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Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Ave., Pasig City

**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
AVAILMENT FROM THE
UNIVERSAL CHARGE FOR
MISSIONARY
ELECTRIFICATION (UCME)
FOR CY 2019 WITH PRAYER
FOR PROVISIONAL
AUTHORITY**

ERC Case No. 2018-076RC

**NATIONAL POWER
CORPORATION (NPC),
Petitioner.**

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DOCKETED
Date: **AUG 03 2018**
By: _____

ORDER

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On 13 July 2018, the National Power Corporation (NPC) filed a *Petition* dated 11 July 2018, seeking for the availment from the Universal Charge for Missionary Electrification (UCME) for CY 2019 with Provisional Authority.

In the *Petition*, NPC alleged the following:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended ("NPC Charter"), with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City where it may be served summons and other processes of the Honorable Commission.
2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or "EPIRA"), NPC shall remain as a National-Government Owned and Controlled Corporation to perform the Missionary Electrification function through its Small Power Utilities Group (hereafter, "NPC-SPUG") and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled "*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*" providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing and availment of subsidies for Missionary Electrification areas as well as the Cash Incentives for the Renewable Energy (RE) Developers in the missionary areas from the Universal Charge for Missionary Electrification (UC-ME). The said resolution is in accordance with Chapter VII Section 15 (b) of the Republic Act No. 9153,¹ which provides for the basis in the calculation of the Cash Incentive of the Renewable Energy Developers for Missionary Electrification and ERC Resolution 7, series of 2014.²
4. Pursuant to Section 4 of Republic Act No. 6395, as amended, and Executive Order No. 86,³ issued by virtue of the authority granted to the President of the Republic of the Philippines under R.A. 7648,⁴ Petitioner NPC is duly authorized to include twelve percent (12%) return on its rate base composed of the sum of its net assets in operation plus two (2) months operating capital in the Revenue Requirement.
5. As the implementing agency for missionary electrification (ME), NPC is duty-bound to ensure the provision of the estimated ME subsidy requirements needed in the missionary areas from the Universal Charge (UC) to be collected from all electricity end-users as determined by the Energy Regulatory Commission (ERC) and as provided under Section 2(a) of the EPIRA Implementing Rules and Regulations.
6. Given the apparent energy shortage especially in small island grids in the country, and with the connection of the households in these areas to the main grid not being financially feasible due to low levels of demand, low population density and geographical constraints, it is admittedly a challenge for NPC to bring these areas to their viability level. The costs involved in the off-grid electrification are also often beyond the capacity of most of the household consumers to pay because of lack of resources and opportunity or option that the progressive or viable areas could provide or are providing. Hence, NPC has to endeavor to fully and efficiently meet its missionary electrification function in order to bring these areas to

¹ Otherwise known as Renewable Act of 2008 or RE Act of 2008
² A Resolution adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers operating in Missionary Areas
³ Fixing the Rate of Return on Rate Base of the National Power Corporation at twelve percent (12%) of the Rate Base as Defined in Section 4 of Republic Act No. 6395, as Amended
⁴ Electric Power Crises Act of 1993

viability level. NPC believes that through the mandated UCME subsidy, the provision of electricity becomes affordable and, at the same time, spurs economic activity, in addition to the fact it facilitates delivery of basic services to the off-grid consumers. Moreover, the UCME subsidy essentially helps NPC maintain its power plants/facilities and allow the same to remain in proper and working condition, which is beneficial to the electricity consumers in the off-grid areas.

7. Hence, by and pursuant to Article V Section 2 of ERC Resolution No. 21, Series of 2011, NPC is filing this petition to seek approval from this Honorable Commission of the Missionary Electrification subsidy that would sufficiently cover the estimated requirements for areas served by NPC SPUG, New Power Providers (NPP) and Qualified Third Parties (QTPs) that have taken over in full or part the generation function of NPC-SPUG in certain missionary areas, as well as the operating costs in mini-grids including the fixed cost of transmission/substations, the cash incentive payment to RE Developers and the impact of excise tax on fuel.

**AVAILMENT FROM THE UNIVERSAL CHARGE OF THE
SHARE IN MISSIONARY ELECTRIFICATION
(UCME) SUBSIDY FOR CY2019**

8. The calculation of the total Basic UCME Subsidy as herein proposed is based on the formula as specifically provided in Article V Section 2 of ERC Resolution No. 21, Series of 2011.
9. In view of the foregoing and in compliance with the above-cited provisions of law and ERC resolutions, particularly as regards the requirement prescribed in the determination of corresponding subsidy, NPC calculated the estimated UCME requirements for the following: A) NPC SPUG Subsidy; B) Delegated SPUG areas (NPP) Subsidy; C) Qualified Third Parties (QTP) Subsidy and D) Cash Incentive of RE Developers, to wit:

ABSTRACT OF THE PROPOSED BASIC UCME SUBSIDY

10. Consistent with the NPC Missionary Electrification Plan("MEP"), its forecasts on the demand and sales growth, scheduled generation and transmission projects and improvement in service level as well as the expansion of coverage to other missionary areas, and taking into account the afore-mentioned guidelines and provisions, NPC considered the key parameters and assumptions used in the projections in the determination of proposed UCME subsidy for the calendar year 2019, as follows:

A. Basic UCME Subsidy for NPC SPUG

11. In the calculation of NPC revenue requirements, the following accounts and costs were considered:

- a. Results of Operations for CY 2017
- b. Fuel Cost for CY 2019 – calculated based on actual 2017 fuel cost in P/kWh multiplied by the NPC projected energy sales;
- c. Excise tax on fuel based on CY 2019 projected quantity/volume multiplied with the approved Excise tax rate of P4.5/liter based on Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (the “TRAIN Law”)
- d. Other Operating Expenses for CY 2019– other operating cost as of December 2017 in P/kWh multiplied by the NPC projected energy sales;
- e. Cost of Personnel Services based on CY 2019 budget level;
- f. Depreciation as of December 2017;
- g. NPC-TCGR – based on the calculated Total Revenue requirements established in CY 2017 test period;
- h. The calculated Revenue from sales based on the existing NPC-SPUG SAGR as of May 2018 multiplied by the projected energy sales;
- i. NPC-SPUG Projected Energy Sales, kWh for CY 2019 based on the CY 2019 NPC MEP;
- j. NPC-SPUG Projected Results of Operations for CY 2019 shows the calculated total NPC projected revenue requirement for CY 2019;
- k. Philippine Electricity Sales Forecast based on the Department of Energy’s (“DOE”) Philippine Power Development Plan 2015-2030 (PDP).

The detailed breakdown of the Basic UCME Subsidy for NPC SPUG is shown in the NPC SPUG Projected Results of Operation for CY 2019, the summary of which is hereto attached as ANNEX “A”, which shall form an integral part of this instant petition.

12. Petitioner NPC has utilized the authorized RORB methodology using the year 2017 base rate being the most recent financial statement available during the calculation stage.

B. UCME Subsidy for Delegated NPC SPUG areas (NPP/QTP)

13. The amounts corresponding the NPPs and QTP subsidies considered were based on the following:

- a. Forecasted Energy Sales based on their submission of Forecasted generation and/or minimum off-take as provided in their respective ERC-Approved Power Supply Agreement (PSA);
- b. NPP TCGR and SAGR – TCGR calculated based on the most recent subsidy invoice paid to each NPP and QTP claims at the time of calculation with provision for excise tax in P/kWh based on the fuel consumption on the recent subsidy invoice paid to each NPP and QTP multiplied with the approved Excise tax rate. On the other hand, the SAGR considered is based on the NPC SPUG existing effective rate as of May 2018;

The detailed breakdown of the NPP and QTP Subsidy requirement for CY 2019 and its supporting documents are attached herewith as ANNEXES "B", "B-1" to "B-36", which shall form an integral part of this instant petition.

C. UCME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developer in the Off-grid

14. The renewable energy cash incentive (RE-CI), on the other hand, is based on the following:
 - a. Total Projected Off-grid Energy Sales – sum of the NPC SPUG and NPP/QTP Projected Energy Sales;
 - b. Blended TCGR – calculated based on the average of the NPC SPUG cost of generation and NPP true cost of generation;
 - c. SAGR – based on the NPC SPUG SAGR as of May 2018;
 - d. Cash Incentive Rate – equivalent to 50% of the calculated UCME Subsidy Rate;

The calculation of the proposed amount required for RED-CI is shown in the attached ANNEX "C". Likewise, attached as ANNEXES "C-1" to "C-17" are the submitted CI claims of RE Developers which shall likewise form an integral part of this instant petition.

