

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

**IN THE MATTER OF THE
PETITION FOR THE
APPROVAL OF THE
PROPOSED NEW
SUBSIDIZED APPROVED
GENERATION RATE (SAGR)
WITH PRAYER FOR
PROVISIONAL AUTHORITY**

ERC CASE NO. 2018-048 RC

**NATIONAL POWER
CORPORATION (NPC),**
Petitioner.

Promulgated:
January 31, 2022

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DECISION

Before the Commission for resolution is the *Petition* dated 22 May 2018 filed by the National Power Corporation (NPC) on 24 May 2018, seeking for the Commission's approval of the proposed new Subsidized Approved Generation Rate (SAGR), with prayer for provisional authority.

FACTUAL ANTECEDENTS

The allegations of NPC in its *Petition* are hereunder quoted, as follows:

1. Petitioner NPC is a government owned and controlled corporation created and existing under Republic Act No. 6395 as amended ("NPC Charter") with principal address at NPC Office Building Complex corner Quezon Avenue and BIR Road, Diliman, Quezon City where it may be served summons and other processes of the Honorable Commission.

2. Pursuant to Section 70 of Republic Act No. 9136 (Electric Power Industry Reform Act or "EPIRA"), NPC shall remain as a National-Government owned and controlled corporation to perform the missionary electrification function through its Small Power Utilities Group (hereafter, NPC-SPUG) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.

3. On 22 August 2011, the Honorable Commission approved and issued Resolution No. 21 Series of 2011 entitled “*Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*” providing for the guidelines for the setting and approval of electricity generation rates and subsidies for Missionary Electrification areas, for the fixing of and availment of subsidies for Missionary Electrification areas as well as the cash incentives for the Renewable Energy (RE) Developers for Missionary Electrification from the Universal Charge for Missionary Electrification (UC-ME).

4. NPC is filing this petition in its capacity as the implementing agency for Missionary Electrification (ME), which function shall be funded from the revenue from sales in missionary areas and from the universal charge (UC) to be collected from all electricity end-users as determined by the Energy Regulatory Commission (ERC) and as provided under Section 2 (a) of the EPIRA Implementing Rules and Regulations.

REPUBLIC ACT NO. 10963 (TRAIN LAW)

5. Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (TRAIN) is the first package of the comprehensive tax reform program (CTRP) envisioned by the current administration, which seeks to correct deficiencies in the tax system.

6. The Tax Policy Reform is one of the major parts in the government’s CTRP. The goal of the reform is to create a more just, simple, and more effective system of tax collection, address the collection gap from high-income earners, and shift the tax burden from low and middle-income households to the high-income sectors. It aims to achieve, among others, a high-income country status but still in keeping with the principles of a sound tax system.

7. The Tax Policy Program includes the adjustment of Excise Tax on Petroleum products which has not been adjusted since 1997. The corresponding excise tax on Manufactured Oils and Other fuels, as stated in Section 43 of the TRAIN LAW, amends Section 148 of the National Internal Revenue Code (“NIRC”). The applicable provision of the TRAIN law provides:

“Section 43. Section 148 of the NIRC, as amended, is hereby further amended to read as follows:

“Sec. 148. Manufactured Oils and Other Fuels.— There shall be collected on refined and manufactured mineral oils and motor fuels, the following excise taxes which shall attach to the goods hereunder enumerated as soon as they are in existence as such:

“Effective January 1, 2018

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum

distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Eight pesos (₱8.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection;

“(b) Processed gas, per liter of volume capacity, Eight pesos (₱8.00);

“(c) Waxes and petrolatum, per kilogram, Eight pesos (₱8.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Eight pesos (₱8.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Seven pesos (₱7.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Seven pesos (₱7.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Three pesos (₱3.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50);

“(j) Liquefied petroleum gas, per kilogram, One peso (₱1.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, shall be taxed zero (₱0.00) per kilogram:

“Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Eight pesos (₱8.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Two pesos and fifty centavos.(₱2.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Effective January 1, 2019

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Nine pesos (₱9.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, rerefined or

recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Nine pesos (₱9.00);

“(c) Waxes and petrolatum, per kilogram, Nine pesos (₱9.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Nine pesos (₱9.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline, and other similar products of distillation, per liter of volume capacity, Nine pesos (₱9.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cyclepower plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum, gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Nine pesos (₱9.00);

“(g) Aviation turbo jet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Four pesos (₱4.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet

fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50);

“(j) Liquefied petroleum gas, per kilogram, Two pesos(₱2.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (₱0.00): Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Nine pesos (₱9.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Four pesos and fifty centavos (₱4.50): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Effective January 1, 2020

“(a) Lubricating oils and greases, including but not limited to, basestock for lube oils and greases, high vacuum distillates, aromatic extracts and other similar preparations, and additives for lubricating oils and greases, whether such additives are petroleum based or not, per liter and kilogram, respectively, of volume capacity or weight, Ten pesos (₱10.00): Provided, That lubricating oils and greases produced from basestocks and additives on which the excise tax has already been paid shall no longer be subject to excise tax: Provided, further, That locally produced or imported oils previously taxed as such but are subsequently reprocessed, refined or recycled shall likewise be subject to the tax imposed under this Subsection.

“(b) Processed gas, per liter of volume capacity, Ten pesos (₱10.00);

“(c) Waxes and petrolatum, per kilogram, Ten pesos (₱10.00);

“(d) On denatured alcohol to be used for motive power, per liter of volume capacity, Ten pesos (₱10.00): Provided, That unless otherwise provided by special laws, if the denatured alcohol is mixed with gasoline, the excise tax on which has already been paid, only the alcohol content shall be subject to the tax herein prescribed. For purposes of this Subsection, the removal of denatured alcohol of not less than one hundred eighty degrees (180°) proof (ninety percent (90%) absolute alcohol) shall be deemed to have been removed for motive power, unless shown otherwise;

“(e) Naphtha, regular gasoline, pyrolysis gasoline and other similar products of distillation, per liter of volume capacity, Ten pesos (₱10.00): Provided, however, That naphtha and pyrolysis gasoline, when used as a raw material in the production of petrochemical products, or in the refining of petroleum products or as replacement fuel for natural-gas-fired-combined cycle power plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, further, That the production of petroleum products, whether or not they are classified as products of distillation and for use solely for the production of gasoline shall be exempt from excise tax: Provided, finally, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section;

“(f) Unleaded premium gasoline, per liter of volume capacity, Ten pesos (₱10.00);

“(g) Aviation turbojet fuel, aviation gas, per liter of volume capacity, Four pesos (₱4.00);

“(h) Kerosene, per liter of volume capacity, Five pesos (₱5.00): Provided, That kerosene, when used as aviation fuel, shall be subject to the same tax on aviation turbo jet fuel under the preceding paragraph (g), such tax to be assessed on the user thereof;

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (₱6.00);

“(j) Liquefied petroleum gas, per kilogram, Three pesos (₱3.00): Provided, That liquefied petroleum gas when used as raw material in the production of petrochemical

products, subject to the rules and regulations to be promulgated by the Secretary of Finance, per kilogram, zero (₱0.00): Provided, finally, That liquefied petroleum gas used for motive power shall be taxed at the equivalent rate as the excise tax on diesel fuel oil;

“(k) Asphalts, per kilogram, Ten pesos (₱10.00);

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (₱6.00): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

“(m) Petroleum coke, per metric ton, Six pesos (₱6.00): Provided, however, That, petroleum coke, when used as feedstock to any power generating facility, per metric ton, zero (₱0.00).

“Petroleum products, including naphtha, LPG, petroleum coke, refinery fuel and other products of distillation, when used as input, feedstock or as raw material in the manufacturing of petrochemical products, or in the refining of petroleum products, or as replacement fuel for natural-gas-fired-combined cyclepower plant in lieu of locally-extracted natural gas during the non-availability thereof, subject to the rules and regulations to be promulgated by the Secretary of Finance, per liter of volume capacity, zero (₱0.00): Provided, That the by-product including fuel oil, diesel fuel, kerosene, pyrolysis gasoline, liquefied petroleum gases, and similar oils having more or less the same generating power, which are produced in the processing of naphtha into petrochemical products shall be subject to the applicable excise tax specified in this Section, except when such by-products are transferred to any of the local oil refineries through sale, barter or exchange, for the purpose of further processing or blending into finished products which are subject to excise tax under this Section.

“For the period covering 2018 to 2020, the scheduled increase in the excise tax on fuel as imposed in this Section shall be suspended when the average Dubai crude oil price based on Mean of Platts Singapore (MOPS) for three (3) months prior to the scheduled increase of the month reaches or exceeds Eighty dollars (USD 80) per barrel.

“Provided, That the Department of Finance shall perform an annual review of the implementation of the excise tax on fuel and shall, based on projections provided and recommendations of the Development Budget Coordination Committee, as reconciled from the conditions as provided above, recommend the implementation or suspension of the excise tax on fuel:

Provided, further, That the recommendation shall be given on a yearly basis: Provided, finally, That any suspension of the increase in excise tax shall not result in any reduction of the excise tax being imposed at the time of the suspension.”

THE REVISED SAGR FOR THE SPUG AREAS

8. The existing SAGR is based on CY 2003 cost level which was approved by the Honorable Commission on December 16, 2005 under ERC Case No. 2004-449RC for the First Wave Areas and on March 7, 2011 under ERC Case No. 2006-020 for the remaining NPC-SPUG areas.

9. In compliance with the Order of the Commission issued in ERC Case No. 2012-085RC mandating NPC to re-file the UCME for CY2015 to 2016 and to include a study and assessment of the existing SAGR of each NPC-SPUG Areas, NPC filed a Consolidated Petition on 15 September 2014 under ERC Case No. 2014-135RC¹ which is still pending for this Honorable Commission’s decision.

10. In view of the enactment of the TRAIN Law, the electricity prices will be affected since NPC-SPUG uses diesel and bunker fuels in its power plants. There shall be an increase in fuel cost due to excise tax that must be imposed pursuant to the said law which, in turn, translates to an increase in the operating cost in the SPUG areas;

11. Accordingly, increase in electricity prices is evident since NPC-SPUG uses diesel and bunker fuels in its power plants. The increase in fuel cost due to the new rates of excise tax is tantamount to an increase in the operating cost in the SPUG areas effectively contributing to the increase of the Universal Charge for Missionary Electrification (“UCME”), which the main grid customers also pay along with the off-grid customers.

12. Hence, it is imperative to adjust the SAGR to address the impact of fuel cost due to excise tax on NPC’s operating expense in order to mitigate the impact of the TRAIN Law to main grid consumers. The increase in the SAGR will not overburden island consumers since the recovery of the existing 3rd Generation Rate Adjustment Mechanism (“GRAM”) and 3rd Incremental Currency Exchange Rate Adjustment (“ICERA”) have already been fully implemented. Consequently, the existing island grid rate is reduced by P0.9492/kWh for Luzon, P1.1950/kWh for Visayas, and P1.4680/kWh.

13. The proposed adjustment of SAGR is calculated based on existing SAGR plus the impact of excise tax taking into account NPC’s contract with the fuel suppliers for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges for CY 2018 and projected fuel cost for CY 2019 and CY 2020 which have yet to include provision for excise tax under the TRAIN Law on Diesel,

¹ In the Matter of the Consolidated Petition for the Approval of the Proposed SAGR and UCME for the years 2015-2016.

Bunker, Lube Oil products at the time of bidding of CY 2018 fuel requirement and calculation of projected fuel for 2019 and 2020.

14. The following tables will show the proposed increase in SAGR by grid and in the areas with corresponding increases under this instant petition:

Table 1: Proposed Increase in SAGR due to Excise tax

GRID	P/ kWh		
	2018	2019	2020
Luzon	0.9392	1.4609	1.9648
Visayas	1.0499	1.6294	2.2084
Mindanao	0.6703	1.4793	1.9835

The above proposed increase in SAGR given the impact of Excise tax is without prejudice to the pending ERC decision on SAGR Petition under ERC Case No. 2014-135 RC filed on 15 September 2014, as mentioned above.

In the event that the pending Petition under ERC Case No. 2014-135 RC is approved, shown below is the total impact on SAGR for CY 2018 to CY 2020:

Table 2: Total impact on SAGR per Area with the approval of ERC Case No. 2014-135RC

Area	NEW SAGR FOR ELECTRIC COOPERATIVES & LOU CUSTOMERS								
	2018			2019			2020		
	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT	Impact of Excise Tax	Incremental Impact due to pending SAGR Application	TOTAL IMPACT
Mindoro	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Marinduque	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Palawan	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Puerto Princesa									
Coron/Busuanga									
Calanduanes	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Masbate	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Tablas	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Romblon	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Bantayan	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Canoles	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Siquijor	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4034
Tawi-Tawi	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Basilan	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Sulu	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515
Other Luzon									
Group 1	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Group 2	0.9392	0.9492	1.8884	1.4609	0.9492	2.4101	1.9648	0.9492	2.9140
Other Visayas	1.0499	1.1950	2.2449	1.6294	1.1950	2.8244	2.2084	1.1950	3.4030
Other Mindanao	0.6703	1.4680	2.1383	1.4793	1.4680	2.9473	1.9835	1.4680	3.4515

Note: Coron/Busuanga is included in the PSP Area per MEDP 2012-2016

As shown in Table 2, the total impact on existing SAGR for CY 2018 is P1.8884/kWh, P2.2449/kWh and P2.1383/kWh for Luzon, Visayas and Mindanao, respectively.

Effectively, should the above rate be applied, the Proposed New SAGR for CY 2018 as shown in Table 3 below will be P7.5288/kWh, P8.5002/kWh and P7.2550/kWh for the PSP areas in Luzon, Visayas and Mindanao respectively, except Masbate with Proposed SAGR of P7.0051/kWh, Other

18. The herein proposed New SAGR is also based on the following pertinent documents attached herewith and correspondingly marked, as follows:

Annex "B" "B-1" to "B-23"	Awards of Contract for the Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges - Fuel Contract for CY 2018 under PR No. HO-FMG18-001 (Excluding Excise tax provision under TRAIN Law)
Annex "C" "C-1" to "C-22"	Projected Fuel Cost for CY 2019 to CY 2020 (Excluding Excise tax under the TRAIN Law)
Annex "D" "D-1" to "D-25"	NPC-SPUG Projected Energy Sales for CY 2018-2020
Annex "E" "E-1" to "E-2"	Calculation of the impact of Excise Tax

**ALLEGATIONS SUPPORTING THE APPROVAL OF
THE NEW SAGR IN SUPPORT OF THE PRAYER
FOR PROVISIONAL AUTHORITY**

19. The issuance of a provisional authority under the instant petition is appropriate based on the following justifications:

- a. The fuel cost has increased to about 114% since the last level of SAGR approval in CY2003 even without TRAIN Law.
- b. Due to the TRAIN Law, the fuel cost will increase by P0.8293/kWh in CY2018, P1.4815/kWh in CY2019, P1.9919/kWh in CY2020. The impact of the increase in fuel cost will greatly affect NPC's power plant operations if the corresponding cost will not be immediately recovered by NPC as incurred.
- c. TRAIN Law affects all the electricity end users both main grids and off-grids.
- d. Existing NPC approved budget has provision to cover for the impact of the TRAIN Law. Hence, NPC needs the corresponding funding source.
- e. Charging the financial impact of the TRAIN Law through GRAM mechanism may not be fair and reasonable to NPC as recovery thereof is deferred. On the other hand, if NPC will be allowed to charge the increase real time in the island grid as part of the SAGR, this will reduce the UCME requirement as well as the burden imposed on the main grid consumers. Moreover, real time payment recovery is found

imperative especially that the excise tax on fuel will definitely eat up part of NPC's cash flow for operations.

