 525. **Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)**
National Highway, Tacurong City, Sultan Kudarat
- 526. **The Provincial Governor**
Province of Sultan Kudarat

- 527. **Office of the LGU Legislative Body**
Province of Sultan Kudarat
- 528. **The Municipal Mayor**
Kalamansig, Sultan Kudarat
- 529. **Office of the LGU Legislative Body**
Kalamansig, Sultan Kudarat
- 530. **The Municipal Mayor**
Lebak, Sultan Kudarat
- 531. **Office of the LGU Legislative Body**
Lebak, Sultan Kudarat
- 532. **The Municipal Mayor**
Palimbang, Sultan Kudarat
- 533. **Office of the LGU Legislative Body**
Palimbang, Sultan Kudarat
- 534. **The Municipal Mayor**
Sen. Ninoy Aquino, Sultan Kudarat
- 535. **Office of the LGU Legislative Body**
Sen. Ninoy Aquino, Sultan Kudarat
- 536. **Surigao del Norte Electric Cooperative, Inc. (SURNECO)**
Surigao City, Surigao del Norte
- 537. **The Provincial Governor**
Province of Surigao del Norte
- 538. **Office of the LGU Legislative Body**
Province of Surigao del Norte
- 539. **The City Mayor**
Surigao City, Surigao del Norte
- 540. **Office of the LGU Legislative Body**
Surigao City, Surigao del Norte
- 541. **Dinagat Island Electric Cooperative, Inc. (DIELCO)**
Justiniana, San Jose, Dinagat Island
- 542. **The Provincial Governor**
Province of Dinagat Island
- 543. **Office of the LGU Legislative Body**
Province of Dinagat Island
- 544. **The Municipal Mayor**
San Jose, Dinagat Island
- 545. **Office of the LGU Legislative Body**
San Jose, Dinagat Island
- 546. **The Municipal Mayor**
Loreto, Dinagat Island
- 547. **Office of the LGU Legislative Body**
Loreto, Dinagat Island
- 548. **The Municipal Mayor**
Dinagat, Dinagat Island

- 549. **Office of the LGU Legislative Body**
Dinagat, Dinagat Island
- 550. **The Municipal Mayor**
Cagdianao, Dinagat Island
- 551. **Office of the LGU Legislative Body**
Cagdianao, Dinagat Island
- 552. **The Municipal Mayor**
Basilisa, Dinagat Island
- 553. **Office of the LGU Legislative Body**
Basilisa, Dinagat Island
- 554. **The Municipal Mayor**
Libjo, Dinagat Island
- 555. **Office of the LGU Legislative Body**
Libjo, Dinagat Island
- 556. **The Municipal Mayor**
Tubajon, Dinagat Island
- 557. **Office of the LGU Legislative Body**
Tubajon, Dinagat Island
- 558. **Iloilo III Electric Cooperative, Inc. (ILECO III)**
Brgy. Preciosa, Sara, Iloilo
- 559. **The Provincial Governor**
Province of Iloilo
- 560. **Office of the LGU Legislative Body**
Province of Iloilo
- 561. **The Municipal Mayor**
Carles, Iloilo
- 562. **Office of the LGU Legislative Body**
Carles, Iloilo
- 563. **Guimaras Electric Cooperative, Inc. (GUIMELCO)**
Brgy. San Miguel, Jordan, Guimaras
- 564. **The Provincial Governor**
Province of Guimaras
- 565. **Office of the LGU Legislative Body**
Province of Guimaras
- 566. **The Municipal Mayor**
Nueva Valencia, Guimaras
- 567. **Office of the LGU Legislative Body**
Nueva Valencia, Guimaras
- 568. **The City Mayor**
Quezon City
- 569. **Regulatory Operations Service**
Energy Regulatory Commission
17th Floor, Pacific Center Building, San Miguel Avenue, Pasig City

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
PROPOSED NEW
SUBSIDIZED APPROVED
GENERATION RATE (SAGR)
WITH PRAYER FOR
PROVISIONAL AUTHORITY**

ERC CASE NO. 2018-048 RC

**NATIONAL POWER
CORPORATION,**

Petitioner.