PROPOSED BASIC UCME SUBSIDY PER COMPONENT

15. Based on the results of the calculation made, the total proposed UCME Subsidy requirement for the missionary electrification will amount to **PhP17.805Bn** for CY 2019 inclusive of the Cash Incentive for Renewable Energy as shown in Table 1 below.

Table 1. Proposed UCME Requirement and Proposed UCME Subsidy rate for CY 2019

Item	Particulars	Proposed UCME for CY 2019	Impact to UCME P/kWh
	Total Cost of Service	11,031,917,594.55	0.1207
	Fuel Cost	5,557,575,590.97	0.0608
	Basic	4,701,746,759.86	0.0514
	Excise Tax on Fuel	855,828,831.11	0.0094
	Fixed Cost	5,474,342,003.58	0.0599
	Return on Rate Base	1,432,312,853.78	0.0157
	Total Revenue Requirement	12,464,230,448.33	0.1363
	Less:		
	Revenue from Sales	3,066,958,631.38	0.0335
1	TOTAL ME Subsidy for NPC-SPUG	9,397,271,816.95	0.1028
	NPP True Cost of Generation	14,659,812,258.87	0.1604
	Less: Revenue from SAGR charged to DUs	6,667,727,466.72	0.0729
2	TOTAL ME Subsidy for New Power Providers (NPPs)	7,992,084,792.16	0.0874
	QTP True Cost of Generation	347,497,326.51	0.0038
	Less: Revenue from SAGR charged to DUs	156,744,494.02	0.0017
3	TOTAL ME Subsidy for Qualified Third Party (QTPs)	190,752,832.49	0.0021
	UCME for NPC/NPP/QTP	17,580,109,441.60	0.1923
4	Renewable Energy Developer Cash Incentive	224,708,646.78	0.0025
5	TOTAL UCME, PhP	17,804,818,088.38	
6	Philippine Forecasted Energy Sales, kWh	91,414,712,438.19	
7	Rate Impact on UCME, P/kWh		0.1948

16. The Philippine Electricity Sales Forecast under DOE's Power Development Plan (PDP) for CY 2019 was utilized to determine the proposed UCME charges of **PhPo.1948/kWh**.

IMPLICATIONS OF UCME SUBSIDY AND THE PROPOSED RATES

17. The proposed basic UCME for CY 2019 of **PhPo.1948/kWh** (inclusive of Cash Incentive to RE Developer of **PhPo.0025/kWh**), purposely to finance the operation for the year will result to an increase of **PhPo.0768/kWh** in UCME from provisionally approved basic UCME rate of **PhPo.1163/kWh** for NPC-SPUG and NPPs/QTPs and for RED-CI of **PhPo.0017/kWh**. Table 2 below shows the rate calculation of the Proposed Subsidy amount and the corresponding rates in P/kWh:

TABLE 2. Proposed CY 2019 UCME & Rates

PARTICULARS	NPC	NPPs	QTPs	REDCI	TOTAL
Revenue Requirement, PhP	12,464,230,448.33	14,659,812,258.87	347,497,326.51		27,471,540,033.72
Less:					
Revenue from Sales	3,066,958,631.38	6,667,727,466.72	156,744,494.02		9,891,430,592.12
UCME (NPC-SPUG, NPP/QTP)	9,397,271,816.95	7,992,084,792.16	190,752,832.49		17,580,109,441.60
Add: Renewable Energy Developer Cash Incentive (REDCI)				224,708,646.78	224,708,646.78
TOTAL UCME SUBSIDY CY 2019	9,397,271,816.95	7,992,084,792.16	190,752,832.49	224,708,646.78	17,804,818,088.38
Rate Impact on UCME: P/kWh	0.1028	0.0874	0.0021	0.0025	0.1948

18. The UCME Subsidy for the Cash Incentive will be remitted to Power Assets Sector Assets and Liabilities Management Corporation ("PSALM") since it is mandated to directly disburse the same to eligible RE Developer under Article IV, Section 2 of Resolution 21, series of 2011. Hence, the Proposed UCME Subsidy Requirement that will be managed by NPC is Net of Cash Incentive.
19. The proposed UCME rate considered the commitment of NPC in ensuring that:
 - a. the required volume of fuel will be timely paid to NPC suppliers to avoid non-delivery of fuel supply;
 - b. the payment of NPPs & QTPs subsidy are timely made; and
 - c. the missionary electrification functions in SPUG areas are fulfilled through continues operation of existing generating units and implement power development plans for each islands/grid.
 - d. The provision of CI amount for payment to RE Developers, as mandated.
20. The National Power Board approved the filling of this instant petition as evidenced by the Secretary Certificate dated 2 July 2019, hereto attached as **ANNEX "D"**.
21. The proposed UCME for CY 2019 is based on the following pertinent documents attached herewith and correspondingly marked, as follows:

Annex "E"	Results of Operations for CY 2017
Annex "F"	Condensed Statement of Financial Position as of December 31, 2017 and Condensed Statement of Financial Performance, 31 December 2017
Annex "G"	Projected Philippines Electricity Sales Forecast(PDP 2015-2030)

Annex "H"	NPC-SPUG Projected Gross Generation and Energy Sales for CY 2019 with Projected Fuel Volume and Increase in Operating hours
Annex "I"	NPC SPUG Projected Results of Operations for CY 2019
Annex "J"	Electric Plant is Service as of December 2017
Annex "K"	NPC-SPUG Effective Rate as of May 2018

**ALLEGATIONS IN SUPPORT OF THE PRAYER FOR
THE ISSUANCE OF A PROVISIONAL AUTHORITY**

22. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:
- a. The proposed Basic UCME rate of **Php0.1948/kWh** inclusive of RE Cash Incentive for CY 2019 is necessary in order to cover the required subsidy requirements and at the same time, maintain a reliable and stable funding source for its operating costs requirements including a sufficient subsidy for payment to NPPs/QTPs and RE Developers.
 - b. There is a need to meet the customer's electricity requirements through the implementation of the proposed improvement of NPC's generation function aimed to provide a sustainable development in the off-grid areas and be able to connect electricity to the unserved communities in the far-flung areas including those areas whose electric services were waived by the Electric Cooperatives. The same can be done by bringing the gap between cost and revenue closer.
 - c. The lack of funds from the UCME Subsidy and from supposedly transitory funds which can be sourced thru loans will definitely affect flexibility in NPC's funding and operation. Be it recalled that the Department of Justice (DOJ) issued an opinion which suspended NPC's authority to borrow funds or enter into a loan agreement.
 - d. The need to fulfill NPC's commitment to provide efficient operation of its plants consistent with the specific programs in the missionary areas that NPC is currently serving. NPC operates numerous small power plants. Electricity in Small Islands and Isolated Grids (SIIGs) is relatively very expensive.
23. The issuance of a provisional authority is authorized under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Honorable Commission to

issue a provisional authority is confirmed by the Supreme Court in the case of *Freedom from Debt Coalition, et. al. vs. ERC, et. al.*,⁵ when it held that “the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body.”

24. NPC-SPUG is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

25. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA Implementing Rules and Regulations, Petitioner NPC attaches and submits the following:
- a. Proof of Publication of the Petition once in a newspaper of general circulation hereto attached as ANNEX “L”.
 - b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate, hereto attached as ANNEX “M”

PRAYER

WHEREFORE, premises considered, petitioner NPC, respectfully prays THAT:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL to the proposed Basic UCME for CY 2019 amounting to **PhP17,804,818,088.38** or equivalent rate of **PhPo.1948/kWh**.
- b. The approval of the proposed Basic UCME for CY 2019 be on a per item basis as identified in **Table 2**, to wit:

	ABSOLUTE AMOUNT	P/kWh
NPC	9,397,271,816.95	0.1028
NPP	7,992,084,792.16	0.0874
QTP	190,752,832.49	0.0021
REDCI	224,708,646.78	0.0025
TOTAL UCME	17,804,818,088.38	0.1948

- c. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other just and equitable reliefs are likewise prayed for.