- f. Adjusting the level of SAGR as proposed herein will address the clamor of the main grid consumers on increasing UCME. Higher SAGR will likewise promote energy conservation in the island grid as they become aware that their electricity cost is subsidized.
- g. In order to guarantee continuous power supply and timely payment of fuel purchases to fuel suppliers, it is not only essential but also incumbent upon NPC to limit the disparity between the actual cost and the fuel component of the SAGR.

20. The issuance of a provisional authority is allowed under Section 3 Rule 14 of the Rules of Practice and Procedure. Likewise, the authority of the Honorable Commission to issue a provisional authority is confirmed by the Supreme Court in the case of Freedom from Debt Coalition, et. al. vs. ERC, et. al., G.R. No. 161113 (June 15, 2004), when it held that "the power to approve provisional rate increases is included among the powers transferred to the ERC by virtue of Section 44 since the grant of that authority is not inconsistent with the EPIRA; rather, it is in full harmony with the thrust of the law which is to strengthen the ERC as the new regulatory body."

21. NPC-SPUG is thus imploring the kind consideration of this Honorable Commission and respectfully prays for the issuance of a provisional authority under the foregoing premises.

COMPLIANCE

22. In support of this petition and in compliance with Rule 6 of the ERC Rules of Practice and Procedures under ERC Resolution No. 38, Series of 2006 as well as Section 4(e) Rule 3 of the EPIRA IRR, Petitioner attaches and submits the following:

- a. Proof of Publication of the Petition once in a newspaper of general circulation hereto attached as ANNEX "F".
- b. Proof of service of this Petition to the Legislative Bodies of the Local Government Units where NPC principally operate, hereto attached as ANNEX "G".

PRAYER

WHEREFORE, premises considered, petitioner NPC, respectfully prays THAT:

- a. Pending the hearing on the merits, an Order be issued granting PROVISIONAL APPROVAL for the adoption of the New SAGR and the fuel component (Table 3 & Table 4).
- b. After the hearing on the merits, the instant petition be GRANTED by the Honorable Commission.

Other just and equitable reliefs are likewise prayed for.

Proceedings Conducted by the Commission

On 19 December 2018, the Commission issued an *Order* and a *Notice of Public Hearing*, both dated 12 December 2018, setting the instant *Petition* for hearing for the determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
	Luzon	
21 February 2019 (Thursday) at ten o'clock in the morning (10:00 A.M.)	Quezon II Electric Cooperative, Inc.'s (QUEZELCO II) Main Office, Brgy. Gumian, Infanta, Quezon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of QUEZELCO II
22 February 2019 (Friday) at ten o'clock in the morning (10:00 A.M.)	Batangas II Electric Cooperative, Inc.'s (BATELEC II) Main Office, Antipolo, Lipa City, Batangas	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BATELEC II
28 February 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	ERC Hearing Room, 15 th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
6 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Kalinga-Apayao Electric Cooperative, Inc.'s (KAELCO) Main Office, Magsaysay, Tabuk, Kalinga	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of KAELCO
7 March 2019 (Thursday) at	Isabela II Electric Cooperative, Inc.'s	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and

nine o'clock in the morning (9:00 A.M.)	(ISELCO II) Main Office, Alibagu, Ilagan, Isabela	Evidentiary Hearing for SPUG areas within the franchise area of ISELCO II
13 March 2019 (Wednesday) at ten o'clock in the morning (10:00 A.M.)	Camarines Sur IV Electric Cooperative, Inc.'s (CASURECO IV) Main Office, Talojongon, Tigaon, Camarines Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of CASURECO IV
14 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Albay Power and Energy Corporation (APEC) W. Vinzons St., Albay District, Legazpi City, Albay	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ALECO
27 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Batanes Electric Cooperative, Inc.'s (BATANELCO) Main Office, Basco, Batanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
11 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	First Catanduanes Electric Cooperative, Inc.'s (FICELCO) Main Office, Marinawa, Bato, Catanduanes	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
24 April 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Occidental Mindoro Electric Cooperative, Inc.'s (OMECO) Main Office, San Jose, Occidental Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for OMECO and Lubang Island Electric Cooperative, Inc. (LUBELCO)
25 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Oriental Mindoro Electric Cooperative, Inc.'s (ORMECO) Main Office, Simaron, Calapan City, Mindoro	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
3 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Aurora Electric Cooperative, Inc.'s (AURELCO) Main Office, Brgy. Reserva, Baler, Aurora	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of AURELCO
15 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Palawan Electric Cooperative, Inc.'s (PALECO) Main Office, National Highway, Puerto Princesa City, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for PALECO

17 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Busuanga Island Electric Cooperative, Inc.'s (BISELCO) Main Office, Coron, Palawan	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
30 May 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Marinduque Electric Cooperative, Inc.'s (MARELCO) Main Office, Boac, Marinduque	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 June 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Tablas Island Electric Cooperative, Inc.'s (TIELCO) Main Office, Odiongan, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
27 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Romblon Electric Cooperative, Inc.'s (ROMELCO) Main Office, Romblon, Romblon	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
	Visayas	
20 March 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Northern Samar Electric Cooperative, Inc.'s (NORSAMELCO) Main Office, Catarman, Northern Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of NORSAMELCO
21 March 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Samar I Electric Cooperative, Inc.'s (SAMELCO I) Main Office, Brgy. Carayman, Calbayog City, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO I
22 March 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Samar II Electric Cooperative, Inc.'s (SAMELCO II) Main Office, Brgy. Arado, Paranas, Samar	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SAMELCO II
8 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Biliran Electric Cooperative, Inc.'s (BILECO) Main Office, Caray-Caray, Naval, Biliran	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of BILECO and Maripipi Multi- Purpose Cooperative, Inc. (MMPC)

9 May 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Southern Leyte Electric Cooperative, Inc.'s (SOLECO) Main Office, Nasaug, Maasin City, Southern Leyte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SOLECO
22 May 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Iloilo III Electric Cooperative, Inc.'s (ILECO III) Main Office, Brgy. Preciosa, Sara, Iloilo	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ILECO III
24 May 2019 (Friday) at nine o'clock in the morning (9:00 A.M.)	Guimaras Electric Cooperative, Inc.'s (GUIMELCO) Main Office, Brgy. San Miguel, Jordan, Guimaras	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of GUIMELCO
6 June 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Masbate Electric Cooperative, Inc.'s (MASELCO) Main Office, Pinamarbuan, Mobo, Masbate	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas of MASELCO and Ticao Island Electric Cooperative, Inc. (TISELCO)
2 July 2019 (Tuesday) at nine o'clock in the morning (9:00 A.M.)	Bantayan Island Electric Cooperative, Inc.'s (BANELCO) Main Office, Bantayan Island, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
4 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Camotes Island Electric Cooperative, Inc.'s (CELCO) Main Office, Poblacion, Poro, Camotes, Cebu	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing
25 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Bohol I Electric Cooperative, Inc.'s (BOHECO I) Main Office, Cabulijan, Tubigon, Bohol	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of BOHECO I
1 August 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Antique Electric Cooperative, Inc.'s (ANTECO) Main Office, Brgy. Funda, San Jose, Antique	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of ANTECO
	Province of Siquijor Electric Cooperative, Inc.'s	Jurisdictional Hearing, Expository Presentation,

8 August 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	(PROSIELCO) Main Office, Brgy. Nonoc, Larena, Siquijor	Pre-trial Conference, and Evidentiary Hearing
	Mindanao	
4 April 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Zamboanga City Electric Cooperative, Inc.'s (ZAMCELCO) Main Office, Maria Clara L. Lobregat Highway, Putik, Zamboanga City	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), Basilan Electric Cooperative, Inc. (BASELCO), Sulu Electric Cooperative, Inc. (SULECO), Siasi Electric Cooperative, Inc. (SIASELCO), Tawi-Tawi Electric Cooperative, Inc. (TAWELCO) and Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
10 July 2019 (Wednesday) at nine o'clock in the morning (9:00 A.M.)	Davao del Norte Electric Cooperative, Inc.'s (DANECO) Main Office, Tagum City, Davao del Norte	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DANECO
11 July 2019 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Davao del Sur Electric Cooperative, Inc.'s (DASURECO) Main Office, Cogon, Digos, Davao del Sur	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DASURECO
18 July 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Sultan Kudarat Electric Cooperative, Inc.'s (SUKELCO) Main Office, Tacurong, Sultan Kudarat	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of SUKELCO
15 August 2019 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Dinagat Island Electric Cooperative, Inc.'s (DIELCO) Main Office, Justiniana, San Jose, Dinagat Island	Jurisdictional Hearing, Expository Presentation, Pre-trial Conference, and Evidentiary Hearing for SPUG areas within the franchise area of DIELCO and Surigao del Norte

		Electric Cooperative Inc. (SURNECO)
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On 14 February 2019, the Association of Isolated Electric Cooperatives, Inc. (AIEC) filed a *Petition-in-Intervention* dated 06 February 2019, praying to the Commission that AIEC be recognized as an Intervenor in the instant *Petition*, and that it be allowed to participate in the proceedings as a party thereto in accordance with Rule 9 of the Commission’s Rules of Practice and Procedure.

On 15 February 2019, NPC filed its *Pre-trial Brief* dated 08 February 2019, with attached documents, including the *Judicial Affidavit* of Maria Annabel P. Verzosa and Margarita M. Egnisaban.

On 19 February 2019, NPC filed its *Jurisdictional Compliance*, praying for the Commission to admit the following documents attached therein, as proof of its compliance with the jurisdictional requirements of the Commission and accordingly acquire jurisdiction over the instant *Petition*:

Exhibit	Nature of Exhibit	Purpose
A	Affidavit of Publication dated 11 February 2019 executed by Ms. Emma V. Doroteo of PhilSTAR Daily, Inc.	To prove that the ERC Order and Notice of Public Hearing both dated 12 December 2018 were posted in the NPC Website.
A-1	Copy of the 04 February 2019 issue of The Philippine Star.	
A-1.1	Page B14 (1st issue) of The Philippine Star where the Notice of Public Hearing was published.	
A-2	Copy of the 11 February 2019 issue of The Philippine Star.	
A-2.1	Page B12 (2nd issue) of The Philippine Star where the Notice of Public Hearing was published.	
B	Affidavit of Publication dated 11 February 2019 executed by Ms. Carmina Lourdes B. Dineros of The Manila Times.	
B-1	Copy of the 04 February 2019 issue of The Manila Times.	
B-2	Copy of the 11 February 2019 issue of The Manila Times.	
B-2.1	Page E2 (2nd issue) of The Manila Times where the Notice of Hearing was published.	
C	Certification of Posting in the NPC Website issued by Mr. Roel M. Manansala, Officer-In-Charge Information Technology Services Department (ITSD).	To prove that the ERC Order and Notice of Public Hearing both dated 12 December 2018 were posted in the NPC Website.
D	Affidavit of Service executed by Ms. Raquel O. Refugio on 25 January 2019.	To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were served and furnished via Registered Mail, LBC Express Inc., JRS Express, email, and personal delivery to the stakeholders listed herein in the

		mentioned offices in the Luzon, Visayas and Mindanao areas.
E	Certificate of Posting issued by Solicitor General Jose C. Calida dated 17 January 2019.	To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 was posted at the Office of the Solicitor General.
F	Acknowledgement Receipt of the Order and Notice of Public Hearing from the Commission on Audit (COA).	To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 was furnished/served and received/accepted by the Commission on Audit (COA) and Offices of the Committee on Energy of both Congress and Senate.
G	Acknowledgement Receipt of the Order and Notice of Public Hearing from the Office of the Committee on Energy, House of Representatives.	
H	Acknowledgement Receipt of the Order and Notice of Public Hearing from the Office of the Committee on Energy, Senate of the Philippines.	
I and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s:	
	I	Office of the Mayor of Quezon City;
	I.1	Sangguniang Panglungsod of Quezon City;
	I.2	City Department Head, Quezon City Hall;
	I.3	Office of the Governor of the Province of Bulacan;
	I.4	Office of the Secretary of the Sangguniang Panglalawigan of Bulacan;
	I.5	Office of the Mayor of San Jose del Monte, Bulacan;
	I.6	Sangguniang Panglungsod of San Jose del Monte, Bulacan;
	I.7	Sangguniang Panglungsod of Zamboanga City;
	I.8	Office of the Mayor of Davao City.
A. LUZON AREA		
J and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Quezon:	
	J	Office of the Governor;
	J.1	Office of the Secretary of the Sangguniang Panlalawigan;
	J.2	Office of the Mayor of the Municipality of Jomalig;
	J.3	Office of the Mayor of the Municipality of Polilio;
	J.4	Office of the Secretary of the Sangguniang Bayan of Jomalig;
	J.5	Office of the Secretary of the Sangguniang Bayan of Polilio.
K	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	
		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were duly furnished/served/posted in the local government offices where NPC-SPUG principally operates.
		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Quezon.

L and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Batangas:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Batangas.
	L	Office of the Mayor of the Municipality of Tingloy;	
	L.1	Office of the Secretary of the Sangguniang Bayan of Tingloy.	
M	Batangas II Electric Cooperative, Inc. (BATELEC II)		
N and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Isabela:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Isabela.
	N	Office of the Governor;	
	N.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	N.2	Office of the Mayor of the Municipality of Palanan;	
	N.3	Office of the Mayor of the Municipality of Maconacon;	
	N.4	Office of the Secretary of the Sangguniang Bayan of Palanan;	
	N.5	Office of the Secretary of the Sangguniang Bayan of Maconacon.	
O and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Camarines Sur:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Camarines Sur.
	O	Office of the Governor;	
	O.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	O.2	Office of the Mayor of the Municipality of Sagñay;	
	O.3	Office of the Secretary of the Sangguniang Bayan of Sagñay.	
P and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Albay:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Albay.
	P	Office of the Governor;	
	P.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	P.2	Office of the Mayor of the Municipality of Rapu-Rapu;	
	P.3	Office of the Secretary of the Sangguniang Bayan of Rapu-Rapu.	
Q	Albay Electric Cooperative, Inc. (ALECO)		
R	Albay Power and Energy Corp. (APEC)		
S and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Batanes:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the province of Batanes.
	S	Office of the Governor;	
	S.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	S.2	Office of the Mayor of the Municipality of Basco;	
	S.3	Office of the Mayor of the Municipality of Itbayat;	
	S.4	Office of the Mayor of the Municipality of Sabtang;	
	S.5	Office of the Mayor of the Municipality of Mahatao;	

	S.6	Office of the Mayor of the Municipality of Ivana;	
	S.7	Office of the Mayor of the Municipality of Uyugan;	
	S.8	Office of the Secretary of the Sangguniang Bayan of Basco;	
	S.9	Office of the Secretary of the Sangguniang Bayan of Itbayat;	
	S.10	Office of the Secretary of the Sangguniang Bayan of Sabtang;	
	S.11	Office of the Secretary of the Sangguniang Bayan of Mahatao;	
	S.12	Office of the Secretary of the Sangguniang Bayan of Ivana;	
	S.13	Office of the Secretary of the Sangguniang Bayan of Uyugan;	
T	Batanes Electric Cooperative, Inc. (BATANELCO)		
U and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Oriental Mindoro:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Oriental Mindoro.
	U	Office of the Governor;	
	U.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	U.2	Office of the Mayor of the City of Calapan;	
	U.3	Office of the Secretary of the Sangguniang Panglungsod of Calapan City.	
V	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)		
W	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Aurora Electric Cooperative, Inc. (AURELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in AURELCO.
X	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Palawan Electric Cooperative, Inc. (PALECO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in PALECO.
Y	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Busuanga Island Electric Cooperative, Inc. (BISELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in BISELCO.
Z and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Marinduque:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Marinduque.
	Z	Office of the Governor;	
	Z.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	Z.2	Office of the Mayor of the Municipality of Boac;	
	Z.3	Office of the Mayor of the Municipality of Mogpog;	
	Z.4	Office of the Mayor of the Municipality of Sta. Cruz;	
	Z.5	Office of the Mayor of the Municipality of Torrijos;	
	Z.6	Office of the Mayor of the Municipality of Buenavista;	
	Z.7	Office of the Mayor of the Municipality of Gasan;	

	Z.8	Office of the Secretary of the Sangguniang Bayan of Boac;	
	Z.9	Office of the Secretary of the Sangguniang Bayan of Mogpog;	
	Z.10	Office of the Secretary of the Sangguniang Bayan of Sta. Cruz;	
	Z.11	Office of the Secretary of the Sangguniang Bayan of Torrijos;	
	Z.12	Office of the Secretary of the Sangguniang Bayan of Buenavista;	
	Z.13	Office of the Secretary of the Sangguniang Bayan of Gasan;	
AA	Marinduque Electric Cooperative, Inc. (MARELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Romblon.
AB and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Romblon:		
	AB	Office of the Mayor of the Municipality of San Jose;	
	AB.1	Office of the Secretary of the Sangguniang Bayan of San Jose.	
AC	Tablas Island Electric Cooperative, Inc. (TIELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Masbate.
AD and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Masbate:		
	AD	Office of the Governor	
AE	Masbate Electric Cooperative, Inc. (MASELCO)		
B. VISAYAS AREA			
AF	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Northern Samar Electric Cooperative, Inc. (NORSAMELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in NORSAMELCO.
AG	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Southern Leyte Electric Cooperative, Inc. (SOLECO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in SOLECO.
AH and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Cebu:		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Cebu.
	AH	Office of the Mayor of the Municipality of Bantayan;	
	AH.1	Office of the Mayor of the Municipality of Poro;	
	AH.2	Office of the Mayor of the Municipality of Madridejos;	
	AH.3	Office of the Mayor of the Municipality of Francisco;	
	AH.4	Office of the Mayor of the Municipality of Tudela;	
	AH.5	Office of the Secretary of the Sangguniang Bayan of Bantayan;	
	AH.6	Office of the Secretary of the Sangguniang Bayan of Poro;	
	AH.7	Office of the Secretary of the Sangguniang Bayan of Madridejos;	
	AH.8	Office of the Secretary of the Sangguniang Bayan of San Francisco;	
	AH.9	Office of the Secretary of the Sangguniang Bayan of Tudela.	