X-----X

DUCKETED

Date: DEC 19 2018

By:

NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 24 May 2018, the National Power Corporation (NPC) filed a *Petition* seeking for the Commission's approval of the proposed new Subsidized Approved Generation Rate (SAGR), with prayer for the issuance of provisional authority.

In its *Petition*, NPC alleged, among others, the following:

1. NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395, as amended (NPC Charter) with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City.

2. Pursuant to Section 70 of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA), NPC shall remain as a National-Government owned and controlled corporation to perform the missionary electrification function through its Small Power Utilities Group (NPC-SPUG) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Commission approved and issued Resolution No. 21, Series of 2011 entitled "*Amended Guidelines for*

the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas” providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing of and availment of subsidies for Missionary Electrification areas as well as the cash incentives for the Renewable Energy (RE) Developers for Missionary Electrification from the Universal Charge for Missionary Electrification (UC-ME).

4. NPC filed the instant petition in its capacity as the implementing agency for Missionary Electrification (ME), which function shall be funded from the revenue from sales in missionary areas and from the universal charge (UC) to be collected from all electricity end-users as determined by the Commission and as provided under Section 2 (a) of the EPIRA Implementing Rules and Regulations.

REPUBLIC ACT NO. 10963 (TRAIN LAW)

5. Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (TRAIN) is the first package of the comprehensive tax reform program (CTRP) envisioned by the current administration, which seeks to correct deficiencies in the tax system.

6. The Tax Policy Reform is one of the major parts in the government’s CTRP. The goal of the reform is to create a more just, simple, and more effective system of tax collection, address the collection gap from high-income earners, and shift the tax burden from low and middle-income households to the high-income sectors. It aims to achieve, among others, a high-income country status but still in keeping with the principles of a sound tax system.

7. The Tax Policy Program includes the adjustment of Excise Tax on Petroleum products which has not been adjusted since 1997. The corresponding excise tax on Manufactured Oils and Other fuels, as stated in Section 43 of the TRAIN LAW, amends Section 148 of the National Internal Revenue Code (NIRC). The applicable provision of the TRAIN law provides:

“Section 43. Section 148 of the NIRC, as amended, is hereby further amended to read as follows:

“Sec. 148. Manufactured Oils and Other Fuels.— There shall be collected on refined and manufactured mineral oils and motor fuels, the following excise taxes which

shall attach to the goods hereunder enumerated as soon as they are in existence as such:

“Effective January 1, 2018

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Eight pesos (₱8.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection;

“(b) Processed gas, per liter of volume capacity, Eight pesos (₱8.00);

“(c) Waxes and petrolatum, per kilogram, Eight pesos (₱8.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Eight pesos (₱8.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Seven pesos (₱7.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for

natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Seven pesos (₱7.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Three pesos (₱3.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50);

“(j) Liquefied petroleum gas, per kilogram, One peso (₱1.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, shall be taxed zero (₱0.00) per kilogram:

“Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Eight pesos (₱8.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Two pesos and fifty centavos.(₱2.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Effective January 1, 2019

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Nine pesos (₱9.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Nine pesos (₱9.00);

“(c) Waxes and petrolatum, per kilogram, Nine pesos (₱9.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Nine pesos

(₱9.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline, and other similar products of distillation, per liter of volume capacity, Nine pesos (₱9.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum, gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Nine pesos (₱9.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

- “(h) Kerosene, per liter of volume capacity, Four pesos (₱4.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;
- “(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50);
- “(j) Liquefied petroleum gas, per kilogram, Two pesos (₱2.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (₱0.00): Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;
- “(k) Asphalts, per kilogram, Nine pesos (₱9.00);
- “(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and
- “(m) Petroleum coke, per metric ton, Four pesos and fifty centavos (₱4.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).
- “Effective January 1, 2020
- “(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram,

respectively, of volume capacity or weight, Ten pesos (P10.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Ten pesos (P10.00);

“(c) Waxes and petrolatum, per kilogram, Ten pesos (P10.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Ten pesos (P10.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Ten pesos (P10.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (P0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline,

liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Ten pesos (P10.00);

“(g) Aviation turbojet fuel, aviation gas, per liter of volume capacity, Four pesos (P4.00);

“(h) Kerosene, per liter of volume capacity, Five pesos (P5.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (P6.00);

“(j) Liquefied petroleum gas, per kilogram, Three pesos (P3.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (P0.00): Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Ten pesos (P10.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (P6.00): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part

thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Six pesos (P6.00): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (P0.00).

