



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
M.H. Del Pilar St., San Jose, Occidental Mindoro 5100



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THIRD PARTY BIDS AND AWARDS COMMITTEE

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BID BULLETIN No. 06

Series of 2019

This Bid Bulletin No. 06 dated 30 October 2019 is being issued to clarify, modify, and amend the Bidding Documents:

A. AMENDMENTS TO THE TERMS OF REFERENCE

FROM		TO	
Supply of Forty-Two Megawatts (42 MW) Full Load Requirement of Mainland Occidental Mindoro through Competitive Selection Process (CSP)		Supply of Thirty-Nine Megawatts (39MW) Full Load Requirement of Mainland Occidental Mindoro through Competitive Selection Process (CSP)	
TOR No.3, Contracted/ Dependable Capacity:		TOR No.3, Contracted/ Dependable Capacity:	
SAMARICA	27 MW	SAMARICA	24 MW
Sablayan	6 MW	Sablayan	6 MW
MAPSA	9 MW	MAPSA	9 MW
TOR No. 5, Contract Duration: The PSA shall take effect upon signing while the period of fifteen (15) years will commence on the Commercial Operations Date of 25 March 2020 to 25 March 2035, unless earlier terminated in accordance with the provisions of the PSA.		TOR No. 5, Contract Duration: The PSA shall take effect upon signing while the period of fifteen (15) years will commence on the Commercial Operations Date of 25 May 2020 to 25 May 2035, unless earlier terminated in accordance with the provisions of the PSA.	
TOR No. 6, Commercial Operation Date: 25 March 2020 subject to ERC Approval		TOR No. 6, Commercial Operation Date: 25 May 2020 subject to ERC Approval	
TOR No. 7, Schedule of Delivery: The winning bidder shall start to deliver and operates an interim demand requirement on 25 March 2020 either rentals or modular generating units until 25 March 2022, wherein the Winning Bidder begin its		TOR No. 7, Schedule of Delivery: The winning bidder shall start to deliver and operates an interim demand requirement on 25 May 2020 either rentals or modular generating units until 25 May 2022, wherein the Winning Bidder begin its	



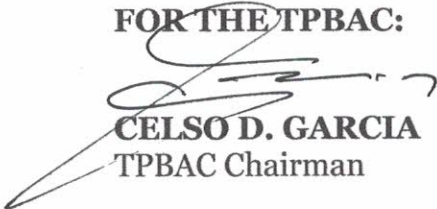
FROM					TO				
regular operation.					regular operation.				
YEAR	INTERIM DEMAND REQUIREMENT (MW)				YEAR	INTERIM DEMAND REQUIREMENT (MW)			
	SAMARICA	SABLAYAN	MAPSA	TOTAL		SAMARICA	SABLAYAN	MAPSA	TOTAL
2020	17.7	4.2	6.6	28.5	2020	17.0	4.0	6.0	27.0
2021	19.0	4.5	7.0	30.5	2021	18.0	4.0	7.0	29.0
2022	20.3	4.7	7.5	32.5	2022	19.0	4.0	8.0	31.0
<p>TOR No. 9, Outage Allowance:</p> <p>No outage allowance. Power Supplier shall provide 24/7 supply.</p>					<p>TOR No. 9, Outage Allowance:</p> <p><i>The Seller shall be allowed 16 hours annual scheduled outage allowance for each Power Plant. This scheduled outage allowance is for preventive maintenance of Power Plant substation including control system.</i></p>				
<p>TOR No. 15, Plant Capacity:</p> <p>The Power Plant shall have a Guaranteed Dependable Capacity of 42 MW to deliver full load requirements of Mainland Occidental Mindoro. Dependable Capacity refers to the net dispatchable capacity excluding the Station Service and in-house load requirements of the Power Plant. The minimum stable loading of its Generating Unit shall be declared.</p>					<p>TOR No. 15, Plant Capacity:</p> <p>The Power Plant shall have a Guaranteed Dependable Capacity of 39 MW to deliver full load requirements of Mainland Occidental Mindoro. Dependable Capacity refers to the net dispatchable capacity excluding the Station Service and in-house load requirements of the Power Plant. The minimum stable loading of its Generating Unit shall be declared.</p>				
<p>TOR No. 17, Connection Point:</p> <p>Power Plant Substation/Switchyard shall connect to both 69kV NPC Transmission Line and 13.2 kV OMECO Distribution Lines.</p>					<p>TOR No. 17, Connection Point:</p> <p><i>Power Plant for the Interim Demand Requirement shall be connected to both 69kV NPC Transmission Line and 13.2kV OMECO Distribution Lines and Power Plant for the New Generating Capacity shall be connected only to 69kV NPC Transmission Line.</i></p>				
<p>TOR No. 23, Eligible Bidders:</p> <ul style="list-style-type: none"> Power supplier or its affiliate or consortium/partnership engaged in Power Generation with at least 5 years of experience that owns 					<p>TOR No. 23, Eligible Bidders:</p> <ul style="list-style-type: none"> <i>Power supplier or its affiliate, or consortium/partnership of power suppliers who owns</i> 				

FROM	TO
<p>and operates existing and operational power plant(s);</p> <ul style="list-style-type: none"> • Power supplier or its affiliate or consortium/partnership must have no record of Unsatisfactory Performance; • Must submit Certificate of Good Standing/Performance; • Employing tested and proven technology in the Philippines; • Operates/owned at least 5MW installed capacity and without undelivered supply contracts with OMECO. 	<p><i>and operates a power plant for at least 5 years, with previous or existing power supply contract with distribution utility of at least 5MW duly approved by the ERC;</i></p> <ul style="list-style-type: none"> • Power supplier or its affiliate, or consortium/partnership <i>of power suppliers</i> must have no record of Unsatisfactory Performance; • Must submit Certificate of Good Standing/Performance;
TOR No. 26, Other Terms and Conditions:	TOR No. 26, Other Terms and Conditions:
Possession of the property where the power plant is constructed but in no case the lease period should not be less than the contract period.	<i>Possession of the property either thru purchase or by lease shall coincide with the contract period of Seller and Buyer.</i>
Permits and Compliances: All permits and compliances must be submitted.	Permits and Compliances: All permits and compliances must be submitted.

This Bid Bulletin No. 06, Series of 2019 shall form part of the Bidding Documents. Any provisions in the Bidding Documents inconsistent herewith is hereby amended, modified and superseded accordingly.

For information of all concerned.

FOR THE TPBAC:



CELSO D. GARCIA
TPBAC Chairman