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AI	Bantayan Island Electric Cooperative, Inc. (BANELCO)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Bohol.		
AJ	Camotes Electric Cooperative, Inc. (CELCO)				
AK	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Bohol: <div>AKOffice of the Mayor of the Municipality of Tubigon</div>				
AL	Bohol I Electric Cooperative, Inc. (BOHECO I)		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Siquijor.		
AM and Series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Siquijor: <div>AMOffice of the Governor; AM.1Office of the Secretary of the Sangguniang Panlalawigan; AM.2Office of the Mayor of the Municipality of Larena; AM.3Office of the Mayor of the Municipality of Lazi; AM.4Office of the Mayor of the Municipality of Siquijor; AM.5Office of the Mayor of the Municipality of San Juan; AM.6Office of the Mayor of the Municipality of Maria; AM.7Office of the Mayor of the Municipality of Enrique Villanueva; AM.8Office of the Secretary of the Sangguniang Bayan of Larena; AM.9Office of the Secretary of the Sangguniang Bayan of Lazi; AM.10Office of the Secretary of the Sangguniang Bayan of Siquijor; AM.11Office of the Secretary of the Sangguniang Bayan of San Juan; AM.12Office of the Secretary of the Sangguniang Bayan of Maria; AM.13Office of the Secretary of the Sangguniang Bayan of Enrique Villanueva.</div>				
	ANProvince of Siquijor Electric Cooperative, Inc. (PROSIELCO)				
	AOCertificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Iloilo III Electric Cooperative, Inc. (ILECO III)				
	APCertificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by Guimaras Electric . Cooperative Inc. (GUIMELCO).				
	C. MINDANAO AREA				
	AQ and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Basilan: <div>AQOffice of the Mayor, Lamitan City</div>		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local government offices in the Province of Basilan.	
	AR and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Davao del Norte: <div>AROffice of the Governor;</div>		To prove that the copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 were furnished/served/posted in the local	

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	AR.1	Office of the Secretary of the Sangguniang Panlalawigan.	government offices in the Province of Davao del Norte.
AS	Davao del Norte Electric Cooperative, Inc. (DANECO)		
AT and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Davao del Sur:		
	AT.1	Office of the Mayor of the Municipality of Jose Abad Santos;	
	AT.2	Office of the Secretary of the Sangguniang Bayan of Jose Abad Santos.	
AU	Davao del Sur Electric Cooperative, Inc. (DASURECO)		
AV and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Davao Occidental:		
	AV	Office of the Secretary of the Sangguniang Panlalawigan	
AW and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following Office/s for the province of Sultan Kudarat:		
	AW	Office of the Governor;	
	AW.1	Office of the Secretary of the Sangguniang Panlalawigan;	
	AW.2	Office of the Mayor of the Municipality of Sen. Ninoy Aquino;	
	AW.3	Office of the Secretary of the Sangguniang Bayan of Sen. Ninoy Aquino.	
D. NEW POWER PROVIDERS (NPP)/QUALIFIED THIRD PARTIES (QTP)			
AX and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and Notice of Public Hearing issued by the following New Power Providers (NPP) and Qualified Third Parties (QTP) and Renewable Energy Developers:		
	AX	Ormin Power;	
	AX.1	Power One Corporation;	
	AX.2	Sunwest Water and Electric Company (SUWECO);	
	AX.3	Calamian Islands Power Corporation (CIPC);	
	AX.4	Delta P, Inc.;	
	AX.5	Palawan Power Generation, Inc. (PPGI);	
	AX.6	PowerSource Philippines Inc. (PSPI);	
	AX.7	Sabang Renewable Energy Corporation (SREC);	
	AX.8	Bantayan Island Power Corporation (BIPCOR);	
	AX.9	Siquijor Island Power Corporation (SIPCOR);	
	AX.10	Philippine Hybrid Energy Systems, Inc. (PHESI);	
	AX.11	Catuiran Hydropower Corporation;	
	AX.12	Occidental Mindoro Consolidated Power Corporation (OMCPC);	
E. OTHER OFFICES AND LGU			
AY and series	Certificate of Posting and/or Proof of Delivery and/or Proof of Receipt/s of the Order and		To prove that the copy of the ERC Order and Notice of Public Hearing

		Notice of Public Hearing issued by the following offices/LGU.	both dated 12 December 2018 were furnished/served/posted in the following offices and local government unit (LGU).
AY	National Electrification Administration (NEA)		
AY.1	Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)		
AY.2	Office of the Secretary of the Sangguniang Panglungsod, Pasig		
The following Local Government Units (LGUs), Electric Cooperatives (ECs) and other offices have been furnished and served with copy of the ERC Order and Notice of Public Hearing both dated 12 December 2018 thru commercial forwarders (LBC Express and JRS Express), registered mail and personal delivery as per attached Annex “A” of the Affidavit of Service executed by Ms. Raquel O. Refugio dated 25 January 2019:			
MAJOR OFFICES			
	Philippine Chamber of Commerce & Industry (PCCI)		
	Office of the Governor, Cebu		
	Office of the Sangguniang Panlalawigan, Cebu		
	Office of the Mayor, Cebu City		
	Office of the Sangguniang Panglungsod, Cebu City		
	Office of the Governor, Zamboanga del Sur		
	Office of the Mayor, Zamboanga City		
	Office of the Governor, Davao del Sur		
	Office of the Sangguniang Panlalawigan, Davao del Sur		
	Office of the Sangguniang Panglungsod, Davao City		
LUZON AREA			
	QUEZON		
	Office of the Mayor, Patnanungan		
	Office of the Sangguniang Bayan, Patnanungan		
	BATANGAS		
	Office of the Governor, Batangas		
	Office of the Sangguniang Panlalawigan, Batangas		
	ISABELA		
	Office of the Mayor, Dinapigue		
	Office of the Sangguniang Bayan, Dinapigue		
	Isabela II Electric Cooperative (ISELCO II)		
	CAGAYAN		
	Office of the Governor, Cagayan		
	Office of the Sangguniang Panlalawigan, Cagayan		
	Office of the Mayor, Calayan		
	Office of the Sangguniang Bayan, Calayan		
	KALINGA-APAYAO		
	Office of the Governor, Kalinga-Apayao		
	Office of the Sangguniang Panlalawigan, Kalinga-Apayao		
	Office of the Mayor, Kabugao		
	Office of the Sangguniang Bayan, Kabugao		
	Office of the Mayor, Lubuagan		
	Office of the Sangguniang Bayan, Lubuagan		
	Kalinga Apayao Electric Cooperative		
	CAMARINES SUR		
	Office of the Mayor, Caramoan		
	Office of the Sangguniang Bayan, Caramoan		
	Office of the Mayor, Garchitorena		
	Office of the Sangguniang Bayan, Garchitorena		
	Camarines Sur IV Electric Cooperative (CASURECO IV)		
	CATANDUANES		
	Office of the Governor, Catanduanes		
	Office of the Sangguniang Panlalawigan, Catanduanes		
	Office of the Mayor, Bato		
	Office of the Sangguniang Bayan, Bato		
	Office of the Mayor, Caramoran		
	Office of the Sangguniang Bayan, Caramoran		
	Office of the Mayor, Viga		
	Office of the Sangguniang Bayan, Viga		
	Office of the Mayor, Pandan		

	Office of the Sangguniang Bayan, Pandan
	Office of the Mayor, Bagamanoc
	Office of the Sangguniang Bayan, Bagamanoc
	Office of the Mayor, Panganiban
	Office of the Sangguniang Bayan, Panganiban
	Office of the Mayor, Gigmoto
	Office of the Sangguniang Bayan, Gigmoto
	Office of the Mayor, San Miguel
	Office of the Sangguniang Bayan, San Miguel
	Office of the Mayor, San Andres
	Office of the Sangguniang Bayan, San Andres
	Office of the Mayor, Virac
	Office of the Sangguniang Bayan, Virac
	Office of the Mayor, Baras
	Office of the Sangguniang Bayan, Baras
	First Catanduanes Electric Cooperative, Inc. (FICELCO)
	OCCIDENTAL MINDORO
	Office of the Governor, Occidental Mindoro
	Office of the Sangguniang Panlalawigan, Occidental Mindoro
	Office of the Mayor, Lubang
	Office of the Sangguniang Bayan, Lubang
	Office of the Mayor, Mamburao
	Office of the Sangguniang Bayan, Mamburao
	Office of the Mayor, Paluan
	Office of the Sangguniang Bayan, Paluan
	Office of the Mayor, San Jose
	Office of the Sangguniang Bayan, San Jose
	Office of the Mayor, Abra de Ilog
	Office of the Sangguniang Bayan, Abra de Ilog
	Office of the Mayor, Calintaan
	Office of the Sangguniang Bayan, Calintaan
	Office of the Mayor, Looc
	Office of the Sangguniang Bayan, Looc
	Office of the Mayor, Magsaysay
	Office of the Sangguniang Bayan, Magsaysay
	Office of the Mayor, Rizal
	Office of the Sangguniang Bayan, Rizal
	Office of the Mayor, Sablayan
	Office of the Sangguniang Bayan, Sablayan
	Office of the Mayor, Sta. Cruz
	Office of the Sangguniang Bayan, Sta. Cruz
	Occidental Mindoro Electric Cooperative, Inc. (OMECO)
	Lubang Island Electric Cooperative, Inc. (LUBELCO)
	ORIENTAL MINDORO
	Office of the Mayor, Baca
	Office of the Sangguniang Bayan, Baca
	Office of the Mayor, San Teodoro
	Office of the Sangguniang Bayan, San Teodoro
	Office of the Mayor, Puerto Galera
	Office of the Sangguniang Bayan, Puerto Galera
	Office of the Mayor, Naujan
	Office of the Sangguniang Bayan, Naujan
	Office of the Mayor, Victoria
	Office of the Sangguniang Bayan, Victoria
	Office of the Mayor, Socorro
	Office of the Sangguniang Bayan, Socorro
	Office of the Mayor, Pola
	Office of the Sangguniang Bayan, Pola
	Office of the Mayor, Pinamalayan
	Office of the Sangguniang Bayan, Pinamalayan
	Office of the Mayor, Gloria
	Office of the Sangguniang Bayan, Gloria
	Office of the Mayor, Bansud
	Office of the Sangguniang Bayan, Bansud

	Office of the Mayor, Bongabong
	Office of the Sangguniang Bayan, Bongabong
	Office of the Mayor, Roxas
	Office of the Sangguniang Bayan, Roxas
	Office of the Mayor, Mansalay
	Office of the Sangguniang Bayan, Mansalay
	Office of the Mayor, Bulalacao
	Office of the Sangguniang Bayan, Bulalacao
	AURORA
	Office of the Governor, Aurora
	Office of the Sangguniang Panlalawigan, Aurora
	Office of the Mayor, Casiguran
	Office of the Sangguniang Bayan, Casiguran
	Office of the Mayor, Dingalan
	Office of the Sangguniang Bayan, Dingalan
	Office of the Mayor, Dilasag
	Office of the Sangguniang Bayan, Dilasag
	Office of the Mayor, Dinalungan
	Office of the Sangguniang Bayan, Dinalungan
	Office of the Mayor, Dipaculao
	Office of the Sangguniang Bayan, Dipaculao
	PALAWAN
	Office of the Governor, Palawan
	Office of the Sangguniang Panlalawigan Palawan
	Office of the Mayor, Puerto Princesa City
	Office of the Sangguniang Panglungsod, Puerto Princesa City
	Office of the Mayor, Agutaya
	Office of the Sangguniang Bayan, Agutaya
	Office of the Mayor, Araceli
	Office of the Sangguniang Bayan, Araceli
	Office of the Mayor, Balabac
	Office of the Sangguniang Bayan, Balabac
	Office of the Mayor, Busuanga
	Office of the Sangguniang Bayan, Busuanga
	Office of the Mayor, Coron
	Office of the Sangguniang Bayan, Coron
	Office of the Mayor, Cagayancillo
	Office of the Sangguniang Bayan, Cagayancillo
	Office of the Mayor, Culion
	Office of the Sangguniang Bayan, Culion
	Office of the Mayor, Cuyo
	Office of the Sangguniang Bayan, Cuyo
	Office of the Mayor, El Nido
	Office of the Sangguniang Bayan, El Nido
	Office of the Mayor, Linapacan
	Office of the Sangguniang Bayan, Linapacan
	Office of the Mayor, Magsaysay
	Office of the Sangguniang Bayan, Magsaysay
	Office of the Mayor, Narra
	Office of the Sangguniang Bayan, Narra
	Office of the Mayor, Rizal
	Office of the Sangguniang Bayan, Rizal
	Office of the Mayor, Roxas
	Office of the Sangguniang Bayan, Roxas
	Office of the Mayor, San Vicente
	Office of the Sangguniang Bayan, San Vicente
	Office of the Mayor, Taytay
	Office of the Sangguniang Bayan, Taytay
	Office of the Mayor, Aborlan
	Office of the Sangguniang Bayan, Aborlan
	Office of the Mayor, Brooke's Point
	Office of the Sangguniang Bayan, Brooke's Point
	Office of the Mayor, Sofronio Española
	Office of the Sangguniang Bayan, Safronio Española