“Petroleum products, including naphtha, LPG, petroleum coke, refinery fuel and other products of distillation, when used as input, feedstock or as raw material in the manufacturing of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cyclepower plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (P0.00): Provided, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases, and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section.

“For the period covering 2018 to 2020, the scheduled increase in the excise tax on fuel as imposed in this Section shall be suspended when the average Dubai crude oil price based on Mean of Platts Singapore (MOPS) for three (3) months prior to the scheduled increase of the month reaches or exceeds Eighty dollars (USD 80) per barrel.

“Provided, That the Department of Finance shall perform an annual review of the implementation of the excise tax on fuel and shall, based on projections provided and recommendations of the Development Budget Coordination Committee, as reconciled from the conditions as provided above, recommend the implementation or suspension of the excise tax on fuel: Provided, further, That the recommendation

shall be given on a yearly basis: Provided, finally, That any suspension of the increase in excise tax shall not result in any reduction of the excise tax being imposed at the time of the suspension.”

THE REVISED SAGR FOR THE SPUG AREAS

8. The existing SAGR is based on CY 2003 cost level which was approved by the Commission on 16 December 2005 under ERC Case No. 2004-449 RC for the First Wave Areas and on 7 March 2011 under ERC Case No. 2006-020 for the remaining NPC-SPUG areas.

9. In compliance with the Order of the Commission issued in ERC Case No. 2012-085 RC mandating NPC to re-file the UCME for CY 2015 to 2016 and to include a study and assessment of the existing SAGR of each NPC-SPUG Areas, NPC filed a Consolidated Petition on 15 September 2014 under ERC Case No. 2014-135 RC¹ which is still pending for Commission’s decision.

10. In view of the enactment of the TRAIN Law, the electricity prices will be affected since NPC-SPUG uses diesel and bunker fuels in its power plants. There shall be an increase in fuel cost due to excise tax that must be imposed pursuant to the said law which, in turn, translates to an increase in the operating cost in the SPUG areas.

11. Accordingly, increase in electricity prices is evident since NPC-SPUG uses diesel and bunker fuels in its power plants. The increase in fuel cost due to the new rates of excise tax is tantamount to an increase in the operating cost in the SPUG areas effectively contributing to the increase of the UC-ME, which the main grid customers also pay along with the off-grid customers.

12. Hence, it is imperative to adjust the SAGR to address the impact of fuel cost due to excise tax on NPC’s operating expense in order to mitigate the impact of the TRAIN Law to main grid consumers. The increase in the SAGR will not overburden island consumers since the recovery of the existing 3rd Generation Rate Adjustment Mechanism (GRAM) and 3rd Incremental Currency Exchange Rate Adjustment (ICERA) have already been fully implemented. Consequently, the existing island grid rate is reduced by P0.9492/kWh for Luzon, P1.1950/kWh for Visayas, and P1.4680/kWh for Mindanao.

¹ In the Matter of the Consolidated Petition for the Approval of the Proposed SAGR and UCME for the years 2015-2016

13. The proposed adjustment of SAGR is calculated based on existing SAGR plus the impact of excise tax taking into account NPC's contract with the fuel suppliers for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges for CY 2018 and projected fuel cost for CY 2019 and CY 2020 which have yet to include provision for excise tax under the TRAIN Law on Diesel, Bunker, Lube Oil products at the time of bidding of CY 2018 fuel requirement and calculation of projected fuel for 2019 and 2020.