Finding the said *Petition* to be sufficient in form with the required fees having been paid, the same is hereby set for initial hearing on the following dates and venues:

Date and Time	Venue	Particulars
17 September 2018 (Monday) at two o'clock in the afternoon (2:00 P.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional and Expository Presentation
26 September 2018 (Wednesday) at eight o'clock in the morning (8:00 A.M.)	ERC Visayas Field Office, St. Mary's Drive, Banilad, Cebu City	Expository Presentation
03 October 2018 (Wednesday) at eight o'clock in the morning (8:00 A.M.)	ERC Mindanao Field Office, Mintrade Bldg., Monteverde Ave.cor Sales St., Davao City	Expository Presentation
09 October 2018 (Tuesday) at ten o'clock in the afternoon (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Pre-Trial Conference and Evidentiary Hearing

Accordingly, NPC is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of national circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City/Municipal Mayors and their Local Government Unit (LGU) legislative bodies within covered by the franchise area of the distribution utilities where the

National Power Corporation Small Power Utilities Group (NPC-SPUG) principally operates, for the appropriate posting thereof on their respective bulletin boards;

- 3) Inform of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon the consumers within the affected areas, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Petition*, and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Petitioner must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Manager of the newspapers where the said Notice of Public Hearing were published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect signed by the aforementioned Governor and LGU legislative bodies or their duly authorized representatives bearing the seals of their offices.
- 3) The evidence of the means employed by Petitioner to inform of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected watershed areas;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA),

and the Committees on Energy of both Houses of Congress;

- 5) The evidence of receipt of the copies of the *Application* and its attachments by all those making requests therefor, if any, and:
- 6) Such other proofs of compliance with the requirements of the Commission.

Petitioner and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and Pre-trial Conference, their respective Pre-trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form, to be attached to the Pre-trial Brief.

Failure of Petitioner to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

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NPC must also be prepared to make an Expository Presentation of its *Petition*, aided by whatever communication medium they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Petition* is all about and the reasons and justifications being cited in support thereof.

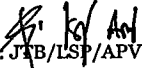
SO ORDERED.

Pasig City, 01 August 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


AGNES VST DEVANADERA
Chairperson & CEO

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LS, JTB/LSP/APV



Copy furnished:

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Makati City
4. Commission on Audit
Commonwealth Avenue
Quezon City
5. Senate Committee on Energy
GSIS Building, Roxas Boulevard
Pasay City
6. House Committee on Energy
Batasan Hills
Quezon City
7. The Administrator
National Electrification Administration (NEA)
Quezon Avenue, Quezon City
8. The General Manager
Philippine Rural Electric Cooperative Association (PHILRECA)
4th Floor, Casman Building
372 Quezon Avenue, Quezon City
9. All Distribution Utilities
10. Office of the Mayor
Quezon City
11. Office of the LGU legislative body
Quezon City
12. Office of the Governor
Province of Batanes
13. Office of the LGU legislative body
Province of Batanes
14. Office of the Mayor
Basco, Batanes
15. Office of the LGU legislative body
Basco, Batanes
16. Office of the Mayor
Itbayat, Batanes
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Itbayat, Batanes
18. Office of the Mayor
Sabtang, Batanes

19. Office of the LGU legislative body
Sabtang, Batanes
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Mahatao, Batanes
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22. Office of the Mayor
Ivana, Batanes
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24. Office of the Mayor
Uyugan, Batanes
25. Office of the LGU legislative body
Uyugan, Batanes
26. Office of the Governor
Province of Ilocos Sur
27. Office of the LGU legislative body
Province of Ilocos Sur
28. Office of the Governor
Province of Ilocos Norte
29. Office of the LGU legislative body
Province of Ilocos Norte
30. Office of the Governor
Province of Cagayan
31. Office of the LGU legislative body
Province of Cagayan
32. Office of the Mayor
Calayan, Cagayan
33. Office of the LGU legislative body
Calayan, Cagayan
34. Office of the Governor
Province of Isabela
35. Office of the LGU legislative body
Province of Isabela
36. Office of the Mayor
Palanan, Isabela
37. Office of the LGU legislative body
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38. Office of the Mayor
Maconacon, Isabela
39. Office of the LGU legislative body
Maconacon, Isabela
40. Office of the Mayor
Dinapigue, Isabela

41. Office of the LGU legislative body
Dinapigue, Isabela
42. Office of the Governor
Province of Nueva Vizcaya
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50. Office of the Governor
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51. Office of the LGU legislative body
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52. Office of the Mayor
Kabugao, Kalinga Apayao
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54. Office of the Mayor
Lubuagan, Kalinga Apayao
55. Office of the LGU legislative body
Lubuagan, Kalinga Apayao
56. Office of the Governor
Mountain Province
57. Office of the LGU legislative body
Mountain Province
58. Office of the Governor
Province of Aurora
59. Office of the LGU legislative body
Province of Aurora
60. Office of the Mayor
Casiguran, Aurora
61. Office of the LGU legislative body
Casiguran, Aurora
62. Office of the Mayor
Dingalan, Aurora

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Province of Batangas

85. Office of the LGU legislative body
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86. Office of the Mayor
Tingloy, Batangas
87. Office of the LGU legislative body
Tingloy, Batangas
88. Office of the Governor
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96. Office of the Governor
Province of Occidental Mindoro
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Mamburao, Occidental Mindoro
101. Office of the LGU legislative body
Mamburao, Occidental Mindoro
102. Office of the Mayor
Paluan, Occidental Mindoro
103. Office of the LGU legislative body
Paluan, Occidental Mindoro
104. Office of the Mayor
San Jose, Occidental Mindoro
105. Office of the LGU legislative body
San Jose, Occidental Mindoro
106. Office of the Mayor
Abra de Ilog, Occidental Mindoro

107. Office of the LGU legislative body
Abra de Ilog, Occidental Mindoro
108. Office of the Mayor
Calintaan, Occidental Mindoro
109. Office of the LGU legislative body
Calintaan, Occidental Mindoro
110. Office of the Mayor
Looc, Occidental Mindoro
111. Office of the LGU legislative body
Looc, Occidental Mindoro
112. Office of the Mayor
Magsaysay, Occidental Mindoro
113. Office of the LGU legislative body
Magsaysay, Occidental Mindoro
114. Office of the Mayor
Rizal, Occidental Mindoro
115. Office of the LGU legislative body
Rizal, Occidental Mindoro
116. Office of the Mayor
Sablayan, Occidental Mindoro
117. Office of the LGU legislative body
Sablayan, Occidental Mindoro
118. Office of the Mayor
Sta. Cruz, Occidental Mindoro
119. Office of the LGU legislative body
Sta. Cruz, Occidental Mindoro
120. Office of the Governor
Province of Oriental Mindoro
121. Office of the LGU legislative body
Province of Oriental Mindoro
122. Office of the Mayor
Calapan, Oriental Mindoro
123. Office of the LGU legislative body
Calapan, Oriental Mindoro
124. Office of the Mayor
Baco, Oriental Mindoro
125. Office of the LGU legislative body
Baco, Oriental Mindoro
126. Office of the Mayor
San Teodoro, Oriental Mindoro
127. Office of the LGU legislative body
San Teodoro, Oriental Mindoro
128. Office of the Mayor
Puerto Galera, Oriental Mindoro

129. Office of the LGU legislative body
Puerto Galera, Oriental Mindoro
130. Office of the Mayor
Naujan, Oriental Mindoro
131. Office of the LGU legislative body
Naujan, Oriental Mindoro
132. Office of the Mayor
Victoria, Oriental Mindoro
133. Office of the LGU legislative body
Victoria, Oriental Mindoro
134. Office of the Mayor
Socorro, Oriental Mindoro
135. Office of the LGU legislative body
Socorro, Oriental Mindoro
136. Office of the Mayor
Pola, Oriental Mindoro
137. Office of the LGU legislative body
Pola, Oriental Mindoro
138. Office of the Mayor
Pinamalayan, Oriental Mindoro
139. Office of the LGU legislative body
Pinamalayan, Oriental Mindoro
140. Office of the Mayor
Gloria, Oriental Mindoro
141. Office of the LGU legislative body
Gloria, Oriental Mindoro
142. Office of the Mayor
Bansud, Oriental Mindoro
143. Office of the LGU legislative body
Bansud, Oriental Mindoro
144. Office of the Mayor
Bongabong, Oriental Mindoro
145. Office of the LGU legislative body
Bongabong, Oriental Mindoro
146. Office of the Mayor
Roxas City, Oriental Mindoro
147. Office of the LGU legislative body
Roxas City, Oriental Mindoro
148. Office of the Mayor
Mansalay, Oriental Mindoro
149. Office of the LGU legislative body
Mansalay, Oriental Mindoro
150. Office of the Mayor
Bulalacao, Oriental Mindoro