	Office of the Mayor, Quezon
	Office of the Sangguniang Bayan, Quezon
	Office of the Mayor, Bataraza
	Office of the Sangguniang Bayan, Bataraza
	Office of the Mayor, Dumaran
	Office of the Sangguniang Bayan, Dumaran
	ROMBLON
	Office of the Governor, Romblon
	Office of the Sangguniang Panlalawigan, Romblon
	Office of the Mayor, Romblon City
	Office of the Sangguniang Panglungsod, Romblon City
	Office of the Mayor, Banton
	Office of the Sangguniang Bayan, Banton
	Office of the Mayor, Concepcion
	Office of the Sangguniang Bayan, Concepcion
	Office of the Mayor, Corcuera
	Office of the Sangguniang Bayan, Corcuera
	Office of the Mayor, Odiongan
	Office of the Sangguniang Bayan, Odiongan
	Office of the Mayor, San Fernando
	Office of the Sangguniang Bayan, San Fernando
	Office of the Mayor, Alcantara
	Office of the Sangguniang Bayan, Alcantara
	Office of the Mayor, Calatrava
	Office of the Sangguniang Bayan, Calatrava
	Office of the Mayor, Ferrol
	Office of the Sangguniang Bayan, Ferrol
	Office of the Mayor, Looc
	Office of the Sangguniang Bayan, Looc
	Office of the Mayor, San Agustin
	Office of the Sangguniang Bayan, San Agustin
	Office of the Mayor, San Andres
	Office of the Sangguniang Bayan, San Andres
	Office of the Mayor, Santa Fe
	Office of the Sangguniang Bayan, Santa Fe
	Office of the Mayor, Sta. Maria (Imelda)
	Office of the Sangguniang Bayan, Sta. Maria (Imelda)
	Office of the Mayor, Magdiwang
	Office of the Sangguniang Bayan, Magdiwang
	Office of the Mayor, Cadidiocan
	Office of the Sangguniang Bayan, Cadidiocan
	Romblon Electric Cooperative Inc. (ROMELCO)
	MASBATE
	Office of the Sangguniang Panlalawigan, Masbate
	Office of the Mayor, Masbate City
	Office of the Sangguniang Panglungsod, Masbate City
	Office of the Mayor, Aroroy
	Office of the Sangguniang Bayan, Aroroy
	Office of the Mayor, Baleno
	Office of the Sangguniang Bayan, Baleno
	Office of the Mayor, Balud
	Office of the Sangguniang Bayan, Balud
	Office of the Mayor, Batuan
	Office of the Sangguniang Bayan, Batuan
	Office of the Mayor, Cataingan
	Office of the Sangguniang Bayan, Cataingan
	Office of the Mayor, Cawayan
	Office of the Sangguniang Bayan, Cawayan
	Office of the Mayor, Claveria
	Office of the Sangguniang Bayan, Claveria
	Office of the Mayor, Dimasalang
	Office of the Sangguniang Bayan, Dimasalang
	Office of the Mayor, Esperanza
	Office of the Sangguniang Bayan, Esperanza

	Office of the Mayor, Mandaon
	Office of the Sangguniang Bayan, Mandaon
	Office of the Mayor, Milagros
	Office of the Sangguniang Bayan, Milagros
	Office of the Mayor, Mobo
	Office of the Sangguniang Bayan, Mobo
	Office of the Mayor, Monreal
	Office of the Sangguniang Bayan, Monreal
	Office of the Mayor, Palanas
	Office of the Sangguniang Bayan, Palanas
	Office of the Mayor, Pio V. Corpuz
	Office of the Sangguniang Bayan, Pio V. Corpuz
	Office of the Mayor, Placer
	Office of the Sangguniang Bayan, Placer
	Office of the Mayor, San Fernando
	Office of the Sangguniang Bayan, San Fernando
	Office of the Mayor, San Jacinto
	Office of the Sangguniang Bayan, San Jacinto
	Office of the Mayor, San Pascual
	Office of the Sangguniang Bayan, San Pascual
	Office of the Mayor, Uson
	Office of the Sangguniang Bayan, Uson
	Ticao Island Electric Cooperative, Inc. (TISELCO)
VISAYAS AREA	
	NORTHERN SAMAR
	Office of the Governor, Northern Samar
	Office of the Sangguniang Panlalawigan, Northern Samar
	Office of the Mayor, Biri
	Office of the Sangguniang Bayan, Biri
	Office of the Mayor, Capul
	Office of the Sangguniang Bayan, Capul
	Office of the Mayor, San Antonio
	Office of the Sangguniang Bayan, San Antonio
	Office of the Mayor, San Vicente
	Office of the Sangguniang Bayan, San Vicente
	SAMAR
	Office of the Governor, Samar
	Office of the Sangguniang Panlalawigan, Samar
	Office of the Mayor, Almagro
	Office of the Sangguniang Bayan, Almagro
	Office of the Mayor, Sto. Niño
	Office of the Sangguniang Bayan, Sto. Niño
	Office of the Mayor, Tagapul-an
	Office of the Sangguniang Bayan, Tagapul-an
	Office of the Mayor, Zumarraga
	Office of the Sangguniang Bayan, Zumarraga
	Samar II Electric Cooperative, Inc. (SAMELCO II)
	Samar I Electric Cooperative, Inc. (SAMELCO I)
	BILIRAN
	Office of the Governor, Biliran
	Office of the Sangguniang Panlalawigan, Biliran
	Office of the Mayor, Maripipi
	Office of the Sangguniang Bayan, Maripipi
	Biliran Electric Cooperative, Inc. (BILECO)
	Maripipi Multi-Purpose Cooperative, Inc. (MMPC)
	SOUTHERN LEYTE
	Office of the Governor, Southern Leyte
	Office of the Sangguniang Panlalawigan, Southern Leyte
	Office of the Mayor, Limasawa
	Office of the Sangguniang Bayan, Limasawa
	CEBU
	Office of the Mayor, Pilar
	Office of the Sangguniang Bayan, Pilar
	Office of the Mayor, Sta. Fe

	Office of the Sangguniang Bayan, Sta. Fe
	BOHOL
	Office of the Governor, Bohol
	Office of the Sangguniang Panlalawigan, Bohol
	Office of the Mayor, Baclayon
	Office of the Sangguniang Bayan, Baclayon
	Office of the Mayor, Calape
	Office of the Sangguniang Bayan, Calape
	Office of the Mayor, Inabanga
	Office of the Sangguniang Bayan, Inabanga
	Office of the Mayor, Loon
	Office of the Sangguniang Bayan, Loon
	Office of the Mayor, Panglao
	Office of the Sangguniang Bayan, Panglao
	Office of the Sangguniang Bayan, Tubigon
	ANTIQUE
	Office of the Governor, Antique
	Office of the Sangguniang Panlalawigan, Antique
	Office of the Mayor, Caluya
	Office of the Sangguniang Bayan, Caluya
	Office of the Mayor, Culasi
	Office of the Sangguniang Bayan, Culasi
	Antique Electric Cooperative, Inc. (ANTECO)
	ILOILO
	Office of the Governor, Iloilo
	Office of the Sangguniang Panlalawigan, Iloilo
	Office of the Mayor, Carles
	Office of the Sangguniang Bayan, Carles
	GUIMARAS
	Office of the Governor, Guimaras
	Office of the Sangguniang Panlalawigan, Guimaras
	Office of the Mayor, Nueva Valencia
	Office of the Sangguniang Bayan, Nueva Valencia
	MINDANAO AREA
	Zamboanga Electric Cooperative, Inc. (ZAMCELCO)
	SULU
	Office of the Governor, Sulu
	Office of the Sangguniang Panlalawigan, Sulu
	Office of the Mayor, Jolo
	Office of the Sangguniang Bayan, Jolo
	Office of the Mayor, Luuk
	Office of the Sangguniang Bayan, Luuk
	Office of the Mayor, Siasi
	Office of the Sangguniang Bayan, Siasi
	Office of the Mayor, Banguingui
	Office of the Sangguniang Bayan, Banguingui
	Office of the Mayor, Kalingalan Caluang
	Office of the Sangguniang Bayan, Kalingalan Caluang
	Office of the Mayor, Lugus
	Office of the Sangguniang Bayan, Lugus
	Office of the Mayor, Maimbung
	Office of the Sangguniang Bayan, Maimbung
	Office of the Mayor, Hadji Panglima Tahil
	Office of the Sangguniang Bayan, Hadji Panglima Tahil
	Office of the Mayor, Indanan
	Office of the Sangguniang Bayan, Indanan
	Office of the Mayor, Old Panamao
	Office of the Sangguniang Bayan, Old Panamao
	Office of the Mayor, Omar
	Office of the Sangguniang Bayan, Omar
	Office of the Mayor, Pandami
	Office of the Sangguniang Bayan, Pandami
	Office of the Mayor, Panglima Estilo
	Office of the Sangguniang Bayan, Panglima Estilo

	Office of the Mayor, Pangutaran
	Office of the Sangguniang Bayan, Pangutaran
	Office of the Mayor, Parang
	Office of the Sangguniang Bayan, Parang
	Office of the Mayor, Pata
	Office of the Sangguniang Bayan, Pata
	Office of the Mayor, Patikul
	Office of the Sangguniang Bayan, Patikul
	Office of the Mayor, Talipao
	Office of the Sangguniang Bayan, Talipao
	Office of the Mayor, Tapul
	Office of the Sangguniang Bayan, Tapul
	Sulu Electric Cooperative, Inc. (SULECO)
	Siasi Electric Cooperative, Inc. (SIASELCO)
	BASILAN
	Office of the Governor, Basilan
	Office of the Sangguniang Panlalawigan, Basilan
	Office of the Mayor, Isabela City
	Office of the Sangguniang Panglungsod, Isabela City
	Office of the Mayor, Lamitan City
	Office of the Mayor, Lantawan
	Office of the Sangguniang Bayan, Lantawan
	Office of the Mayor, Maluso
	Office of the Sangguniang Bayan, Maluso
	Office of the Mayor, Sumisip
	Office of the Sangguniang Bayan, Sumisip
	Office of the Mayor, Tipo-Tipo
	Office of the Sangguniang Bayan, Tipo-Tipo
	Office of the Mayor, Tuburan
	Office of the Sangguniang Bayan, Tuburan
	Basilan Electric Cooperative, Inc. (BASELCO)
	TAWI-TAWI
	Office of the Governor, Tawi-Tawi
	Office of the Sangguniang Panlalawigan, Tawi-Tawi
	Office of the Mayor, Bongao
	Office of the Sangguniang Bayan, Bongao
	Office of the Mayor, Mapun
	Office of the Sangguniang Bayan, Mapun
	Office of the Mayor, Panglima Sugala
	Office of the Sangguniang Bayan, Panglima Sugala
	Office of the Mayor, Simunul
	Office of the Sangguniang Bayan, Simunul
	Office of the Mayor, Sitangkai
	Office of the Sangguniang Bayan, Sitangkai
	Office of the Mayor, Tandubas
	Office of the Sangguniang Bayan, Tandubas
	Office of the Mayor, Sibutu
	Office of the Sangguniang Bayan, Sibutu
	Office of the Mayor, Balimbing
	Office of the Sangguniang Bayan, Balimbing
	Office of the Mayor, Languyan
	Office of the Sangguniang Bayan, Languyan
	Office of the Mayor, Sapa-Sapa
	Office of the Sangguniang Bayan, Sapa-Sapa
	Office of the Mayor, South Ubian
	Office of the Sangguniang Bayan, South Ubian
	Office of the Mayor, Tandubanak
	Office of the Sangguniang Bayan, Tandubanak
	Office of the Mayor, Cagayan de Tawi-Tawi
	Office of the Sangguniang Bayan, Cagayan de Tawi-Tawi
	Office of the Mayor, Manuk Mangkaw
	Office of the Sangguniang Bayan, Manuk Mangkaw
	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)
	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)

	DAVAO DEL NORTE
	Office of the Mayor, Island Garden City of Samal
	Office of the Sangguniang Panglungsod, Island Garden City of Samal
	DAVAO DEL SUR/DAVAO OCCIDENTAL
	Office of the Governor, Davao Occidental
	Office of the Sangguniang Panlalawigan, Davao Occidental
	Office of the Mayor, Sarangani
	Office of the Sangguniang Bayan, Sarangani
	SULTAN KUDARAT
	Office of the Mayor, Kalamansig
	Office of the Sangguniang Bayan, Kalamansig
	Office of the Mayor, Lebak
	Office of the Sangguniang Bayan, Lebak
	Office of the Mayor, Palimbang
	Office of the Sangguniang Bayan, Palimbang
	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
	SURIGAO DEL NORTE
	Office of the Governor, Surigao del Norte
	Office of the Sangguniang Panlalawigan, Surigao del Norte
	Office of the Mayor, Surigao City
	Office of the Sangguniang Panglungsod, Surigao City
	Surigao del Norte Electric Cooperative, Inc. (SURNECO)
	DINAGAT ISLANDS
	Office of the Governor, Dinagat Islands
	Office of the Sangguniang Panlalawigan, Dinagat Islands
	Office of the Mayor, San Jose
	Office of the Sangguniang Bayan, San Jose
	Office of the Mayor, Loreto
	Office of the Sangguniang Bayan, Loreto
	Office of the Mayor, Tubajon
	Office of the Sangguniang Bayan, Tubajon
	Office of the Mayor, Dinagat
	Office of the Sangguniang Bayan, Dinagat
	Office of the Mayor, Cagdianao
	Office of the Sangguniang Bayan, Cagdianao
	Office of the Mayor, Basilisa
	Office of the Sangguniang Bayan, Basilisa
	Office of the Mayor, Libjo
	Office of the Sangguniang Bayan, Libjo
	Dinagat Island Electric Cooperative, Inc. (DIELCO)
	NEW POWER PROVIDERS/QUALIFIED THIRD PARTIES
	Mindoro Grid Corporation
	Emerging Power Resource Holding Corp.
	DMCI Power Corporation
	Kaltimex Rural Energy

Having found the foregoing submissions of NPC compliant with the publication and notice requirements of the Commission pursuant to its *Order* dated 12 December 2018, the Commission declared that it acquired jurisdiction over the instant case.

AIEC was admitted as Intervenor in the instant case during the initial hearing on 21 February 2019.

During the various scheduled hearings, NPC conducted its expository presentations through Ms. Maria Annabel P. Versoza (Ms. Versoza) and Ms. Margarita M. Egnisaban (Ms. Egnisaban), Division Manager and Corporate Staff Officer C of NPC’s Electricity Tariff

Division under its Revenue Management Department, respectively, who discussed the basis and calculation of the proposed SAGR as contained in the *Petition*.

At the end of every expository presentation, the Commission allowed the member-consumers to propound clarificatory questions relative to the instant *Petition*.

During the scheduled Pre-trial Conferences on various dates, the Commission noted the *Pre-trial Brief* filed by NPC, and the proposed stipulations of facts and issues to be resolved as contained therein. Thereafter, the Commission terminated the same and proceeded with the presentation of evidence of NPC.

During the presentation of evidence conducted on various dates, NPC presented its witnesses under oath, Ms. Versoza and Ms. Egnisaban, who testified on matters as stated in their *Judicial Affidavits*, as follows:

1. To prove the due execution and genuineness of their Judicial Affidavits, as well as the truth and veracity of the contents thereof; and
2. To prove the validity of the proposed new SAGR and its calculations reflecting the impact of the excise tax on fuel imposed by the TRAIN law and the incremental impact due to the previous SAGR *Petition* under ERC Case No. 2014-135 RC, which is still pending for resolution of the Commission.

AIEC presented its witness under oath, Engr. Rene M. Fajilagutan (Engr. Fajilagutan), President of AIEC, during the 12 September 2019 hearing. Engr. Fajilagutan testified on the following matters: (1) the legal interest and authority of AIEC to intervene in the instant case; (2) the adverse effect of the approval of the instant *Petition* on AIEC's member-electric cooperatives and the latter's end-consumers; (3) the increase in fuel cost as an impact of the excise tax under the TRAIN law should not be charged as part of the SAGR; (4) the excise tax on fuel imposed under the TRAIN law should be recovered by NPC through its corresponding applications for approval of GRAM; and (5) that based on the decision in ERC Case No. 2002-

01² (Unbundling of Rates) and ERC Case No. 2006-020RC³ (SAGR 60 Remaining Areas), BISELCO should have been included in the Other Luzon 1 Areas and not in the Mainland Palawan Area and its approved SAGR should be PhP4.8024/kWh as indicated in the instant *Petition* of NPC.