14. The following tables will show the proposed increase in SAGR by grid and in the areas with corresponding increases under this instant petition:

Table 1: Proposed Increase in SAGR due to Excise tax

GRID	P / kW h		
	2018	2019	2020
Luzon	0.9392	1.4609	1.9648
Visayas	1.0499	1.6294	2.2084
Mindanao	0.6703	1.4793	1.9835

The above proposed increase in SAGR given the impact of Excise tax is without prejudice to the pending ERC decision on SAGR Petition under ERC Case No. 2014-135 RC filed on 15 September 2014, as mentioned above.

In the event that the pending Petition under ERC Case No. 2014-135 RC is approved, shown below is the total impact on SAGR for CY 2018 to CY 2020:

Table 2: Total impact on SAGR per Area with the approval of ERC Case No. 2014-135 RC

Areas	NEW SAGR FOR ELECTRIC COOPERATIVES & LGU CUSTOMERS								
	2018			2019			2020		
	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT
Mindoro	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Marinduque	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Palawan	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Puerto Princesa									
Coron/Busuanga									
Catanduanes	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Masbate	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Tablas	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Romblon	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Bantayan	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Camotes	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Siquijor	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Tawi-Tawi	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Basilan	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Sulu	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Other Luzon									
Group 1	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Group 2	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Other Visayas	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4030
Other Mindanao	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515

Note: Coron/Busuanga is included in the PSP Area per MDP 2012-2016

As shown in Table 2, the total impact on existing SAGR for CY 2018 is P1.8884/kWh, P2.2449/kWh and P2.1383/kWh for Luzon, Visayas and Mindanao, respectively.

Effectively, should the above rate be applied, the Proposed New SAGR for CY 2018 as shown in Table 3 below will be P7.5288/kWh, P8.5002/kWh and P7.2550/kWh for the PSP areas in Luzon, Visayas and Mindanao respectively, except Masbate with Proposed SAGR of P7.0051/kWh, Other Luzon Group 1 of P6.6908/kWh, Other Visayas P7.8853/kWh and Other Mindanao of P6.9407/kWh:

Table 3: Proposed New SAGR per Area

NEWSAGR FOR ELECTRIC COOPERATIVES & LGU CUSTOMERS													
Area	Existing SAGR	2018				2019				2020			
		Impact of Excise Tax	New SAGR with Excise Tax	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)	Impact of Excise Tax	New SAGR	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)	Impact of Excise Tax	New SAGR	Incremental Impact due to pending SAGR Application	New SAGR (with Excise Tax + Incremental)
Mindoro	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Mainitque	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Palawan	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Puerto Princesa													
Oron/Busuanga													
Catanduanes	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Masbate	5.1167	0.9392	6.0559	0.9492	7.0051	1.4609	6.5776	0.9492	7.5268	1.9648	7.0815	0.9492	8.0307
Talabas	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Rondon	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Bartayan	6.2553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6687
Camotes	6.2553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6687
Siquijor	6.2553	1.0499	7.3052	1.1950	8.5002	1.6294	7.8847	1.1950	9.0797	2.2084	8.4637	1.1950	9.6687
Tawi-Tawi	5.1167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5960	1.4680	8.0640	1.9835	7.1002	1.4680	8.5682
Basilan	5.1167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5960	1.4680	8.0640	1.9835	7.1002	1.4680	8.5682
Sulu	5.1167	0.6703	5.7870	1.4680	7.2550	1.4793	6.5960	1.4680	8.0640	1.9835	7.1002	1.4680	8.5682
Other Luzon													
Group 1	4.8024	0.9392	5.7416	0.9492	6.6908	1.4609	6.2633	0.9492	7.2125	1.9648	6.7672	0.9492	7.7164
Group 2	5.6404	0.9392	6.5796	0.9492	7.5288	1.4609	7.1013	0.9492	8.0505	1.9648	7.6052	0.9492	8.5544
Other Visayas	5.6404	1.0499	6.6903	1.1950	7.8853	1.6294	7.2659	1.1950	8.4649	2.2084	7.8464	1.1950	9.0434
Other Mindanao	4.8024	0.6703	5.4727	1.4680	6.9407	1.4793	6.2817	1.4680	7.7497	1.9835	6.7669	1.4680	8.2534