151. Office of the LGU legislative body
Bulalacao, Oriental Mindoro
152. Office of the Governor
Province of Marinduque
153. Office of the LGU legislative body
Province of Marinduque
154. Office of the Mayor
Boac, Marinduque
155. Office of the LGU legislative body
Boac, Marinduque
156. Office of the Mayor
Mogpog, Marinduque
157. Office of the LGU legislative body
Mogpog, Marinduque
158. Office of the Mayor
Santa Cruz, Marinduque
159. Office of the LGU legislative body
Santa Cruz, Marinduque
160. Office of the Mayor
Torrijos, Marinduque
161. Office of the LGU legislative body
Torrijos, Marinduque
162. Office of the Mayor
Buenvista, Marinduque
163. Office of the LGU legislative body
Buenvista, Marinduque
164. Office of the Mayor
Gasán, Marinduque
165. Office of the LGU legislative body
Gasán, Marinduque
166. Office of the Governor
Province of Romblón
167. Office of the LGU legislative body
Province of Romblón
168. Office of the Mayor
Banton, Romblón
169. Office of the LGU legislative body
Banton, Romblón
170. Office of the Mayor
Concepción, Romblón
171. Office of the LGU legislative body
Concepción, Romblón
172. Office of the Mayor
Corcuera, Romblón

173. Office of the LGU legislative body
Corcuera, Romblon
174. Office of the Mayor
Odiongan, Romblon
175. Office of the LGU legislative body
Odiongan, Romblon
176. Office of the Mayor
Romblon, Romblon
177. Office of the LGU legislative body
Romblon, Romblon
178. Office of the Mayor
San Fernando, Romblon
179. Office of the LGU legislative body
San Fernando, Romblon
180. Office of the Mayor
San Jose, Romblon
181. Office of the LGU legislative body
San Jose, Romblon
182. Office of the Mayor
Alcantara, Romblon
183. Office of the LGU legislative body
Alcantara, Romblon
184. Office of the Mayor
Calatraya, Romblon
185. Office of the LGU legislative body
Calatraya, Romblon
186. Office of the Mayor
Ferrol, Romblon
187. Office of the LGU legislative body
Ferrol, Romblon
188. Office of the Mayor
Looc, Romblon
189. Office of the LGU legislative body
Looc, Romblon
190. Office of the Mayor
San Agustin, Romblon
191. Office of the LGU legislative body
San Agustin, Romblon
192. Office of the Mayor
San Andres, Romblon
193. Office of the LGU legislative body
San Andres, Romblon
194. Office of the Mayor
Santa Fe, Romblon

195. Office of the LGU legislative body
Santa Fe, Romblon
196. Office of the Mayor
Sta. Maria, Romblon
197. Office of the LGU legislative body
Sta. Maria, Romblon
198. Office of the Mayor
Magdiwang, Romblon
199. Office of the LGU legislative body
Magdiwang, Romblon
200. Office of the Mayor
Cadidiocan, Romblon
201. Office of the LGU legislative body
Cadidiocan, Romblon
202. Office of the Governor
Province of Palawan
203. Office of the LGU legislative body
Province of Palawan
204. Office of the Mayor
Puerto Prinsesa, Palawan
205. Office of the LGU legislative body
Puerto Prinsesa, Palawan
206. Office of the Mayor
Agutaya, Palawan
207. Office of the LGU legislative body
Agutaya, Palawan
208. Office of the Mayor
Araceli, Palwan
209. Office of the LGU legislative body
Araceli, Palwan
210. Office of the Mayor
Balabac, Palwan
211. Office of the LGU legislative body
Balabac, Palwan
212. Office of the Mayor
Busuanga, Palawan
213. Office of the LGU legislative body
Busuanga, Palawan
214. Office of the Mayor
Coron, Palawan
215. Office of the LGU legislative body
Coron, Palawan
216. Office of the Mayor
Cagayancillo, Palawan

- 217. Office of the LGU legislative body
Cagayancillo, Palawan
- 218. Office of the Mayor
Culion, Palawan
- 219. Office of the LGU legislative body
Culion, Palawan
- 220. Office of the Mayor
Cuyo, Palawan
- 221. Office of the LGU legislative body
Cuyo, Palawan
- 222. Office of the Mayor
El Nido, Palawan
- 223. Office of the LGU legislative body
El Nido, Palawan
- 224. Office of the Mayor
Linapacan, Palawan
- 225. Office of the LGU legislative body
Linapacan, Palawan
- 226. Office of the Mayor
Magsaysay, Palawan
- 227. Office of the LGU legislative body
Magsaysay, Palawan
- 228. Office of the Mayor
Narra, Palawan
- 229. Office of the LGU legislative body
Narra, Palawan
- 230. Office of the Mayor
Rizal, Palawan
- 231. Office of the LGU legislative body
Rizal, Palawan
- 232. Office of the Mayor
Roxas, Palawan
- 233. Office of the LGU legislative body
Roxas, Palawan
- 234. Office of the Mayor
San Vicente, Palawan
- 235. Office of the LGU legislative body
San Vicente, Palawan
- 236. Office of the Mayor
Taytay, Palawan
- 237. Office of the LGU legislative body
Taytay, Palawan
- 238. Office of the Mayor
Aborlan, Palawan

- 239. Office of the LGU legislative body
Aborlan, Palawan
- 240. Office of the Mayor
Brooke's Point, Palawan
- 241. Office of the LGU legislative body
Brooke's Point, Palawan
- 242. Office of the Mayor
Española, Palawan
- 243. Office of the LGU legislative body
Española, Palawan
- 244. Office of the Mayor
Quezon, Palawan
- 245. Office of the LGU legislative body
Quezon, Palawan
- 246. Office of the Mayor
Bataraza, Palawan
- 247. Office of the LGU legislative body
Bataraza, Palawan
- 248. Office of the Mayor
Dumaran, Palawan
- 249. Office of the LGU legislative body
Dumaran, Palawan
- 250. Office of the Governor
Province of Camarines Sur
- 251. Office of the LGU legislative body
Province of Camarines Sur
- 252. Office of the Mayor
Caramoan, Camarines Sur
- 253. Office of the LGU legislative body
Caramoan, Camarines Sur
- 254. Office of the Mayor
Garchitorena, Camarines Sur
- 255. Office of the LGU legislative body
Garchitorena, Camarines Sur
- 256. Office of the Mayor
Sagnay, Camarines Sur
- 257. Office of the LGU legislative body
Sagnay, Camarines Sur
- 258. Office of the Governor
Province of Camarines Norte
- 259. Office of the LGU legislative body
Province of Camarines Norte
- 260. Office of the Governor
Province of Catanduanes

- 261. Office of the LGU legislative body
Province of Catanduanes
- 262. Office of the Mayor
Bato, Catanduanes
- 263. Office of the LGU legislative body
Bato, Catanduanes
- 264. Office of the Mayor
Caramoran, Catanduanes
- 265. Office of the LGU legislative body
Caramoran, Catanduanes
- 266. Office of the Mayor
Viga, Catanduanes
- 267. Office of the LGU legislative body
Viga, Catanduanes
- 268. Office of the Mayor
Pandan, Catanduanes
- 269. Office of the LGU legislative body
Pandan, Catanduanes
- 270. Office of the Mayor
Bagamonac, Catanduanes
- 271. Office of the LGU legislative body
Bagamonac, Catanduanes
- 272. Office of the Mayor
Panganiban, Catanduanes
- 273. Office of the LGU legislative body
Panganiban, Catanduanes
- 274. Office of the Mayor
Gigmoto, Catanduanes
- 275. Office of the LGU legislative body
Gigmoto, Catanduanes
- 276. Office of the Mayor
San Miguel, Catanduanes
- 277. Office of the LGU legislative body
San Miguel, Catanduanes
- 278. Office of the Mayor
San Andres, Catanduanes
- 279. Office of the LGU legislative body
San Andres, Catanduanes
- 280. Office of the Mayor
Virac, Catanduanes
- 281. Office of the LGU legislative body
Virac, Catanduanes
- 282. Office of the Mayor
Baras, Catanduanes