During the course of the proceedings, NPC filed the following:

1. *Compliance with Manifestation* dated 04 March 2019, filed on even date;
2. *Compliance* dated 18 March 2019, filed on 25 March 2019;
3. *Motion for Extension of Time* dated 10 May 2019, filed on 14 May 2019;
4. *Motion for Additional Time* dated 15 May 2019, filed on 17 May 2019;
5. *Partial Compliance with Motion for Additional Time* filed on 07 June 2019;
6. *Compliance* dated 18 June 2019, filed on 21 June 2019;
7. *Compliance* dated 07 August 2019, filed on 08 August 2019;
8. *Ex Parte Motion to Correct Clerical Errors* dated 07 August 2019, filed on 09 August 2019;
9. *Compliance* dated 05 September 2019, filed on 09 September 2019;
10. *Reply (to Intervenor AIEC's Comment)* dated 30 September 2019, filed on 01 October 2019; and
11. *Memorandum* dated 08 November 2019, filed on even date.

On the other hand, AIEC filed the following on various dates:

1. *Explanation (Compliance with the Order dated May 28, 2019)* dated 10 July 2019, filed on 11 July 2019;

² Entitled, "In the Matter of the Application for Approval of the Unbundled Power Rates and Basic Rate Increase in the Small Island Grids – National Power Corporation -Small Power Utilities Group (NPC-SPUG), Applicant."

³ Entitled, "In the Matter of the Application for the Approval of a Socially Acceptable Generation Rate (SAGR) for the Sixty (60) Remaining NPC-SPUG Areas – National Power Corporation – Small Power Utilities Group (NPC-SPUG), Applicant."

- 2. *Pre-trial Brief* dated 27 February 2019, filed on 24 July 2019;
- 3. *Submission of LGU Sangguniang Resolutions from DIELCO Franchise Area* dated 09 August 2019, filed on 13 August 2019;
- 4. *Judicial Affidavit* of Engr. Rene M. Fajilagutan dated 06 September 2019, filed on 09 September 2019;
- 5. *Comment (on the Formal of Evidence)* dated 19 September 2019, filed on 20 September 2019;
- 6. *Comment (on the Explanation of NPC on the Reclassification of BISELCO)* dated 08 October 2019, filed on 09 October 2019; and
- 7. *Compliance with Directive* dated 14 October 2019, filed on 15 October 2019.

On 09 September 2019, NPC filed its *Formal Offer of Evidence* dated 05 September 2019, offering the following exhibits, *to wit*:

Exhibit	Nature of Document	Purpose
A	National Power ("NP") Board Resolution No. 2018-11 dated 22 March 2018 with excerpts of the minutes of the regular meeting of the NP Board certified by the Board Secretary	To prove the filing of the petition was duly approved and authorized by the National Power Board, NPC's governing body.
B to B-23	Awards of Contract for the Supply and Delivery of Oil-Based Fuel to National Power Corporation ("NPC") - Small Power Utilities Group ("SPUG") Power Plants and Barges – Fuel Contracts 2018 under PR No. HO-FMG18-001	To prove the basis and propriety of the calculation of the new SAGR considering the impact of the excise tax on fuel as imposed by the TRAIN Law.
C to C-22	Projected Fuel Cost for CY 2019 to CY 2020	
D to D-25	NPC-SPUG Projected Energy Sales for CY 2018-2020	
E to E-2	Calculation of the impact of the Excise Tax	
H	Judicial Affidavit of Ma. Annabel P. Versoza	To prove the due execution and genuineness of her Judicial Affidavit, as well as the truth and veracity of the contents thereof.
H-1	Signature of Ma. Annabel P. Versoza on page 5 of her Judicial Affidavit	

		To prove the validity of the proposed new SAGR and its calculations reflecting the impact of the excise tax on fuel imposed by the TRAIN Law and the incremental impact due to the previous SAGR Petition under ERC Case No. 2014-135RC, which is still pending for resolution of this Honorable Commission.
I	Judicial Affidavit of Margarita M. Egnisaban	To prove the due execution and genuineness of her Judicial Affidavit, as well as the truth and veracity of the contents thereof.
I-1	Signature of Margarita M. Egnisaban on page 4 of her Judicial Affidavit	To prove the validity of the proposed new SAGR and its calculations reflecting the impact of the excise tax on fuel imposed by the TRAIN Law and the incremental impact due to the previous SAGR Petition under ERC Case No. 2014-135RC, which is still pending for resolution of this Honorable Commission.

* The allegations stated above are directly quoted from the *Formal Offer of Evidence* of NPC.

AIEC, on the other hand, filed its *Formal Offer of Evidence* dated 08 October 2019 on 09 October 2019, offering the following exhibits:

MARKINGS	NATURE OF DOCUMENT	PURPOSE
Exhibits “A-AIEC”	Resolution No. 01-2019 duly approved by the approved by the Officers and Members of the Association of Isolated Electric Cooperatives, Inc. (AIEC) on January 30, 2019	1. To prove the authority of AIEC to file the Petition In Intervention in the instant Petition. 2. To prove that AIEC President Engr. Rene M. Fajilagutan is duly authorized to cause the filing of the Petition In Intervention and to represent AIEC as an Intervenor in the Petition.
“A-1-AIEC”	Signature of Victor R. Cada, Secretary of the Officers and Members of AIEC	
Exhibits “B-AIEC”	Judicial Affidavit of Engr. Rene M. Fajilagutan, President of AIEC	To prove the following: 1. The legal interest and the authority of AIEC to intervene in the instant Petition of NPC. 2. The adverse effect of the approval of the instant
“B-1-AIEC”	Signature of Engr. Rene M. Fajilagutan	

MARKINGS	NATURE OF DOCUMENT	PURPOSE
		<p>Petition on AIEC's member-electric cooperatives and the latter's end-consumers.</p> <p>3. The increase in fuel cost as an impact of the excise tax under the TRAIN Law should not be charged as part of the SAGR.</p> <p>4. The excise tax on fuel imposed under the TRAIN Law should be recovered by NPC through its corresponding applications for approval of generation rate adjustment mechanism (GRAM).</p> <p>5. That based on the decisions in ERC Case No. 2002-01 (Unbundling of Rates) and ERC Case No. 2006 RC (SAGR 60 Remaining Areas), BISELCO should have been included in the Other Luzon 1 Areas and not in the Mainland Palawan Area and its approved SAGR should be PhP4.8024/kWh and not PhP5.6404/kWh as indicated in the instant Petition of NPC.</p>
Exhibit “C-AIEC”	Print-out copy of the Expository Presentation of Engr. Rene M. Fajilagutan, President of AIEC	<p>To prove the following:</p> <p>1. That the DOE Secretary Alfonso G. Cusi directed NPC to improve its operating efficiency and reduce the true costs of generation and missionary subsidies in off-grid areas before moving to increase generation rates to be shouldered by electricity consumers.</p> <p>2. That the DOE Secretary Cusi likewise directed NPC to reduce the missionary subsidies instead of passing on to the poorer areas the costs of excise taxes and fuel and other costs that will</p>

MARKINGS	NATURE OF DOCUMENT	PURPOSE
		<p>cause a 51% increase in the SAGR.</p> <p>3. That about 80% to 94% of the consumers of the Luzon, Visayas and Mindanao off-grid electric cooperatives are residential customers who stand to take up the burden of absorbing impact of the excise tax on fuel pursuant to the TRAIN Law.</p> <p>4. The proposed new SAGR and the impact to the existing SAGR if the excise tax will be directly charged to the SPUG Areas.</p> <p>5. The proposed new SAGR and the impact on the existing SAGR if the excise tax will be charged to UCME.</p> <p>6. The comparison of the New SAGR if the excise tax will be charged directly to the SPUG Areas and to the UCME.</p> <p>7. That based on the decisions in ERC Case No. 2002-01 (Unbundling of Rates) and ERC Case No. 2006 RC (SAGR 60 Remaining Areas), BISELCO should have been included in the Other Luzon 1 Areas and not in the Mainland Palawan Area and its approved SAGR should be PhP4.8024/kWh and not PhP5.6404/kWh as indicted in the instant Petition of NPC.</p>

* The allegations stated above are directly quoted from the *Formal Offer of Evidence* of AIEC.

The Commission, having found the exhibits contained in the *Formal Offers of Evidence* and all the submissions relevant and material in the final resolution of the instant case, admitted the same and declared the *Petition* submitted for resolution.

ISSUE

The issue for the Commission’s resolution is whether or not the new Subsidized Approved Generation Rate (SAGR) filed by NPC should be approved.

THE COMMISSION’S RULING

After due deliberation and thorough evaluation of all the evidence submitted and all the information gathered by the Commission pursuant to its regulatory powers, the Commission hereby resolves to approve the instant *Petition*, subject to modifications and conditions as discussed herein.

DISCUSSION

In the *Petition*, NPC is proposing an increase in the existing SAGR as follows:

Table 1. Proposed Increase to the Existing SAGR

Grid	PhP/kWh		
	2018	2019	2020
Luzon	0.9392	1.4609	1.9648
Visayas	1.0499	1.6294	2.2084
Mindanao	0.6703	1.4793	1.9835

Applicant alleged that the above proposed increase is due to the effect of Republic Act No. 10963, otherwise known as the Tax Reform for Acceleration and Inclusion (TRAIN). The passing of the said law imposes an excise tax on the Diesel and Bunker fuel oil as follows:

Table 2. Excise Tax per Liter

Year	PhP/liter
2018	2.50
2019	4.50
2020	6.00

Table 3 shows the previous and current SAGR charged to end-users in the Small Power Utilities Group (SPUG) areas:

Table 3. SPUG Rates

Particulars		2002 UNBUNDLING OF RATES	SAGR 14 FIRST WAVE AREAS	SAGR 60 REMAINING SPUG AREAS
ERC Case No.		2002-01	2004-449 RC approved on 16 Dec. 2005	2006-020 RC
Effectivity		effective 2003	approved on 16 Dec. 2005; effective Jan. 2006	approved on 7 Mar. 2011; effective May 2011
Area	Grid	PhP/kWh	PhP/kWh	PhP/kWh
Mindoro	Luzon	3.7064	5.6404	
Marinduque	Luzon	3.7064	5.6404	
Palawan	Luzon	3.7064	5.6404	
Catanduanes	Luzon	3.7064	5.6404	
Masbate	Luzon	3.7064	5.1167	
Tablas	Luzon	3.7064	5.6404	
Romblon	Luzon	3.7064	5.6404	
Camotes	Visayas	5.6404	6.2553	
Siquijor	Visayas	5.6404	6.2553	
Basilan	Mindanao	4.8024	5.1167	
Tawi-Tawi	Mindanao	4.8024	5.1167	
Jolo	Mindanao	4.8024	5.1167	
Other Luzon I	Luzon	3.7064		4.8024
Other Luzon II	Luzon	3.7064		5.6404
Other Visayas	Visayas	5.6404		5.6404
Other Mindanao	Mindanao	4.8024		4.8024

Note: Annex “A” shows the list of areas under the "Other" Luzon, Visayas and Mindanao

Under Section 36 of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA), NPC was directed to file its rates, unbundled, between transmission and generation, *to wit*:

xxx

SEC. 36. Unbundling of Rates and Functions. – Within six (6) months from the effectivity of this Act, NPC shall file with the ERC its revised rates. The rates of NPC shall be unbundled between transmission and generation rates and the rates shall reflect the respective costs of providing each service. Inter-grid and intra-grid cross subsidies for both the transmission and the generation rates shall be removed in accordance with this Act.

xxx

Hence, as shown in Table 3 above, the Commission under ERC Case No. 2002-001 issued the approved unbundled generation rate per grid.

Subsequently on 26 January 2004, the Department of Energy (DOE) issued Department Circular No. DC 2004-01-001 (NPC-SPUG Circular) prescribing the rules and procedures for Private Sector Participation (PSP) in NPC-SPUG Areas.

The NPC-SPUG Circular provides, among others, that NPC shall petition the Commission for the implementation of a regulatory regime encouraging PSP in existing NPC-SPUG Areas, and that such regime shall include the setting of a True Cost Generation Rate (TCGR), a Socially Acceptable Generation Rate (now Subsidized Approved Generation Rate) (SAGR) and a Missionary Electrification Subsidy (ME Subsidy).

In compliance with the aforesaid DOE Circular, NPC-SPUG, on 06 December 2004, filed with the Commission the following applications:

- Application for the Approval of a Socially Acceptable Generation Rate (now Subsidized Approved Generation Rate) (SAGR) and corresponding Missionary Electrification Subsidy (ME Subsidy) for 14 First Wave NPC-SPUG areas, docketed as ERC Case No. 2004-449; and
- Application for the Approval of the Proposed Guidelines for the Setting of Electric Generation Rates and Subsidies for Missionary Electrification Areas, docketed under ERC Case No. 2004-450 (ERC Resolution No. 11, Series of 2005 (Amended on 22 August 2011: ERC Resolution No. 21, Series of 2011).

The abovementioned applications were approved by the Commission on 16 December and 6 July 2005, respectively.

As to the approved SAGR for the 14 First Wave Areas, the Commission considered the proposed methodology of NPC-SPUG. Applicant initially classified the areas according to their relative degree of development, which, in turn, was based on the connection percentage in the said areas. After classifying the 14 First Wave Areas, NPC-SPUG assessed the affordability of the existing rates per group through the analysis of collection efficiencies of NPC-SPUG and Electric Cooperatives (ECs) in the said areas. Such methodology was believed to be both objective and practical in determining the reasonable rate for the 14 First Wave Areas.

NPC then filed its proposed SAGR for its remaining sixty (60) areas on 2 June 2006 docketed as ERC Case No. 2006-020 RC. Said application followed the same methodology of classifying and determining the appropriate rates for each area by level of development: Level 1 areas are the least developed, and Level 4 areas

as most developed. The areas were grouped per Grid, with Luzon further subdivided into two groups as Luzon I (Level 1 areas) and Luzon II (Levels 2 to 4 areas); while Visayas was classified as Level 1 area, and Mindanao as Levels 2 to 4.

In approving the above SAGR, the Commission then adopted/considered the following criteria:

- Distinction of the areas on the basis of affordability;
- The level of subsidy decreases as affordability of the cost of electricity increases;
- The viability of an NPC-SPUG area measured based on its relative degree of development in relation to other NPC-SPUG Areas;
- The affordability of generation rates measured based on the payment history and weighting of electricity bills over total household expenditures; and
- Improvements in the affordability of higher generation rates aligned with the improvements and economic development in SPUG areas consistent with the DOE Circular No. DC 2004-01-001.

1. Previous Application for SAGR Revision

On 04 July 2012, NPC filed ERC Case No. 2012-085 RC,⁴ the Decision of which was rendered by the Commission on 12 August 2013.

In the said Decision, NPC was directed to update its SAGR, *to wit:*

xxx

- a. The proposed UCME for CYs 2012 to 2013 and 2015 to 2016 is denied without prejudice to the **re-filing of the UCME for CY 2015 to 2016 based on updated data including the study and assessment of the existing SAGR for each SPUG area.**

xxx

(emphasis supplied)

⁴ In the Matter of the Petition for the Approval of the Following Pursuant to ERC Resolution No. 21, Series of 2011: (A) Availments from the Universal Charge of the Share for Missionary Electrification (UCME) Subsidy for the Years 2012 to 2016; and (B) Recovery from the Universal Charge of the Shortfall in Missionary Electrification Subsidy for CY 2011 and the Corresponding Adjustment of the UCME, With Prayer for the Issuance of Provisional Authority.