Note: Oron/Busuanga is included in the PSP Areas per MEEP 2012-2016

15. As basis for future GRAM applications, provided below is the proposed fuel component of the revised SAGR.

TABLE 4

GRID	Fuel Component of CY 2002 Unbundled Rates	Impact due to pending SAGR application	Impact due to Excise Tax	Proposed Fuel Component of SAGR
2018				
Luzon	2.0285	0.9492	0.9392	3.9169
Visayas	3.8942	1.1950	1.0499	6.1391
Mindanao	3.2787	1.4680	0.6703	5.4170
2019				
Luzon	2.0285	0.9492	1.4609	4.4386
Visayas	3.8942	1.1950	1.6294	6.7186
Mindanao	3.2787	1.4680	1.4793	6.2260
2020				
Luzon	2.0285	0.9492	1.9648	4.9425
Visayas	3.8942	1.1950	2.2084	7.2976
Mindanao	3.2787	1.4680	1.9835	6.7302

16. The proposed increase in SAGR averaging P0.8293/kWh due to excise tax will result to an additional projected SAGR revenue amounting to PhP 463 Mn for CY 2018. This is about 16% of the existing SAGR level.

17. The National Power Board approved the filing of this instant petition pursuant to NP Board Resolution No. 2018-11 dated 22 March 2018, with Excerpts of the minutes of the regular meeting of the National Power Board certified by the Board Secretary attached in the Petition.

18. The herein proposed New SAGR is also based on the following pertinent documents attached in the Petition, as follows:

- a. Awards of Contract for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges - Fuel Contract for CY 2018 under PR No. HO-FMG18-001 (Excluding Excise tax provision under TRAIN Law)
- b. Projected Fuel Cost for CY 2019 to CY 2020 (Excluding Excise tax under the TRAIN Law)
- c. NPC-SPUG Projected Energy Sales for CY 2018-2020
- d. Calculation of the impact of Excise Tax

**ALLEGATIONS SUPPORTING THE APPROVAL OF THE
NEW SAGR IN SUPPORT OF THE PRAYER FOR
PROVISIONAL AUTHORITY**

19. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:

- a. The fuel cost has increased to about 114% since the last level of SAGR approval in CY2003 even without TRAIN Law.
- b. Due to the TRAIN Law, the fuel cost will increase by P0.8293/kWh in CY2018, P1.4815/kWh in CY2019, P1.9919/kWh in CY2020. The impact of the increase in fuel cost will greatly affect NPC's power plant operations if the corresponding cost will not be immediately recovered by NPC as incurred.

- c. TRAIN Law affects all the electricity end users both main grids and off-grids.
- d. Existing NPC approved budget has provision to cover for the impact of the TRAIN Law. Hence, NPC needs the corresponding funding source.
- e. Charging the financial impact of the TRAIN Law through GRAM mechanism may not be fair and reasonable to NPC as recovery thereof is deferred. On the other hand, if NPC will be allowed to charge the increase real time in the island grid as part of the SAGR, this will reduce the UCME requirement as well as the burden imposed on the main grid consumers. Moreover, real time payment recovery is found imperative especially that the excise tax on fuel will definitely eat up part of NPC's cash flow for operations.
- f. Adjusting the level of SAGR as proposed herein will address the clamor of the main grid consumers on increasing UCME. Higher SAGR will likewise promote energy conservation in the island grid as they become aware that their electricity cost is subsidized.
- g. In order to guarantee continuous power supply and timely payment of fuel purchases to fuel suppliers, it is not only essential but also incumbent upon NPC to limit the disparity between the actual cost and the fuel component of the SAGR.

20. The issuance of a provisional authority is allowed under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Commission to issue a provisional authority is confirmed by the Supreme Court in the case of Freedom from Debt Coalition, et. al. vs. ERC, et. al., G.R. No. 161113 (June 15, 2004), when it held that "the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body."