- 283. Office of the LGU legislative body
Baras, Catanduanes
- 284. Office of the Governor
Province of Albay
- 285. Office of the LGU legislative body
Province of Albay
- 286. Office of the Mayor
Rapu-Rapu, Albay
- 287. Office of the LGU legislative body
Rapu-Rapu, Albay
- 288. Office of the Governor
Province of Sorsogon
- 289. Office of the LGU legislative body
Province of Sorsogon
- 290. Office of the Governor
Province of Sorsogon
- 291. Office of the LGU legislative body
Province of Sorsogon
- 292. Office of the Mayor
Masbate City, Masbate
- 293. Office of the LGU legislative body
Masbate City, Masbate
- 294. Office of the Mayor
Aroroy, Masbate
- 295. Office of the LGU legislative body
Aroroy, Masbate
- 296. Office of the Mayor
Baleno, Masbate
- 297. Office of the LGU legislative body
Baleno, Masbate
- 298. Office of the Mayor
Balud, Masbate
- 299. Office of the LGU legislative body
Balud, Masbate
- 300. Office of the Mayor
Batuan, Masbate
- 301. Office of the LGU legislative body
Batuan, Masbate
- 302. Office of the Mayor
Cataingan, Masbate
- 303. Office of the LGU legislative body
Cataingan, Masbate
- 304. Office of the Mayor
Cawayan, Masbate

- 305. Office of the LGU legislative body
Cawayan, Masbate
- 306. Office of the Mayor
Dimasalang, Masbate
- 307. Office of the LGU legislative body
Dimasalang, Masbate
- 308. Office of the Mayor
Esperanza, Masbate
- 309. Office of the LGU legislative body
Esperanza, Masbate
- 310. Office of the Mayor
Mandaon, Masbate
- 311. Office of the LGU legislative body
Mandaon, Masbate
- 312. Office of the Mayor
Milagros, Masbate
- 313. Office of the LGU legislative body
Milagros, Masbate
- 314. Office of the Mayor
Mobo, Masbate
- 315. Office of the LGU legislative body
Mobo, Masbate
- 316. Office of the Mayor
Monreal, Masbate
- 317. Office of the LGU legislative body
Monreal, Masbate
- 318. Office of the Mayor
Palanas, Masbate
- 319. Office of the LGU legislative body
Palanas, Masbate
- 320. Office of the Mayor
Pio V. Corpuz, Masbate
- 321. Office of the LGU legislative body
Pio V. Corpuz, Masbate
- 322. Office of the Mayor
Placer, Masbate
- 323. Office of the LGU legislative body
Placer, Masbate
- 324. Office of the Mayor
San Fernando, Masbate
- 325. Office of the LGU legislative body
San Fernando, Masbate
- 326. Office of the Mayor
San Jacinto, Masbate

- 327. Office of the LGU legislative body
San Jacinto, Masbate
- 328. Office of the Mayor
San Pascual, Masbate
- 329. Office of the LGU legislative body
San Pascual, Masbate
- 330. Office of the Mayor
Uson, Masbate
- 331. Office of the LGU legislative body
Uson, Masbate
- 332. Office of the Governor
Province of Aklan
- 333. Office of the LGU legislative body
Province of Aklan
- 334. Office of the Governor
Province of Antique
- 335. Office of the LGU legislative body
Province of Antique
- 336. Office of the Mayor
Caluya, Antique
- 337. Office of the LGU legislative body
Caluya, Antique
- 338. Office of the Mayor
Culasi, Antique
- 339. Office of the LGU legislative body
Culasi, Antique
- 340. Office of the Governor
Province of Capiz
- 341. Office of the LGU legislative body
Province of Capiz
- 342. Office of the Governor
Province of Guimaras
- 343. Office of the LGU legislative body
Province of Guimaras
- 344. Office of the Mayor
Nueva Valencia, Guimaras
- 345. Office of the LGU legislative body
Nueva Valencia, Guimaras
- 346. Office of the Governor
Province of Iloilo
- 347. Office of the LGU legislative body
Province of Iloilo
- 348. Office of the Mayor
Carles, Iloilo

- 349. Office of the LGU legislative body
Carles, Iloilo
- 350. Office of the Governor
Province of Bacolod
- 351. Office of the LGU legislative body
Province of Bacolod
- 352. Office of the Governor
Province of Negros Occidental
- 353. Office of the LGU legislative body
Province of Negros Occidental
- 354. Office of the Governor
Province of Negros Oriental
- 355. Office of the LGU legislative body
Province of Negros Oriental
- 356. Office of the Governor
Province of Cebu
- 357. Office of the LGU legislative body
Province of Cebu
- 358. Office of the Mayor
Bantayn, Cebu
- 359. Office of the LGU legislative body
Bantayn, Cebu
- 360. Office of the Mayor
Pilar, Cebu
- 361. Office of the LGU legislative body
Pilar, Cebu
- 362. Office of the Mayor
Poros, Cebu
- 363. Office of the LGU legislative body
Poros, Cebu
- 364. Office of the Mayor
Santa Fe, Cebu
- 365. Office of the LGU legislative body
Santa Fe, Cebu
- 366. Office of the Governor
Province of Siquijor
- 367. Office of the LGU legislative body
Province of Siquijor
- 368. Office of the Mayor
Larena, Siquijor
- 369. Office of the LGU legislative body
Larena, Siquijor
- 370. Office of the Mayor
Lazi, Siquijor

- 371. Office of the LGU legislative body
Lazi, Siquijor
- 372. Office of the Mayor
Siquijor, Siquijor
- 373. Office of the LGU legislative body
Siquijor, Siquijor
- 374. Office of the Governor
Province of Biliran
- 375. Office of the LGU legislative body
Province of Biliran
- 376. Office of the Mayor
Maripipi, Biliran
- 377. Office of the LGU legislative body
Maripipi, Biliran
- 378. Office of the Governor
Province of Leyte
- 379. Office of the LGU legislative body
Province of Leyte
- 380. Office of the Mayor
Limasawa, Southern Leyte
- 381. Office of the LGU legislative body
Limasawa, Southern Leyte
- 382. Office of the Governor
Province of Samar
- 383. Office of the LGU legislative body
Province of Samar
- 384. Office of the Mayor
Almagro, Samar
- 385. Office of the LGU legislative body
Almagro, Samar
- 386. Office of the Mayor
Santo Niño, Samar
- 387. Office of the LGU legislative body
Santo Niño, Samar
- 388. Office of the Mayor
Tagapul-an, Samar
- 389. Office of the LGU legislative body
Tagapul-an, Samar
- 390. Office of the Mayor
Zumarraga, Samar
- 391. Office of the LGU legislative body
Zumarraga, Samar
- 392. Office of the Mayor
Biri, Northern Samar

- 393. Office of the LGU legislative body
Biri, Northern Samar
- 394. Office of the Mayor
Capul, Northern Samar
- 395. Office of the LGU legislative body
Capul, Northern Samar
- 396. Office of the Mayor
San Antonio, Northern Samar
- 397. Office of the LGU legislative body
San Antonio, Northern Samar
- 398. Office of the Mayor
San Vicente, Northern Samar
- 399. Office of the LGU legislative body
San Vicente, Northern Samar
- 400. Office of the Governor
Province of Bohol
- 401. Office of the LGU legislative body
Province of Bohol
- 402. Office of the Mayor
Baclayon, Bohol
- 403. Office of the LGU legislative body
Baclayon, Bohol
- 404. Office of the Mayor
Calape, Bohol
- 405. Office of the LGU legislative body
Calape, Bohol
- 406. Office of the Mayor
Inabanga, Bohol
- 407. Office of the LGU legislative body
Inabanga, Bohol
- 408. Office of the Mayor
Loon, Bohol
- 409. Office of the LGU legislative body
Loon, Bohol
- 410. Office of the Mayor
Panglao, Bohol
- 411. Office of the LGU legislative body
Panglao, Bohol
- 412. Office of the Mayor
Tubigon, Bohol
- 413. Office of the LGU legislative body
Tubigon, Bohol
- 414. Office of the Governor
Province of Zamboanga del Norte