In compliance with the Commission’s directive, NPC filed its petition for updated SAGR and the proposed Universal Charge for Missionary Electrification (UC-ME) subsidy for CY 2015 and CY 2016 on 15 September 2014, under ERC Case No. 2014-135 RC.⁵

The proposed updated SAGR under the said case is as follows:

Table 4. Proposed SAGR under ERC Case No. 2014-135 RC

LUZON			
Area Classification*	CY 2014	Proposed CY 2015 SAGR***	Inc (Dec)**
LUZON LARGE AREAS	5.6404	6.5896	0.9492
LUZON NPPs	5.6404	6.5896	0.9492
Busuanga DPP	4.8024	5.7516	0.9492
LUZON MEDIUM AREAS	5.6404	6.5896	0.9492
Ticao DPP	4.8024	5.7516	0.9492
LUZON SMALL AREAS GROUP 1	4.8024	5.7516	0.9492
LUZON SMALL AREAS GROUP 2	5.6404	6.5896	0.9492
* Refers to composition of plants per area ** The existing 3rd GRAM and ICERA *** Exclusive of TDSR of P0.1481/kwh in case of Palawan and P 0.1958/kwh for Mindoro			
VISAYAS			
Area Classification*	CY 2014	Proposed CY 2015 SAGR	Inc (Dec)**
VISAYAS LARGE	6.2553	7.4503	1.195
VISAYAS NPP	6.2553	7.4503	1.195
* Refers to composition of plants per area ** The existing 3rd GRAM and ICERA			
MINDANAO			
Area Classification*	CY 2014	Proposed CY 2015 SAGR	Inc (Dec)**
MINDANAO LARGE AREAS	5.1167	6.5847	1.468
MINDANAO MEDIUM	4.8024	6.2704	1.468
MINDANAO SMALL	4.8024	6.2704	1.468
* Refer to composition of plants per area ** The existing 3rd GRAM and ICERA			

Relative to the proposed updated SAGR, NPC in its petition proposed that the existing effective rate or the existing SAGR plus 3rd GRAM & ICERA (amount shown in column 4 of Table 4 above) be the new SAGR in the SPUG areas. However, since the approved 3rd GRAM

⁵ In the Matter of the Petition for the Approval of the Proposed New Subsidized Approved Generation Rate (SAGR) and the Universal Charge for Missionary Electrification (UCME) for the Years 2015-2016.

will still have to be collected until CY 2018, and in order to have a simultaneous implementation of the revised SAGR, the uncollected 3rd GRAM is proposed for inclusion in the UC-ME for the years 2015 and 2016.

With NPC’s proposal, no rate increase will be felt by the customers in SPUG areas, except for Palawan and Mindoro to which the Transmission Delivery Service Rate (TDSR) was also proposed to be charged on top of the proposed SAGR. Hence, NPC will collect the same cash inflow.

The Commission in its Decision dated 15 September 2021 in ERC Case No. 2014-135RC ruled that the applied increase in SAGR be denied, without prejudice to the re-filing of a new SAGR Application. The NPC is likewise directed to conduct a study and proper assessment of the existing SAGR of SPUG areas taking into account the economic development in the areas that should support the filing of a revised SAGR.

2. UC-ME Availments

The Commission approved the following basic UC-ME subsidy for NPC-SPUG and True-Up Adjustments:

Table 5. UC-ME Availments

ERC Case No.	Year/ (Basic or True-up)	Amount, in Million (PhP)	PhP/kWh	Date of Order/Decision
2002-165	2003 (Basic)	1,343.31	0.0373	26 June 2003
2003-424	2004-2008 (Basic)	1,340.00/year	0.0373	28 February 2006
2009-028 RC	2009 (Basic – PA)	5,693.21	0.0978	17 August 2009
2009-028 RC	2010-2013 (Basic – FA)	2,763.01/year	0.0454	16 August 2010
2011-074 RC	2003-2009 (True-Up)	10,795.57	0.0709	30 July 2012
2012-085 RC	2011 (True-up)	4,650.70	0.0709	12 August 2013
2014-135 RC	2014	3,274.33	0.0471	12 August 2013
2012-046 RC	2010 (True-up)	2,565.75	0.0381	10 October 2013

The Commission notes that the current UC-ME rate is at PhPo.1561/kwh, as per the provisional approval under ERC Case No. 2014-135 RC.

3. Application for Increase in SAGR due to Excise Tax

The instant *Petition* of NPC was filed in view of the enactment of the TRAIN law. As alleged, increase in electricity prices in the SPUG areas is evident since NPC uses diesel and bunker fuels in its power plants in the said areas. The increase in fuel cost due to the new rates of excise tax is tantamount to an increase in the operating cost in the SPUG areas effectively contributing to the increase of the UC-ME, which the main grid customers also pay along with the off-grid customers.

TRAIN law provides for the following excise tax on Diesel and Bunker Fuels:

xxx

Section 43. Section 148 of the NIRC, as amended, is hereby further amended to read as follows:

xxx

“Effective January 1, 2018

xxx

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50);

xxx

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Two pesos and fifty centavos (₱2.50): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

xxx

“Effective January 1, 2019

xxx

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50);

xxx

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Four pesos and fifty centavos (₱4.50): Provided,

however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

xxx

“Effective January 1, 2020

xxx

“(i) Diesel fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (₱6.00);

xxx

“(l) Bunker fuel oil, and on similar fuel oils having more or less the same generating power, per liter of volume capacity, Six pesos (₱6.00): Provided, however, That the excise taxes paid on the purchased basestock (bunker) used in the manufacture of excisable articles and forming part thereof shall be credited against the excise tax due therefrom; and

xxx

In summary, the TRAIN law imposes the following excise tax for both diesel and bunker fuel:

Table 6. Excise Tax per Liter

Year	PhP/liter
2018	2.50
2019	4.50
2020	6.00

As applied by NPC, the above excise tax translates to the following rate increases on the existing SAGR:

Table 7. Proposed Increase to the Existing SAGR

Grid	PhP/kWh		
	2018	2019	2020
Luzon	0.9392	1.4609	1.9648
Visayas	1.0499	1.6294	2.2084
Mindanao	0.6703	1.4793	1.9835

Under the computation submitted by NPC, it utilized the following fuel cost per liter (without excise tax):

Table 8. Projected Fuel Cost by NPC per liter (without excise tax)

Grid	2018		2019		2020	
	Diesel	Bunker	Diesel	Bunker	Diesel	Bunker
Luzon	29.60	24.63	42.93	37.08	44.94	38.85
Visayas	30.16	0.00	45.51	0.00	47.52	0.00
Mindanao	27.19	23.31	45.39	42.78	47.22	44.84
Total Philippines	28.75	24.37	44.26	39.32	46.20	41.29

Note, however, that the allowable fuel cost for NPC will still be subject to the Commission’s evaluation under the GRAM petition to be filed by the Applicant. Nevertheless, these projected costs will not affect the proposed increase of the instant petition since the excise tax as imposed by the law is based on a fixed rate per liter.

As can be gathered from the *Petition*, NPC proposed a yearly gradual increase in the SAGR for a period of three (3) years from CY 2018 to CY 2020 in relation to the increasing excise tax in accordance with the TRAIN law.

Notably, the relative periods have already lapsed. Nevertheless, the Commission resolves to approve with modification the instant *Petition*, the implementation of which will be done prospectively. Thus, the adjustments intended for CYs 2018, 2019, and 2020 will be implemented in CYs 2022, 2023, and 2024, respectively.

Likewise, the excise tax as part of the allowable fuel cost in CY 2018 to CY 2020 shall be taken into consideration in the evaluation of the GRAM or UC-ME true-up application for said years.

a. Proposed Increase in SAGR

The Commission conducted a review of the calculation of the NPC-applied rates and noted the following:

1. NPC utilized a projected fuel cost (in PhP) and divided it by the fuel consumption (in liters) to arrive at the cost per liter (with and without excise tax);
2. To calculate the effective PhP/kWh cost of the fuel, NPC divided the fuel cost (in PhP) to the projected energy sales (with and without excise tax);

- 3. NPC computed the increase per fuel type (diesel and bunker) by comparing the PhP/kWh cost with excise tax (as computed above) and without excise tax; and
- 4. To arrive at the effect of the excise tax in total (both diesel and bunker), NPC divided the total excise tax over the projected energy sales per year.

In summary, NPC’s proposal was based on the total excise tax, utilizing the projected fuel consumption multiplied by the excise tax per liter, over the projected energy sales.

The Commission finds the above manner of calculation inconsistent with its policy on fuel component computation. It should be noted that the allowable pass-through fuel component is subject to efficiency or heat rate caps.

Utilizing NPC’s projections, the Commission computed the heat rates as compared to the approved heat rate caps⁶ for NPC, as follows:

Table 9. Heat Rate Calculation

Technology Type	Area	NPC’s Heat Rate (Btu/kWh)			Approved Heat Rate Cap (Btu/kWh)
		2018	2019	2020	
Diesel	Luzon	12,686.33	11,371.03	11,356.69	10,653
	Visayas	14,284.88	12,622.93	12,774.34	12,097
	Mindanao	9,685.90	11,376.85	11,322.91	11,669
Bunker	Luzon	17,765.25	13,411.70	13,442.849	11,112
	Mindanao	7,410.93	14,040.70	14,040.705	11,112

The computed heat rates above were based on NPC’s projected gross generation and fuel consumption in liters. Notably, most of the resultant heat rates are higher than that of the approved heat rate caps, which indicate inefficiency.

By simply dividing the total excise tax over the energy sales would mean that the cost passed-on to consumers may be higher than the allowable or the actual cost.

It may be argued that the effect of the proposed increase in the fuel rate component will ultimately be evaluated under the GRAM petition. However, it must be noted that subjecting the

⁶ ERB Case No. 93-13 entitled, “In the Matter of the Application for Approval of Fuel and Purchased Power Adjustment Clause with Provisional Authority”–NPC and 92-213 PHILRECA v. NPC.

same to the approved heat rate cap will more likely approximate the cost that it is allowed to recover. It is also consistent with the policy of the Commission of only allowing a fuel cost subject to heat rate caps.

With the above consideration, the Commission calculated the allowable adjustment using the approved heat rate cap (in Btu/kWh) for NPC, translated to liters/kWh (volume of liter needed to produce a kWh of energy generated). Table 10 below shows the conversion.

Table 10. Conversion of Heat Rate Cap to Liters/kWh

Technology Type	Area	Conversion (liters/gallon)	Heating Value (Btu/pound)	Density (pound/gallon)	Btu/gallon	Btu/li	Heat Rate Cap (Btu/kWh)	Liters/kWh
		a	b	c	d=b*c	e=d/a	f	g=f/e
Diesel	Luzon	3.79	19,500	7.03	137,163.00	36,238.57	10,653	0.2940
	Visayas	3.79	19,500	7.03	137,163.00	36,238.57	12,097	0.3338
	Mindanao	3.79	19,500	7.03	137,163.00	36,238.57	11,669	0.3220
Bunker	Luzon	3.79	18,500.00	8.21	151,922.00	40,084.96	11,112	0.2772
	Mindanao	3.79	18,500.00	8.21	151,922.00	40,084.96	11,112	0.2772

Subsequently, the Commission computed the equivalent excise tax per kWh, as follows:

Table 11. Excise Tax Per Liter

Tech. Type	Area	Heat Rate Cap (Btu/kWh)	Liters/kWh	Excise tax Per Liter		
				2018	2019	2020
				c	d	e
				2.50	4.50	6.00
				f=c*b	g=d*b	h=e*b
Diesel	Luzon	10,653	0.2940	0.7349	1.3229	1.7638
	Visayas	12,097	0.3338	0.8345	1.5022	2.0029
	Mindanao	11,669	0.3220	0.8050	1.4490	1.9320
Bunker	Luzon	11,112	0.2772	0.6930	1.2475	1.6633
	Mindanao	11,112	0.2772	0.6930	1.2475	1.6633

The Commission then compared its computed rates with the simulated rates of NPC (excise tax/kWh for each fuel oil type and grid). Consequently, the Commission adopts the excise tax per kwh which has the lower value between the calculated rates using the heat rate cap and the applied rates, *to wit*:

Table 12. Comparison of Rates Between Computed (by the Commission) and Applied (by NPC) (PhP/kWh)

Year	Tech. Type	Area	Commission’s Calculation	As Applied by NPC	Variance	Rate to be Adopted
2018	Diesel	Luzon	0.7349	0.9076	0.1727	0.7349
		Visayas	0.8345	1.0499	0.2153	0.8345
		Mindanao	0.8050	0.6894	(0.1156)	0.6894

Year	Tech. Type	Area	Commission's Calculation	As Applied by NPC	Variance	Rate to be Adopted
2019	Bunker	Luzon	0.6930	1.1241	0.4311	0.6930
		Mindanao	0.6930	0.4825	(0.2105)	0.4825
	Diesel	Luzon	1.3229	1.4493	0.1265	1.3229
		Visayas	1.5022	1.6294	0.1272	1.5022
		Mindanao	1.4490	1.4612	0.0122	1.4490
	Bunker	Luzon	1.2475	1.5265	0.2791	1.2475
		Mindanao	1.2475	1.6405	0.3930	1.2475
2020	Diesel	Luzon	1.7638	1.9523	0.1885	1.7638
		Visayas	2.0029	2.2084	0.2055	2.0029
		Mindanao	1.9320	1.9604	0.0284	1.9320
	Bunker	Luzon	1.6633	2.0391	0.3758	1.6633
		Mindanao	1.6633	2.1873	0.5240	1.6633

Finally, to arrive at a single rate for each grid, the Commission applied the ratio of the energy sales per fuel type (diesel and bunker) as shown in Table 13 below to the corresponding excise tax per kWh above.

Table 13. Diesel to Bunker Ratio

Year	Tech. Type	Luzon	Visayas	Mindanao
2018	Diesel	85.67%	100.00%	90.69%
	Bunker	14.33%	0.00%	9.31%
	Total	100%	100%	100%
2019	Diesel	85.13%	100.00%	89.81%
	Bunker	14.87%	0.00%	10.19%
	Total	100%	100%	100%
2020	Diesel	85.89%	100.00%	89.88%
	Bunker	14.11%	0.00%	10.12%
	Total	100%	100%	100%

Table 14 shows the resulting recommended rates compared with the applied rates.

Table 14. Recommended Rate per Grid

Grid	Recommended			Applied			Variance		
	2018	2019	2020	2018	2019	2020	2018	2019	2020
Luzon	0.7289	1.3116	1.7496	0.9392	1.4609	1.9648	(0.2103)	(0.1493)	(0.2152)
Visayas	0.8345	1.5022	2.0029	1.0499	1.6294	2.2084	(0.2154)	(0.1272)	(0.2055)
Mindanao	0.6701	1.4285	1.9048	0.6703	1.4793	1.9835	(0.0002)	(0.0508)	(0.0787)

Table 15 shows the new SAGR for each area using the above rate increase.

Table 15. New SAGR with Excise Tax

Areas	Existing SAGR	Impact of Excise Tax			New SAGR with EXCISE TAX		
		2018	2019	2020	2018	2019	2020
Mindoro	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Marinduque	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Mainland Palawan	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Catanduanes	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Masbate	5.1167	0.7289	1.3116	1.7496	5.8456	6.4283	6.8663
Tablas	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Romblon	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Bantayan	6.2553	0.8345	1.5022	2.0029	7.0898	7.7575	8.2582
Camotes	6.2553	0.8345	1.5022	2.0029	7.0898	7.7575	8.2582
Siquijor	6.2553	0.8345	1.5022	2.0029	7.0898	7.7575	8.2582
Tawi-Tawi	5.1167	0.6701	1.4285	1.9048	5.7868	6.5452	7.0215
Basilan	5.1167	0.6701	1.4285	1.9048	5.7868	6.5452	7.0215
Sulu	5.1167	0.6701	1.4285	1.9048	5.7868	6.5452	7.0215
Other Luzon							
Group 1	4.8024	0.7289	1.3116	1.7496	5.5313	6.1140	6.5520
Group 2	5.6404	0.7289	1.3116	1.7496	6.3693	6.9520	7.3900
Other Visayas	5.6404	0.8345	1.5022	2.0029	6.4749	7.1426	7.6433
Other Mindanao	4.8024	0.6701	1.4285	1.9048	5.4725	6.2309	6.7072

Note: Annex “A” shows the list of areas under the “Other” Luzon, Visayas and Mindanao.