21. NPC-SPUG is thus praying for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

22. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution

No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA IRR, Petitioner attached and submitted the following:

- a. Proof of Publication of the Petition once in a newspaper of general circulation.
- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate.

PRAYER

23. NPC prays that:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL for the adoption of the New SAGR and the fuel component (Table 3 & Table 4).
- b. After the hearing on the merits, the instant petition be GRANTED by the Commission.
- c. Other just and equitable reliefs.

The Commission has set the *Petition* for determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference, and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
	Luzon	
21 February 2019 (Thursday) at ten o'clock in the morning (10:00 A.M.)	Quezon II Electric Cooperative, Inc.'s (QUEZELCO II) Main Office, Brgy. Gumian, Infanta, Quezon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of QUEZELCO II
22 February 2019 (Friday) at ten o'clock in the morning (10:00 A.M.)	Batangas II Electric Cooperative, Inc.'s (BATELEC II) Main Office, Antipolo, Lipa City, Batangas	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BATELEC II
28 February 2019 (Thursday) at	ERC Hearing Room, 15 th Floor, Pacific Center Building, San Miguel	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and

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two o'clock in the afternoon (2:00 P.M.)	Avenue, Pasig City	Evidentiary Hearing
6 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Kalinga-Apayao Electric Cooperative, Inc.'s (KAELCO) Main Office, Magsaysay, Tabuk, Kalinga	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of KAELCO
7 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Isabela II Electric Cooperative, Inc.'s (ISELCO II) Main Office, Alibagu, Ilagan, Isabela	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ISELCO II
13 March 2019 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Camarines Sur IV Electric Cooperative, Inc.'s (CASURECO IV) Main Office, Talojongon, Tigaon, Camarines Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of CASURECO IV
14 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Albay Power and Energy Corporation (APEC) W. Vinzons St., Albay District, Legazpi City, Albay	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ALECO
27 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Batanes Electric Cooperative, Inc.'s (BATANELCO) Main Office, Basco, Batanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
11 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	First Catanduanes Electric Cooperative, Inc.'s (FICELCO) Main Office, Marinawa, Bato, Catanduanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
24 April 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Occidental Mindoro Electric Cooperative, Inc.'s (OMECO) Main Office, San Jose, Occidental Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for OMECO and Lubang Island Electric Cooperative, Inc. (LUBELCO)

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25 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Oriental Mindoro Electric Cooperative, Inc.'s (ORMECO) Main Office, Simaron, Calapan City, Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
3 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Aurora Electric Cooperative, Inc.'s (AURELCO) Main Office, Brgy. Reserva, Baler, Aurora	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of AURELCO
15 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Palawan Electric Cooperative, Inc.'s (PALECO) Main Office, National Highway, Puerto Princesa City, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for PALECO
17 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Busuanga Island Electric Cooperative, Inc.'s (BISELCO) Main Office, Coron, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
30 May 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Marinduque Electric Cooperative, Inc.'s (MARELCO) Main Office, Boac, Marinduque	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 June 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Tablas Island Electric Cooperative, Inc.'s (TIELCO) Main Office, Odiongan, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
27 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Romblon Electric Cooperative, Inc.'s (ROMELCO) Main Office, Romblon, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
	Visayas	
20 March 2019 (Wednesday) at	Northern Samar Electric Cooperative, Inc.'s (NORSAMELCO) Main	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and