- 415. Office of the LGU legislative body
Province of Zamboanga del Norte
- 416. Office of the Governor
Province of Zamboanga del Sur
- 417. Office of the LGU legislative body
Province of Zamboanga del Sur
- 418. Office of the Mayor
Zamboanga City, Zamboanga del Sur
- 419. Office of the LGU legislative body
Zamboanga City, Zamboanga del Sur
- 420. Office of the Governor
Province of Davao Oriental
- 421. Office of the LGU legislative body
Province of Davao Oriental
- 422. Office of the Governor
Province of Davao del Sur
- 423. Office of the LGU legislative body
Province of Davao del Sur
- 424. Office of the Mayor
Jose Abad Santos, Davao del Sur
- 425. Office of the LGU legislative body
Jose Abad Santos, Davao del Sur
- 426. Office of the Mayor
Sarangani, Davao del Sur
- 427. Office of the LGU legislative body
Sarangani, Davao del Sur
- 428. Office of the Governor
Province of Davao del Norte
- 429. Office of the LGU legislative body
Province of Davao del Norte
- 430. Office of the Mayor
Samal City, Davao del Norte
- 431. Office of the LGU legislative body
Samal City, Davao del Norte
- 432. Office of the Governor
Province of Misamis Occidental
- 433. Office of the LGU legislative body
Province of Misamis Occidental
- 434. Office of the Governor
Province of Misamis Oriental
- 435. Office of the LGU legislative body
Province of Misamis Oriental
- 436. Office of the Governor
Province of Bukidnon

- 437. Office of the LGU legislative body
Province of Bukidnon
- 438. Office of the Governor
Province of Lanao del Norte
- 439. Office of the LGU legislative body
Province of Lanao del Norte
- 440. Office of the Governor
Province of Lanao del Sur
- 441. Office of the LGU legislative body
Province of Lanao del Sur
- 442. Office of the Governor
Province of South Cotabato
- 443. Office of the LGU legislative body
Province of South Cotabato
- 444. Office of the Governor
Province of Sultan Kudarat
- 445. Office of the LGU legislative body
Province of Sultan Kudarat
- 446. Office of the Mayor
Kalamansig, Sultan Kudarat
- 447. Office of the LGU legislative body
Kalamansig, Sultan Kudarat
- 448. Office of the Mayor
Lebak, Sultan Kudarat
- 449. Office of the LGU legislative body
Lebak, Sultan Kudarat
- 450. Office of the Mayor
Palimbang, Sultan Kudarat
- 451. Office of the LGU legislative body
Palimbang, Sultan Kudarat
- 452. Office of the Mayor
Sen. Ninoy Aquino, Sultan Kudarat
- 453. Office of the LGU legislative body
Sen. Ninoy Aquino, Sultan Kudarat
- 454. Office of the Governor
Province of Basilan
- 455. Office of the LGU legislative body
Province of Basilan
- 456. Office of the Mayor
Isabela City, Basilan
- 457. Office of the LGU legislative body
Isabela City, Basilan
- 458. Office of the Governor
Province of Sulu

- 459. Office of the LGU legislative body
Province of Sulu
- 460. Office of the Mayor
Jolo, Sulu
- 461. Office of the LGU legislative body
Jolo, Sulu
- 462. Office of the Mayor
Luuk, Sulu
- 463. Office of the LGU legislative body
Luuk, Sulu
- 464. Office of the Mayor
Siasi, Sulu
- 465. Office of the LGU legislative body
Siasi, Sulu
- 466. Office of the Mayor
Bangulngi, Sulu
- 467. Office of the LGU legislative body
Bangulngi, Sulu
- 468. Office of the Mayor
Hadji Panglima Tahil, Sulu
- 469. Office of the LGU legislative body
Hadji Panglima Tahil, Sulu
- 470. Office of the Mayor
Lugus, Sulu
- 471. Office of the LGU legislative body
Lugus, Sulu
- 472. Office of the Mayor
Pangutaran, Sulu
- 473. Office of the LGU legislative body
Pangutaran, Sulu
- 474. Office of the Mayor
Pata, Sulu
- 475. Office of the LGU legislative body
Pata, Sulu
- 476. Office of the Mayor
Tapul, Sulu
- 477. Office of the LGU legislative body
Tapul, Sulu
- 478. Office of the Governor
Province of Tawi-Tawi
- 479. Office of the LGU legislative body
Province of Tawi-Tawi
- 480. Office of the Mayor
Bongao, Tawi-Tawi

- 481. Office of the LGU legislative body
Bongao, Tawi-Tawi
- 482. Office of the Mayor
Mapun, Tawi-Tawi
- 483. Office of the LGU legislative body
Mapun, Tawi-Tawi
- 484. Office of the Mayor
Panglima Sugala, Tawi-Tawi
- 485. Office of the LGU legislative body
Panglima Sugala, Tawi-Tawi
- 486. Office of the Mayor
Simunul, Tawi-Tawi
- 487. Office of the LGU legislative body
Simunul, Tawi-Tawi
- 488. Office of the Mayor
Sitangkai, Tawi-Tawi
- 489. Office of the LGU legislative body
Sitangkai, Tawi-Tawi
- 490. Office of the Mayor
Tandubas, Tawi-Tawi
- 491. Office of the LGU legislative body
Tandubas, Tawi-Tawi
- 492. Office of the Mayor
Sapa-Sapa, Tawi-Tawi
- 493. Office of the LGU legislative body
Sapa-Sapa, Tawi-Tawi
- 494. Office of the Mayor
South Ubian, Tawi-Tawi
- 495. Office of the LGU legislative body
South Ubian, Tawi-Tawi
- 496. Office of the Governor
Province of Dinagat Island
- 497. Office of the LGU legislative body
Province of Dinagat Island
- 498. Office of the Mayor
San Jose, Dinagat Island
- 499. Office of the LGU legislative body
San Jose, Dinagat Island
- 500. Office of the Mayor
Loreto, Dinagat Island
- 501. Office of the LGU legislative body
Loreto, Dinagat Island
- 502. Office of the Governor
Province of Agusan del Norte

- 503. Office of the LGU legislative body
Province of Agusan del Norte
- 504. Office of the Governor
Province of Agusan del Sur
- 505. Office of the LGU legislative body
Province of Agusan del Sur
- 506. Office of the Governor
Province of Surigao del Norte
- 507. Office of the LGU legislative body
Province of Surigao del Norte
- 508. Office of the Mayor
Surigao City, Surigao del Norte
- 509. Office of the LGU legislative body
Surigao City, Surigao del Norte
- 510. Office of the Governor
Province of Surigao del Sur
- 511. Office of the LGU legislative body
Province of Surigao del Sur
- 512. Regulatory Operations Service
17th Floor Pacific Center, San Miguel Avenue, Pasig City

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
AVAILMENT FROM THE
UNIVERSAL CHARGE FOR
MISSIONARY
ELECTRIFICATION (UCME)
FOR CY 2019 WITH PRAYER
FOR PROVISIONAL
AUTHORITY**

ERC CASE NO. 2018-076 RC

**NATIONAL POWER
CORPORATION (NPC),
Petitioner.**

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DOCK E T E D
Date: AUG. 03 2018
By: WH

NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 13 July 2018, the National Power Corporation (NPC) filed a *Petition* dated 11 July 2018, seeking the availment from the Universal Charge for Missionary Electrification (UCME) for CY 2019 with prayer for provisional authority.