Given that the proposed test periods of CYs 2018 to 2020 have already lapsed, the Commission hereby directs a prospective implementation of the increase in SAGR. Thus, the adjustments intended for CYs 2018, 2019, and 2020 will be implemented in CYs 2022, 2023, and 2024, respectively.

Nevertheless, the excise tax as part of the allowable fuel cost shall be taken into consideration in the evaluation of the GRAM or UC-ME true-up application from CYs 2018, mindful of the phased-in implementation of the excise tax under the TRAIN Law. The details of this will be discussed below.

It is also important to note that NPC had already filed for recovery of its allowable fuel cost under the GRAM for CYs 2018 and 2019 under ERC Case Nos. 2020-036 RC⁷ (for CY 2018), 2021-041 RC⁸ and 2021-053 RC⁹ (for CY 2019). Additionally, as these fuel costs may also be considered under the true-up adjustment mechanism of the UCME, the same were also part of

⁷ In the Matter of the Application for the Approval of the 19th Generation Rate Adjustment Mechanism (19th GRAM).
⁸ In the Matter of the Application for the Approval of the 20th Generation Rate Adjustment Mechanism, with Prayer for Provisional Authority (PA).
⁹ In the Matter of Application for the Approval of the 21st Generation Rate Adjustment Mechanism (21st GRAM), with Prayer for Provisional Authority (PA).

NPC’s true-up applications for CYs 2018 and 2019 under ERC Case Nos. 2020-004 RC¹⁰ and 2021-017 RC¹¹, respectively. The Commission has the discretion to decide on which case or mechanism the fuel cost shall be recovered, either through GRAM or UC-ME true-up, but not simultaneously.

In the above-mentioned applications, NPC has considered its actual fuel cost for the said years, including the applicable excise tax, which took effect starting 2018 as mandated under the TRAIN law. Hence, consideration of the recovery of these increase in the excise tax on fuel shall be considered in the evaluation of the said cases. This mechanism ensures that NPC will be able to recover its allowable fuel consumption costs, in particular, the cost due to the increase in excise tax, in accordance with the implementation of the TRAIN law despite the deferred implementation of the rates pertaining to excise tax adjustment.

Moreover, as the implementation is prospective, no double recovery of the excise tax will occur since the excise tax for the period that has lapsed, that is for CYs 2018 to 2021, will only be included either in the GRAM or UC-ME true-up and not in the SAGR for the said years.

It is worth noting that if the actual implementation of the cost pertaining to the increase in excise tax, in accordance with the TRAIN law, will be followed, the CY 2020 levels should be utilized. However, the increase will be implemented gradually using the calculated increases for CYs 2018, 2019 and 2020 as Years 1, 2, and 3 respectively, *to wit*:

Table 16. Implementation of Increase in SAGR

Grid	PhP/kWh		
	2018	2019	2020
Period of implementation	Year 1	Year 2	Year 3 onwards
Luzon	0.7289	1.3116	1.7496
Visayas	0.8345	1.5022	2.0029
Mindanao	0.6701	1.4285	1.9048

¹⁰ In the Matter of the Petition for the Recovery of CY 2018 Revenue Shortfall from the Universal Charge for Missionary Electrification (UC-ME) and the Corresponding Adjustments of the UC-ME with Prayer for the Issuance of Provisional Authority.

¹¹ In the Matter of the Petition for the Recovery of CY 2019 Revenue Shortfall from the Universal Charge for Missionary Electrification (UC-ME) and the Corresponding Adjustment of the UC-ME with Prayer for the Issuance of Provisional Authority.

The above implementation of increase will be gradual, with NPC to start implementing the Year 1 increase in CY 2022 on the first billing period for the said year. Year 3 increase shall then prevail from thereon unless the Commission issues any order or decision changing the same. This will shift the recovery of the increase in fuel cost due to excise tax from the GRAM or UC-ME to the SAGR beginning CY 2022.

The deferred or staggered implementation is to be adopted despite the fact that the excise tax in CY 2022 should have that of the CY 2020 levels to cushion the rate impact at this time of pandemic. Nevertheless, NPC is still ensured of opportunity to recover deficiencies in its allowable fuel costs based on actual operation in the future, through the mechanisms and procedures provided for under the applicable rules of the Commission.

Additionally, implementation starting CY 2022 instead of immediate implementation will give time for NPC to conduct information dissemination to SPUG areas, including the New Power Providers (NPPs) and the DUs, to effect the change and inform consumers of the impending rate adjustment.

It is also worth to mention that these rates would be provisional in nature and included as an adjustment in the SAGR. However, the final allowable fuel costs, including excise tax, shall be subject to GRAM evaluation, wherein the policy of using the approved heat rate cap for NPC or the actual heat rate cap, whichever is lower, is imposed. Hence, the final rates or cost will still be determined in the subsequent filings of NPC.

Consequently, NPC shall consider the above increase as part of the fuel component/fuel base rate to be used in the computation of the allowable fuel cost under the GRAM. Hence, the following fuel cost component shall be considered in the GRAM calculation:

Table 17. Fuel Cost Component Adjustment for GRAM Calculation

Grid	Fuel Component based on old SAGR	Year 1	Year 2	Year 3 onwards
Luzon	2.0285	2.7574	3.3401	3.7781
Visayas	3.8942	4.7287	5.3964	5.8971
Mindanao	3.2787	3.9488	4.7072	5.1835

b. *Impact to the UC-ME*

The Commission further simulated the effect of the above excise tax should it be charged to the UC-ME instead of directly charging to the end-users in the SPUG areas.

The following table shows the computed total excise tax using the adopted rates and projected energy sales in SPUG areas divided by the Projected Philippine Energy Sales (PES)¹² to arrive at the simulated UC-ME effect.

Table 18. Simulated UCME Effect

Year 1 (2022)	Energy Sales	Excise Tax/kWh	Total Excise Tax
Luzon	278,441,185.54	0.7289	202,960,369.40
Visayas	36,628,397.42	0.8345	30,567,823.39
Mindanao	243,515,783.52	0.6701	163,184,222.22
Total	558,585,366.48		396,712,415.01
PES			100,521,000,000.00
Estimated Impact to UC-ME			0.0039

Year 2 (2023)	Energy Sales	Excise Tax/kWh	Total Excise Tax
Luzon	279,448,299.40	1.3116	366,537,719.41
Visayas	42,436,837.64	1.5022	63,747,347.12
Mindanao	250,534,835.23	1.4285	357,882,344.35
Total	572,419,972.27		788,167,410.88
PES			104,531,000,000.00
Estimated Impact to UC-ME			0.0075

Year 3 (2024)	Energy Sales	Excise Tax/kWh	Total Excise Tax
Luzon	303,207,972.67	1.7496	530,498,922.67
Visayas	48,749,444.58	2.0029	97,639,941.73
Mindanao	274,806,710.77	1.9048	523,458,192.64
Total	626,764,128.02		1,151,597,057.03
PES			108,731,000,000.00
Estimated Impact to UC-ME			0.0106

The effect to the UC-ME is notably lower than that of the effect to the SAGR as all end-users will share the burden through the UC-ME. However, it is equally important to note that end-users in the areas benefit directly from these costs and hence they should shoulder such costs to some extent as well.

¹² Based on the DOE Philippine Development Plan (PDP) 2015-2030 attached as Annex “G” in ERC Case No. 2021-022 RC.

Moreover, DOE has issued Department Circular No. DC 2019-01-0001,¹³ which provides for rationalization of tariffs and phase-out of UC-ME subsidy in missionary areas, *to wit*:

- 10.1 The DOE, in consultation with the concerned stakeholders, shall study and formulate new policies and programs to rationalize existing tariffs in off-grid areas, including the removal of UC-ME subsidy, not later than six (6) months upon issuance of this circular.

(Emphasis supplied.)

With this, the Commission believes that the approved increase in SAGR, instead of charging the same to the UC-ME, supports the above policy of the DOE.

4. Busuanga Island's SAGR

During the legal proceedings for the instant *Petition*, an issue was raised on the classification of Busuanga Island as part of the large areas or the 14 first wave areas (FWAs).

Busuanga Island was previously classified as Other Luzon group wherein the chargeable SAGR is lower than that of the FWAs (PhP4.0824 vs. PhP5.6404). Said reclassification became an issue when questioned during one of the hearings.

NPC was directed to submit an explanation to such reclassification. It then submitted its *Compliance* dated 05 September 2019. In the said *Compliance*, NPC attached the 2012 Missionary Electrification Development Plan (MEDP), wherein Busuanga Island was reclassified as part of the large areas of 14 FWAs from its previous Other Luzon classification. Such was explicitly provided in the 2012 MEDP, *to wit*:

1.1 LARGE NPC-SPUG AREAS

For the purpose of the 2012 MEDP, **the term “large NPC-SPUG areas” refers to the 14 FWAs and Busuanga Island.** Said areas account for 82% of NPC-SPUG's 2011 gross generation.”

(Emphasis and underscoring supplied.)

NPC further discussed that with the entry of Calamian Island Power Corporation (CIPC), the energy demand for Busuanga Island

¹³ Entitled “Prescribing the Omnibus Guidelines on Enhancing Off-Grid Power Development and Operation”.

has dramatically increased, coupled with a 171% corresponding increase in the number of household connections, thus, suggesting economic growth in Busuanga Island.

It should be noted that the 2012 MEDP has been approved by the DOE, thus, effectively authorizing such reclassification. The Commission notes and concurs with such reclassification as contained in the MEDP, thus, the same shall be followed as regards the area classification.

In view of the foregoing, Busuanga Island’s SAGR should follow that of the Large NPC-SPUG Areas classification.

WHEREFORE, premises considered, the Commission hereby APPROVES the instant *Petition* filed by the National Power Corporation (NPC), subject to the following modifications and conditions:

1. The increase in Subsidized Approved Generation Rate (SAGR) shall be gradually implemented as follows:

Implementation of Increase in SAGR			
Grid	Php/kWh		
Period of implementation	Year 1	Year 2	Year 3 onwards
Luzon	0.7289	1.3116	1.7496
Visayas	0.8345	1.5022	2.0029
Mindanao	0.6701	1.4285	1.9048

The Year 3 SAGR shall prevail thereafter, unless otherwise changed or revoked by the Commission.

2. NPC is directed to implement the above increase in SAGR in the first billing period for Calendar Year (CY) 2022 and shall inform the Distribution Utilities, and the New Power Providers (NPPs) operating in the Small Power Utilities Group (SPUG) areas, of the approved increase for their own implementation.
3. The fuel component/fuel base rate for the calculation of NPC-SPUG’s allowable fuel cost shall be as follows:

Fuel Component/Fuel Base Rate			
Grid	Year 1	Year 2	Year 3 onwards
Luzon	2.7574	3.3401	3.7781
Visayas	4.7287	5.3964	5.8971
Mindanao	3.9488	4.7072	5.1835

4. The final allowable fuel cost shall be calculated through the Generation Rate Adjustment Mechanism (GRAM).

SO ORDERED.

Pasig City, 29 September 2021.

ERC

Office of the Chairperson



AVSTD-2022-01-520-0013

(on official business)

AGNES VST DEVANADERA
Chairperson and CEO


ALEXIS M. LUMBATAN
Commissioner


CATHERINE P. MACEDA
Commissioner


FLORESINDA G. BALDO-DIGAL
Commissioner


MARKO ROMEO L. FUENTES
Commissioner


LS: KPA/ARG/MCCG


ROS: GCM/GDB/AJMO/LLG

Annex “A”

Other Luzon Group 1	Other Luzon Group 2	Other Visayas	Other Mindanao
1. Busuanga 2. Ticao 3. Calayan 4. Palanan 5. Lubuagan 6. Patnanungan 7. Jomalig 8. Culion 9. Linapacan 10. Araceli 11. Balabac 12. Cagayancillio 13. Agutaya 14. Corcuera	1. Sibuyan 2. Casiguran 3. Kabugao 4. Rapu-Rapu 5. Batan 6. Tingloy 7. Concepcion 8. San Jose 9. Lubang 10. Polilio 11. Cuyo 12. Sabtang 13. Itbaya 14. Banton 15. Basco	1. Guintarcan 2. Doong 3. Gigantes 4. Caluya 5. Pilar 6. Maripipi 7. Limasawa 8. Zumarraga 9. Tagapulán 10. Almagro 11. Sto. Nino 12. San Antonio 13. Capul 14. San Vicente 15. Biri	1. Siasi 2. Dinagat 3. Calamansig 4. Cag. De Tawi-Tawi 5. Balimbing 6. Manok Mancao 7. West Simunul 8. Sibutu 9. Sitangkai 10. Tandubas 11. Loreto 12. Hikdop 13. Abad Santos 14. Talicud 15. Balut 16. Ninoy Aquino

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6. **Commission on Audit**
Commonwealth Avenue, Quezon City
7. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
8. **House Committee on Energy**
Batasan Hills, Quezon City
9. **Philippine Chamber of Commerce and Industry (PCCI)**
3rd Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park Avenue,
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Gen. Nakar, Quezon
11. **The Provincial Governor**
Province of Quezon
12. **Office of the LGU Legislative Body**
Province of Quezon
13. **The Municipal Mayor**
Jomalig, Quezon
14. **Office of the LGU Legislative Body**
Jomalig, Quezon
15. **The Municipal Mayor**
Patnanungan, Quezon
16. **Office of the LGU Legislative Body**
Patnanungan, Quezon
17. **The Municipal Mayor**
Polilio, Quezon
18. **Office of the LGU Legislative Body**
Polilio, Quezon
19. **Batangas II Electric Cooperative, Inc. (BATELEC II)**
Lipa City, Batangas

20. **The Provincial Governor**
Province of Batangas
21. **Office of the LGU Legislative Body**
Province of Batangas
22. **The Municipal Mayor**
Tingloy, Batangas
23. **Office of the LGU Legislative Body**
Tingloy, Batangas
24. **Isabela II Electric Cooperative, Inc. (ISELCO II)**
Alibagu, Ilagan, Isabela
25. **The Provincial Governor**
Province of Isabela
26. **Office of the LGU Legislative Body**
Province of Isabela
27. **The Municipal Mayor**
Palanan, Isabela
28. **Office of the LGU Legislative Body**
Palanan, Isabela
29. **The Municipal Mayor**
Maconacon, Isabela
30. **Office of the LGU Legislative Body**
Maconaco, Isabela
31. **The Municipal Mayor**
Dinapigue, Isabela
32. **Office of the LGU Legislative Body**
Dinapigue, Isabela
33. **Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)**
City of Tabuk
34. **The Provincial Governor**
Province of Kalinga Apayao
35. **Office of the LGU Legislative Body**
Province of Kalinga Apayao
36. **The Municipal Mayor**
Kabugao, Kalinga Apayao
37. **Office of the LGU Legislative Body**
Kabugao, Kalinga Apayao
38. **The Municipal Mayor**
Lubuagan, Kalinga Apayao
39. **Office of the LGU Legislative Body**
Lubuagan, Kalinga Apayao
40. **The Provincial Governor**
Province of Cagayan
41. **Office of the LGU Legislative Body**
Province of Cagayan