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nine o'clock in the morning (9:00 A.M.)	Office, Catarman, Northern Samar	Evidentiary Hearing for SPUG areas within the franchise area of NORSAMELCO
21 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Samar I Electric Cooperative, Inc.'s (SAMELCO I) Main Office, Brgy. Carayman, Calbayog City, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO I
22 March 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Samar II Electric Cooperative, Inc.'s (SAMELCO II) Main Office, Brgy. Arado, Paranas, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO II
8 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Biliran Electric Cooperative, Inc.'s (BILECO) Main Office, Caray-Caray, Naval, Biliran	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of BILECO and Maripipi Multi-Purpose Cooperative, Inc. (MMPC)
9 May 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Southern Leyte Electric Cooperative, Inc.'s (SOLECO) Main Office, Nasaug, Maasin City, Southern Leyte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SOLECO
22 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Iloilo III Electric Cooperative, Inc.'s (ILECO III) Main Office, Brgy. Preciosa, Sara, Iloilo	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ILECO III
24 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Guimaras Electric Cooperative, Inc.'s (GUIMELCO) Main Office, Brgy. San Miguel, Jordan, Guimaras	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of GUIMELCO
6 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Masbate Electric Cooperative, Inc.'s (MASELCO) Main Office, Pinamarbuan, Mobo, Masbate	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of MASELCO and Ticao Island Electric Cooperative, Inc. (TISELCO)

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2 July 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Bantayan Island Electric Cooperative, Inc.'s (BANELCO) Main Office, Bantayan Island, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
4 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Camotes Island Electric Cooperative, Inc.'s (CELCO) Main Office, Poblacion, Poro, Camotes, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Bohol I Electric Cooperative, Inc.'s (BOHECO I) Main Office, Cabulijan, Tubigon, Bohol	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BOHECO I
1 August 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Antique Electric Cooperative, Inc.'s (ANTECO) Main Office, Brgy. Funda, San Jose, Antique	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ANTECO
8 August 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Province of Siquijor Electric Cooperative, Inc.'s (PROSIELCO) Main Office, Brgy. Nonoc, Larena, Siquijor	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
	Mindanao	
4 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Zamboanga City Electric Cooperative, Inc.'s (ZAMCELCO) Main Office, Maria Clara L. Lobregat Highway, Putik, Zamboanga City	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), Basilan Electric Cooperative, Inc. (BASELCO), Sulu Electric Cooperative, Inc. (SULECO), Siasi Electric Cooperative, Inc. (SIASELCO), Tawi-Tawi Electric Cooperative, Inc. (TAWELCO) and Cagayan de Sulu Electric Cooperative, Inc.

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		(CASELCO)
10 July 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Davao del Norte Electric Cooperative, Inc.'s (DANECO) Main Office, Tagum City, Davao del Norte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DANECO
11 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Davao del Sur Electric Cooperative, Inc.'s (DASURECO) Main Office, Cogon, Digos, Davao del Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DASURECO
18 July 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Sultan Kudarat Electric Cooperative, Inc.'s (SUKELCO) Main Office, Tacurong, Sultan Kudarat	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SUKELCO
15 August 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Dinagat Island Electric Cooperative, Inc.'s (DIELCO) Main Office, Justiniana, San Jose, Dinagat Island	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DIELCO and Surigao del Norte Electric Cooperative Inc. (SURNECO)

All persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission a verified Petition to Intervene at least five (5) days prior to the initial hearing and subject to the requirements under Rule 9 of the 2006 Rules of Practice and Procedure, indicating therein the docket number and title of the case and stating the following:

- 1) The petitioner's name and address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

All other persons who may want their views known to the Commission with respect to the subject matter of the case may file

their Opposition or Comment thereon at any stage of the proceeding before NPC rests its case, subject to the requirements under Rule 9 of the 2006 Rules of Practice and Procedure. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name and address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All such persons who wish to have a copy of the *Petition* may request from NPC that they be furnished with the same, prior to the date of the initial hearing. NPC is hereby directed to furnish all those making such request with copies of the *Petition* and its attachments, subject to the reimbursement of reasonable photocopying costs. Any such person may likewise examine the *Petition* and other pertinent records filed with the Commission during the standard office hours.

WITNESS, the Honorable Chairperson and CEO **AGNES VST DEVANADERA**, and the Honorable Commissioners **ALEXIS M. LUMBATAN** and **CATHERINE P. MACEDA**, Energy Regulatory Commission, this 12th day of December 2018 in Pasig City.


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Oversight Commissioner for Legal Service

LS: JTB/ARC/LSP/GLO

ROS: AMDB/AJMO/FGBD