In the *Petition*, NPC alleged the following:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended ("NPC Charter"), with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City where it may be served summons and other processes of the Honorable Commission.
2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or "EPIRA"), NPC shall remain as a National-Government Owned and Controlled Corporation to perform the Missionary Electrification function through its Small Power Utilities Group (hereafter,

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“NPC-SPUG”) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled “*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*” providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing and availment of subsidies for Missionary Electrification areas as well as the Cash Incentives for the Renewable Energy (RE) Developers in the missionary areas from the Universal Charge for Missionary Electrification (UC-ME). The said resolution is in accordance with Chapter VII Section 15 (b) of the Republic Act No. 9153,¹ which provides for the basis in the calculation of the Cash Incentive of the Renewable Energy Developers for Missionary Electrification and ERC Resolution 7, series of 2014.²
4. Pursuant to Section 4 of Republic Act No. 6395, as amended, and Executive Order No. 86,³ issued by virtue of the authority granted to the President of the Republic of the Philippines under R.A. 7648,⁴ Petitioner NPC is duly authorized to include twelve percent (12%) return on its rate base composed of the sum of its net assets in operation plus two (2) months operating capital in the Revenue Requirement.
5. As the implementing agency for missionary electrification (ME), NPC is duty-bound to ensure the provision of the estimated ME subsidy requirements needed in the missionary areas from the Universal Charge (UC) to be collected from all electricity end-users as determined by the Energy Regulatory Commission (ERC) and as provided under Section 2(a) of the EPIRA Implementing Rules and Regulations.
6. Given the apparent energy shortage especially in small island grids in the country, and with the connection of the households in these areas to the main grid not being financially feasible due to low levels of demand, low population density and geographical constraints, it is admittedly a challenge for NPC to bring these areas to their viability level. The costs involved in the off-grid electrification are also often beyond the capacity of most of the household consumers to pay because of lack of

¹ Otherwise known as Renewable Act of 2008 or RE Act of 2008

² A Resolution adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers operating in Missionary Areas

³ Fixing the Rate of Return on Rate Base of the National Power Corporation at twelve percent (12%) of the Rate Base as Defined in Section 4 of Republic Act No. 6395, as Amended

⁴ Electric Power Crises Act of 1993

resources and opportunity or option that the progressive or viable areas could provide or are providing. Hence, NPC has to endeavor to fully and efficiently meet its missionary electrification function in order to bring these areas to viability level. NPC believes that through the mandated UCME subsidy, the provision of electricity becomes affordable and, at the same time, spurs economic activity, in addition to the fact it facilitates delivery of basic services to the off-grid consumers. Moreover, the UCME subsidy essentially helps NPC maintain its power plants/facilities and allow the same to remain in proper and working condition, which is beneficial to the electricity consumers in the off-grid areas.

7. Hence, by and pursuant to Article V Section 2 of ERC Resolution No. 21, Series of 2011, NPC is filing this petition to seek approval from this Honorable Commission of the Missionary Electrification subsidy that would sufficiently cover the estimated requirements for areas served by NPC SPUG, New Power Providers (NPP) and Qualified Third Parties (QTPs) that have taken over in full or part the generation function of NPC-SPUG in certain missionary areas, as well as the operating costs in mini-grids including the fixed cost of transmission/substations, the cash incentive payment to RE Developers and the impact of excise tax on fuel.

**AVAILMENT FROM THE UNIVERSAL CHARGE OF THE
SHARE IN MISSIONARY ELECTRIFICATION
(UCME) SUBSIDY FOR CY2019**

8. The calculation of the total Basic UCME Subsidy as herein proposed is based on the formula as specifically provided in Article V Section 2 of ERC Resolution No. 21, Series of 2011.
9. In view of the foregoing and in compliance with the above-cited provisions of law and ERC resolutions, particularly as regards the requirement prescribed in the determination of corresponding subsidy, NPC calculated the estimated UCME requirements for the following: A) NPC SPUG Subsidy; B) Delegated SPUG areas (NPP) Subsidy; C) Qualified Third Parties (QTP) Subsidy and D) Cash Incentive of RE Developers, to wit:

ABSTRACT OF THE PROPOSED BASIC UCME SUBSIDY

10. Consistent with the NPC Missionary Electrification Plan("MEP"), its forecasts on the demand and sales growth, scheduled generation and transmission projects and improvement in service level as well as the expansion of coverage to other missionary areas, and taking into account the afore-mentioned guidelines and provisions, NPC considered the key parameters and assumptions used in the projections in the determination of proposed UCME subsidy for the calendar year 2019, as follows:

A. Basic UCME Subsidy for NPC SPUG

11. In the calculation of NPC revenue requirements, the following accounts and costs were considered:
 - a. Results of Operations for CY 2017
 - b. Fuel Cost for CY 2019 – calculated based on actual 2017 fuel cost in P/kWh multiplied by the NPC projected energy sales;
 - c. Excise tax on fuel based on CY 2019 projected quantity/volume multiplied with the approved Excise tax rate of P4.5/liter based on Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (the “TRAIN Law”)
 - d. Other Operating Expenses for CY 2019– other operating cost as of December 2017 in P/kWh multiplied by the NPC projected energy sales;
 - e. Cost of Personnel Services based on CY 2019 budget level;
 - f. Depreciation as of December 2017;
 - g. NPC-TCGR – based on the calculated Total Revenue requirements established in CY 2017 test period;
 - h. The calculated Revenue from sales based on the existing NPC-SPUG SAGR as of May 2018 multiplied by the projected energy sales;
 - i. NPC-SPUG Projected Energy Sales, kWh for CY 2019 based on the CY 2019 NPC MEP;
 - j. NPC-SPUG Projected Results of Operations for CY 2019 shows the calculated total NPC projected revenue requirement for CY 2019;
 - k. Philippine Electricity Sales Forecast based on the Department of Energy’s (“DOE”) Philippine Power Development Plan 2015-2030 (PDP).

The detailed breakdown of the Basic UCME Subsidy for NPC SPUG is shown in the NPC SPUG Projected Results of Operation for CY 2019, the summary of which is hereto attached as **ANNEX “A”**, which shall form an integral part of this instant petition.

12. Petitioner NPC has utilized the authorized RORB methodology using the year 2017 base rate being the most recent financial statement available during the calculation stage.

B. UCME Subsidy for Delegated NPC SPUG areas (NPP/QTP)

13. The amounts corresponding the NPPs and QTP subsidies considered were based on the following:
- Forecasted Energy Sales based on their submission of Forecasted generation and/or minimum off-take as provided in their respective ERC-Approved Power Supply Agreement (PSA);
 - NPP TCGR and SAGR – TCGR calculated based on the most recent subsidy invoice paid to each NPP and QTP claims at the time of calculation with provision for excise tax in P/kWh based on the fuel consumption on the recent subsidy invoice paid to each NPP and QTP multiplied with the approved Excise tax rate. On the other hand, the SAGR considered is based on the NPC SPUG existing effective rate as of May 2018;

The detailed breakdown of the NPP and QTP Subsidy requirement for CY 2019 and its supporting documents are attached herewith as ANNEXES "B", "B-1" to "B-36", which shall form an integral part of this instant petition.

C. UCME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developer in the Off-grid

14. The renewable energy cash incentive (RE-CI), on the other hand, is based on the following:
- Total Projected Off-grid Energy Sales – sum of the NPC SPUG and NPP/QTP Projected Energy Sales;
 - Blended TCGR – calculated based on the average of the NPC SPUG cost of generation and NPP true cost of generation;
 - SAGR – based on the NPC SPUG SAGR as of May 2018;
 - Cash Incentive Rate – equivalent to 50% of the calculated UCME Subsidy Rate;

The calculation of the proposed amount required for RED-CI is shown in the attached ANNEX "C". Likewise, attached as ANNEXES "C-1" to "C-17" are the submitted CI claims of RE Developers which shall likewise form an integral part of this instant petition.

PROPOSED BASIC UCME SUBSIDY PER COMPONENT

15. Based on the results of the calculation made, the total proposed UCME Subsidy requirement for the missionary electrification will amount to **PhP17.805Bn** for CY 2019

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inclusive of the Cash Incentive for Renewable Energy as shown in Table 1 below.

Table 1. Proposed UCME Requirement and Proposed UCME Subsidy rate for CY 2019

Item	Particulars	Proposed UCME for CY 2019	Impact to UCME P/kWh
	Total Cost of Service	11,031,917,594.55	0.1207
	Fuel Cost	5,557,575,590.97	0.0608
	Basic	4,701,746,759.86	0.0514
	Excise Tax on Fuel	855,828,831.11	0.0094
	Fixed Cost	5,474,342,003.58	0.0599
	Return on Rate Base	1,432,312,853.78	0.0157
	Total Revenue Requirement	12,464,230,448.33	0.1363
	Less:		
	Revenue from Sales	3,066,958,631.38	0.0335
1	TOTAL ME Subsidy for NPC-SPUG	9,397,271,816.95	0.1028
	NPP True Cost of Generation	14,659,812,258.87	0.1604
	Less: Revenue from SAGR charged to DUs	6,667,727,466.72	0.0729
2	TOTAL ME Subsidy for New Power Providers (NPPs)	7,992,084,792.16	0.0874
	QTP True Cost of Generation	347,497,326.51	0.0038
	Less: Revenue from SAGR charged to DUs	156,744,494.02	0.0017
3	TOTAL ME Subsidy for Qualified Third Party (QTPs)	190,752,832.49	0.0021
	UCME for NPC/NPP/QTP	17,580,109,441.60	0.1923
4	Renewable Energy Developer Cash Incentive	224,708,646.78	0.0025
5	TOTAL UCME, PhP	17,804,818,088.38	
6	Philippine Forecasted Energy Sales, kWh	91,414,712,438.19	
7	Rate Impact on UCME, P/kWh		0.1948

16. The Philippine Electricity Sales Forecast under DOE's Power Development Plan (PDP) for CY 2019 was utilized to determine the proposed UCME charges of **PhPo.1948/kWh**.

IMPLICATIONS OF UCME SUBSIDY AND THE PROPOSED RATES

17. The proposed basic UCME for CY 2019 of **PhPo.1948/kWh** (inclusive of Cash Incentive to RE Developer of **PhPo.0025/kWh**), purposely to finance the operation for the year will result to an increase of **PhPo.0768/kWh** in UCME from provisionally approved basic UCME rate of **PhPo.1163/kWh** for NPC-SPUG and NPPs/QTPs and for RED-CI of **PhPo.0017/kWh**. Table 2 below shows the rate calculation of the Proposed Subsidy amount and the corresponding rates in P/kWh:

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TABLE 2. Proposed CY 2019 UCME & Rates

PARTICULARS	NPC	NPPs	QTPs	REDCI	TOTAL
Revenue Requirement, PhP	12,464,230,448.33	14,659,812,258.87	347,497,326.51		27,471,540,033.72
Less:					
Revenue from Sales	3,066,958,631.38	6,667,727,466.72	156,744,494.02		9,891,430,592.12
UCME (NPC-SPUG, NPP/QTP)	9,397,271,816.95	7,992,084,792.16	190,752,832.49		17,580,109,441.60
Add: Renewable Energy Developer Cash Incentive (REDCI)				224,708,646.78	224,708,646.78
TOTAL UCME SUBSIDY CY 2019	9,397,271,816.95	7,992,084,792.16	190,752,832.49	224,708,646.78	17,804,818,088.38
Rate Impact on UCME, P/kWh	0.1028	0.0874	0.0021	0.0025	0.1948

18. The UCME Subsidy for the Cash Incentive will be remitted to Power Assets Sector Assets and Liabilities Management Corporation ("PSALM") since it is mandated to directly disburse the same to eligible RE Developer under Article IV, Section 2 of Resolution 21, series of 2011. Hence, the Proposed UCME Subsidy Requirement that will be managed by NPC is Net of Cash Incentive.
19. The proposed UCME rate considered the commitment of NPC in ensuring that:
 - a. the required volume of fuel will be timely paid to NPC suppliers to avoid non-delivery of fuel supply;
 - b. the payment of NPPs & QTPs subsidy are timely made; and
 - c. the missionary electrification functions in SPUG areas are fulfilled through continues operation of existing generating units and implement power development plans for each islands/grid.
 - d. The provision of CI amount for payment to RE Developers, as mandated.
20. The National Power Board approved the filling of this instant petition as evidenced by the Secretary Certificate dated 2 July 2019, hereto attached as ANNEX "D".
21. The proposed UCME for CY 2019 is based on the following pertinent documents attached herewith and correspondingly marked, as follows:

Annex "E"
Annex "F"

Results of Operations for CY 2017
 Condensed Statement of Financial
 Position as of December 31, 2017
 and Condensed Statement of
 Financial Performance, 31 December
 2017

Annex "G"

Projected Philippines Electricity
 Sales Forecast(PDP 2015-2030)

Annex "H"	NPC-SPUG Projected Gross Generation and Energy Sales for CY 2019 with Projected Fuel Volume and Increase in Operating hours
Annex "I"	NPC SPUG Projected Results of Operations for CY 2019
Annex "J"	Electric Plant in Service as of December 2017
Annex "K"	NPC-SPUG Effective Rate as of May 2018

**ALLEGATIONS IN SUPPORT OF THE PRAYER FOR
THE ISSUANCE OF A PROVISIONAL AUTHORITY**

22. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:
- a. The proposed Basic UCME rate of **Php0.1948/kWh** inclusive of RE Cash Incentive for CY 2019 is necessary in order to cover the required subsidy requirements and at the same time, maintain a reliable and stable funding source for its operating costs requirements including a sufficient subsidy for payment to NPPs/QTPs and RE Developers.
 - b. There is a need to meet the customer's electricity requirements through the implementation of the proposed improvement of NPC's generation function aimed to provide a sustainable development in the off-grid areas and be able to connect electricity to the unserved communities in the far-flung areas including those areas whose electric services were waived by the Electric Cooperatives. The same can be done by bringing the gap between cost and revenue closer.
 - c. The lack of funds from the UCME Subsidy and from supposedly transitory funds which can be sourced thru loans will definitely affect flexibility in NPC's funding and operation. Be it recalled that the Department of Justice (DOJ) issued an opinion which suspended NPC's authority to borrow funds or enter into a loan agreement.
 - d. The need to fulfill NPC's commitment to provide efficient operation of its plants consistent with the specific programs in the missionary areas that NPC is currently serving. NPC operates numerous small power plants. Electricity in Small Islands and Isolated Grids (SIIGs) is relatively very expensive.
23. The issuance of a provisional authority is authorized under Section 3 Rule 14 of the Rules of Practice and Procedure.

Likewise, the authority of the Honorable Commission to issue a provisional authority is confirmed by the Supreme Court in the case of *Freedom from Debt Coalition, et. al. vs. ERC, et. al.*,⁵ when it held that “the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body.”

24. NPC-SPUG is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

25. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA Implementing Rules and Regulations, Petitioner NPC attaches and submits the following:
- a. Proof of Publication of the Petition once in a newspaper of general circulation hereto attached as ANNEX “L”.
 - b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate, hereto attached as ANNEX “M”

PRAYER

WHEREFORE, premises considered, petitioner NPC, respectfully prays THAT:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL to the proposed Basic UCME for CY 2019 amounting to **PhP17,804,818,088.38** or equivalent rate of **PhPo.1948/kWh**.
- b. The approval of the proposed Basic UCME for CY 2019 be on a per item basis as identified in **Table 2**, to wit:

	ABSOLUTE AMOUNT	P/kWh
NPC	9,397,271,816.95	0.1028
NPP	7,992,084,792.16	0.0874
QTP	190,752,832.49	0.0021
REDCI	224,708,646.78	0.0025
TOTAL UCME	17,804,818,088.38	0.1948

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- c. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other just and equitable reliefs are likewise prayed for.

Finding the said *Petition* to be sufficient in form with the required fees having been paid, the same is hereby set for initial hearing on the following dates and venues:

Date and Time	Venue	Particulars
17 September 2018 (Monday) at two o'clock in the afternoon (2:00 P.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional and Expository Presentation
26 September 2018 (Wednesday) at eight o'clock in the morning (8:00 A.M.)	ERC Visayas Field Office, St. Mary's Drive, Banilad, Cebu City	Expository Presentation
03 October 2018 (Wednesday) at eight o'clock in the morning (8:00 A.M.)	ERC Mindanao Field Office, Mintrade Bldg., Monteverde Ave.cor Sales St., Davao City	Expository Presentation
09 October 2018 (Tuesday) at ten o'clock in the afternoon (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Pre-Trial Conference and Evidentiary Hearing

All persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission a verified Petition to Intervene at least five (5) days prior to the initial hearing and subject to the requirements under Rule 9 of the 2006 ERC Rules of Practice and Procedure, indicating therein the docket number and title of the case and stating the following:

- 1) The petitioner's name and address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

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All other persons who may want their views known to the Commission with respect to the subject matter of the case may file their Opposition or Comment thereon at any stage of the proceeding before Petitioner rests its case, subject to the requirements under Rule 9 of the 2006 ERC Rules of Practice and Procedure. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name and address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.


All such persons who wish to have a copy of the *Petition* may request from Applicant that they be furnished with the same prior to the date of the initial hearing. Applicant is hereby directed to furnish all those making such request with copies of the *Petition* and its attachments, subject to the reimbursement of reasonable photocopying costs. Any such person may likewise examine the *Petition* and other pertinent records filed with the Commission during the standard office hours.

Pasig City, 01 August 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


AGNES VST DEVANADERA
Chairperson & CEO

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LS, JTB, MSP, APV