42. **The Municipal Mayor**
Calayan, Cagayan
43. **Office of the LGU Legislative Body**
Calayan, Cagayan
44. **Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)**
Talojongon, Tigaon, Camarines Sur
45. **The Provincial Governor**
Province of Camarines Sur
46. **Office of the LGU Legislative Body**
Province of Camarines Sur
47. **The Municipal Mayor**
Caramoan, Camarines Sur
48. **Office of the LGU Legislative Body**
Caramoan, Camarines Sur
49. **The Municipal Mayor**
Quinalasag Island, Camarines Sur
50. **Office of the LGU Legislative Body**
Quinalasag Island, Camarines Sur
51. **The Municipal Mayor**
Garchitorena, Camarines Sur
52. **Office of the LGU Legislative Body**
Garchitorena, Camarines Sur
53. **The Municipal Mayor**
Sagnay, Camarines Sur
54. **Office of the LGU Legislative Body**
Sagnay, Camarines Sur
55. **Albay Electric Cooperative, Inc. (ALECO)**
Legazpi City
56. **Albay Power and Energy Corporation (APEC)**
W. Vinzons St. Old Albay, Legazpi City, Albay
57. **The Provincial Governor**
Province of Albay
58. **Office of the LGU Legislative Body**
Province of Albay
59. **The Municipal Mayor**
Rapu-Rapu, Albay
60. **Office of the LGU Legislative Body**
Rapu-Rapu, Albay
61. **Batanes Electric Cooperative, Inc. (BATANELCO)**
Barangay San Antonio, Basco, Batanes
62. **The Provincial Governor**
Province of Batanes
63. **Office of the LGU Legislative Body**
Province of Batanes

64. **The Municipal Mayor**
Basco, Batanes
65. **Office of the LGU Legislative Body**
Basco, Batanes
66. **The Municipal Mayor**
Itbayat, Batanes
67. **Office of the LGU Legislative Body**
Itbayat, Batanes
68. **The Municipal Mayor**
Sabtang, Batanes
69. **Office of the LGU Legislative Body**
Sabtang, Batanes
70. **The Municipal Mayor**
Mahatao, Batanes
71. **Office of the LGU Legislative Body**
Mahatao, Batanes
72. **The Municipal Mayor**
Ivana, Batanes
73. **Office of the LGU Legislative Body**
Ivana, Batanes
74. **The Municipal Mayor**
Uyugan, Batanes
75. **Office of the LGU Legislative Body**
Uyugan, Batanes
76. **First Catanduanes Electric Cooperative, Inc. (FICELCO)**
Bato, Catanduanes
77. **The Provincial Governor**
Province of Catanduanes
78. **Office of the LGU Legislative Body**
Province of Catanduanes
79. **The Municipal Mayor**
Bato, Catanduanes
80. **Office of the LGU Legislative Body**
Bato, Catanduanes
81. **The Municipal Mayor**
Caramoran, Catanduanes
82. **Office of the LGU Legislative Body**
Caramoran, Catanduanes
83. **The Municipal Mayor**
Viga, Catanduanes
84. **Office of the LGU Legislative Body**
Viga, Catanduanes
85. **The Municipal Mayor**
Pandan, Catanduanes

86. **Office of the LGU Legislative Body**
Panadan, Catanduanes
87. **The Municipal Mayor**
Bagamanoc, Catanduanes
88. **Office of the LGU Legislative Body**
Bagamanoc, Catanduanes
89. **The Municipal Mayor**
Panganiban (Payo), Catanduanes
90. **Office of the LGU Legislative Body**
Panganiban (Payo), Catanduanes
91. **The Municipal Mayor**
Gigmoto, Catanduanes
92. **Office of the LGU Legislative Body**
Gigmoto, Catanduanes
93. **The Municipal Mayor**
San Miguel, Catanduanes
94. **Office of the LGU Legislative Body**
San Miguel, Catanduanes
95. **The Municipal Mayor**
San Andres, Catanduanes
96. **Office of the LGU Legislative Body**
San Andres, Catanduanes
97. **The Municipal Mayor**
Virac, Catanduanes
98. **Office of the LGU Legislative Body**
Virac, Catanduanes
99. **The Municipal Mayor**
Baras, Catanduanes
100. **Office of the LGU Legislative Body**
Baras, Catanduanes
101. **Occidental Mindoro Electric Cooperative, Inc. (OMECO)**
San Jose, Occidental Mindoro
102. **Lubang Island Electric Cooperative, Inc. (LUBELCO)**
Lubang, Occidental Mindoro
103. **The Provincial Governor**
Province of Occidental Mindoro
104. **Office of the LGU Legislative Body**
Province of Occidental Mindoro
105. **The City Mayor**
Lubang, Occidental Mindoro
106. **Office of the LGU Legislative Body**
Lubang, Occidental Mindoro
107. **The Municipal Mayor**
Mamburao, Occidental Mindoro

108. **Office of the LGU Legislative Body**
Mamburao, Occidental Mindoro
109. **The Municipal Mayor**
Paluan, Occidental Mindoro
110. **Office of the LGU Legislative Body**
Paluan, Occidental Mindoro
111. **The Municipal Mayor**
San Jose, Occidental Mindoro
112. **Office of the LGU Legislative Body**
San Jose, Occidental Mindoro
113. **The Municipal Mayor**
Abra de Ilog, Occidental Mindoro
114. **Office of the LGU Legislative Body**
Abra de Ilog, Occidental Mindoro
115. **The Municipal Mayor**
Calintaan, Occidental Mindoro
116. **Office of the LGU Legislative Body**
Calintaan, Occidental Mindoro
117. **The Municipal Mayor**
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118. **Office of the LGU Legislative Body**
Looc, Occidental Mindoro
119. **The Municipal Mayor**
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Magsaysay, Occidental Mindoro
121. **The Municipal Mayor**
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125. **The Municipal Mayor**
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128. **The Provincial Governor**
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129. **Office of the LGU Legislative Body**
Province of Oriental Mindoro

130. **The City Mayor**
Calapan, Oriental Mindoro
131. **Office of the LGU Legislative Body**
Calapan, Oriental Mindoro
132. **The City Mayor**
Baco, Oriental Mindoro
133. **Office of the LGU Legislative Body**
Baco, Oriental Mindoro
134. **The City Mayor**
San Teodoro, Oriental Mindoro
135. **Office of the LGU Legislative Body**
San Teodoro, Oriental Mindoro
136. **The City Mayor**
Puerto Galera, Oriental Mindoro
137. **Office of the LGU Legislative Body**
Puerto Galera, Oriental Mindoro
138. **The City Mayor**
Naujan, Oriental Mindoro
139. **Office of the LGU Legislative Body**
Naujan, Oriental Mindoro
140. **The City Mayor**
Victoria, Oriental Mindoro
141. **Office of the LGU Legislative Body**
Victoria, Oriental Mindoro
142. **The City Mayor**
Socorro, Oriental Mindoro
143. **Office of the LGU Legislative Body**
Socorro, Oriental Mindoro
144. **The City Mayor**
Pola, Oriental Mindoro
145. **Office of the LGU Legislative Body**
Pola, Oriental Mindoro
146. **The City Mayor**
Pinamalayan, Oriental Mindoro
147. **Office of the LGU Legislative Body**
Pinamalayan, Oriental Mindoro
148. **The City Mayor**
Gloria, Oriental Mindoro
149. **Office of the LGU Legislative Body**
Gloria, Oriental Mindoro
150. **The City Mayor**
Bansud, Oriental Mindoro
151. **Office of the LGU Legislative Body**
Bansud, Oriental Mindoro

152. **The City Mayor**
Bongabong, Oriental Mindoro
153. **Office of the LGU Legislative Body**
Bongabong, Oriental Mindoro
154. **The City Mayor**
Roxas, Oriental Mindoro
155. **Office of the LGU Legislative Body**
Roxas, Oriental Mindoro
156. **The City Mayor**
Mansalay, Oriental Mindoro
157. **Office of the LGU Legislative Body**
Mansalay, Oriental Mindoro
158. **The City Mayor**
Bulalacao, Oriental Mindoro
159. **Office of the LGU Legislative Body**
Bulalacao, Oriental Mindoro
160. **Aurora Electric Cooperative, Inc. (AURELCO)**
Barangay Reserva, Baler, Aurora
161. **The Provincial Governor**
Province of Aurora
162. **Office of the LGU Legislative Body**
Province of Aurora
163. **The Municipal Mayor**
Casiguran, Aurora
164. **Office of the LGU Legislative Body**
Casiguran, Aurora
165. **The Municipal Mayor**
Dingalan, Aurora
166. **Office of the LGU Legislative Body**
Dingalan, Aurora
167. **The Municipal Mayor**
Dilasag, Aurora
168. **Office of the LGU Legislative Body**
Dilasag, Aurora
169. **The Municipal Mayor**
Dinalungan, Aurora
170. **Office of the LGU Legislative Body**
Dinalungan, Aurora
171. **The Municipal Mayor**
Dipaculao, Aurora
172. **Office of the LGU Legislative Body**
Dipaculao, Aurora
173. **Palawan Electric Cooperative, Inc. (PALECO)**
Tiniguiban, Puerto Princesa, Palawan

- 174. **Busuanga Electric Cooperative, Inc. (BISELCO)**
Coron, Palawan
- 175. **The Provincial Governor**
Province of Palawan
- 176. **Office of the LGU Legislative Body**
Province of Palawan
- 177. **The City Mayor**
Puerto Princesa, Palawan
- 178. **Office of the LGU Legislative Body**
Puerto Princesa, Palawan
- 179. **The Municipal Mayor**
Agutaya, Palawan
- 180. **Office of the LGU Legislative Body**
Agutaya, Palawan
- 181. **The Municipal Mayor**
Araceli, Palawan
- 182. **Office of the LGU Legislative Body**
Araceli, Palawan
- 183. **The Municipal Mayor**
Balabac, Palawan
- 184. **Office of the LGU Legislative Body**
Balabac, Palawan
- 185. **The Municipal Mayor**
Busuanga, Palawan
- 186. **Office of the LGU Legislative Body**
Busuanga, Palawan
- 187. **The Municipal Mayor**
Coron, Palawan
- 188. **Office of the LGU Legislative Body**
Coron, Palawan
- 189. **The Municipal Mayor**
Cagayancillo, Palawan
- 190. **Office of the LGU Legislative Body**
Cagayancillo, Palawan
- 191. **The Municipal Mayor**
Culion, Palawan
- 192. **Office of the LGU Legislative Body**
Culion, Palawan
- 193. **The Municipal Mayor**
Cuyo, Palawan
- 194. **Office of the LGU Legislative Body**
Cuyo, Palawan
- 195. **The Municipal Mayor**
El Nido, Palawan

- 196. **Office of the LGU Legislative Body**
El Nido, Palawan

- 197. **The Municipal Mayor**
Linapacan, Palawan

- 198. **Office of the LGU Legislative Body**
Linapacan, Palawan

- 199. **The Municipal Mayor**
Magsaysay, Palawan

- 200. **Office of the LGU Legislative Body**
Magsaysay, Palawan

- 201. **The Municipal Mayor**
Narra, Palawan

- 202. **Office of the LGU Legislative Body**
Narra, Palawan

- 203. **The Municipal Mayor**
Rizal, Palawan

- 204. **Office of the LGU Legislative Body**
Rizal, Palawan

- 205. **The Municipal Mayor**
Roxas, Palawan

- 206. **Office of the LGU Legislative Body**
Roxas, Palawan

- 207. **The Municipal Mayor**
San Vicente, Palawan

- 208. **Office of the LGU Legislative Body**
San Vicente, Palawan

- 209. **The Municipal Mayor**
Taytay, Palawan

- 210. **Office of the LGU Legislative Body**
Taytay, Palawan

- 211. **The Municipal Mayor**
Aborlan, Palawan

- 212. **Office of the LGU Legislative Body**
Aborlan, Palawan

- 213. **The Municipal Mayor**
Brooke’s Point, Palawan

- 214. **Office of the LGU Legislative Body**
Brooke’s Point, Palawan

- 215. **The Municipal Mayor**
Española, Palawan

- 216. **Office of the LGU Legislative Body**
Española, Palawan

- 217. **The Municipal Mayor**
Quezon, Palawan

- 218. **Office of the LGU Legislative Body**
Quezon, Palawan
- 219. **The Municipal Mayor**
Bataraza, Palawan
- 220. **Office of the LGU Legislative Body**
Bataraza, Palawan
- 221. **The Municipal Mayor**
Dumaran, Palawan
- 222. **Office of the LGU Legislative Body**
Dumaran, Palawan
- 223. **Marinduque Electric Cooperative, Inc. (MARELCO)**
Ihatub, Boac, Marinduque
- 224. **The Provincial Governor**
Province of Marinduque
- 225. **Office of the LGU Legislative Body**
Province of Marinduque
- 226. **The Municipal Mayor**
Boac, Marinduque
- 227. **Office of the LGU Legislative Body**
Boac, Marinduque
- 228. **The Municipal Mayor**
Mogpog, Marinduque
- 229. **Office of the LGU Legislative Body**
Mogpog, Marinduque
- 230. **The Municipal Mayor**
Santa Cruz, Marinduque
- 231. **Office of the LGU Legislative Body**
Santa Cruz, Marinduque
- 232. **The Municipal Mayor**
Torrijos, Marinduque
- 233. **Office of the LGU Legislative Body**
Torrijos, Marinduque
- 234. **The Municipal Mayor**
Buenavista, Marinduque
- 235. **Office of the LGU Legislative Body**
Buenavista, Marinduque
- 236. **The Municipal Mayor**
Gasán, Marinduque
- 237. **Office of the LGU Legislative Body**
Gasán, Marinduque
- 238. **Tablas Island Electric Cooperative, Inc. (TIELCO)**
Odiongán, Romblón
- 239. **Romblón Electric Cooperative, Inc. (ROMELCO)**
Romblón, Romblón

- 240. **The Provincial Governor**
Province of Romblon
- 241. **Office of the LGU Legislative Body**
Province of Romblon
- 242. **The Municipal Mayor**
Banton, Romblon
- 243. **Office of the LGU Legislative Body**
Banton, Romblon
- 244. **The Municipal Mayor**
Concepcion, Romblon
- 245. **Office of the LGU Legislative Body**
Concepcion, Romblon
- 246. **The Municipal Mayor**
Corcuera, Romblon
- 247. **Office of the LGU Legislative Body**
Corcuera, Romblon
- 248. **The Municipal Mayor**
Odiongan, Romblon
- 249. **Office of the LGU Legislative Body**
Odiongan, Romblon
- 250. **The City Mayor**
Romblon, Romblon
- 251. **Office of the LGU Legislative Body**
Romblon, Romblon
- 252. **The Municipal Mayor**
San Fernando, Romblon
- 253. **Office of the LGU Legislative Body**
San Fernando, Romblon
- 254. **The Municipal Mayor**
San Jose, Romblon
- 255. **Office of the LGU Legislative Body**
San Jose, Romblon
- 256. **The Municipal Mayor**
Alcantara, Romblon
- 257. **Office of the LGU Legislative Body**
Alcantara, Romblon
- 258. **The Municipal Mayor**
Calatrava, Romblon
- 259. **Office of the LGU Legislative Body**
Calatrava, Romblon
- 260. **The Municipal Mayor**
Ferrol, Romblon
- 261. **Office of the LGU Legislative Body**
Ferrol, Romblon

- 262. **The Municipal Mayor**
Looc, Romblon
- 263. **Office of the LGU Legislative Body**
Looc, Romblon
- 264. **The Municipal Mayor**
San Agustin, Romblon
- 265. **Office of the LGU Legislative Body**
San Agustin, Romblon
- 266. **The Municipal Mayor**
San Andres, Romblon
- 267. **Office of the LGU Legislative Body**
San Andres, Romblon
- 268. **The Municipal Mayor**
Santa Fe, Romblon
- 269. **Office of the LGU Legislative Body**
Santa Fe, Romblon
- 270. **The Municipal Mayor**
Sta. Maria (Imelda), Romblon
- 271. **Office of the LGU Legislative Body**
Sta. Maria (Imelda), Romblon
- 272. **The Municipal Mayor**
Magdiwang, Romblon
- 273. **Office of the LGU Legislative Body**
Magdiwang, Romblon
- 274. **The Municipal Mayor**
Cadidiocan, Romblon
- 275. **Office of the LGU Legislative Body**
Cadidiocan, Romblon
- 276. **Masbate Electric Cooperative, Inc. (MASELCO)**
Pinamarbuan, Mobo 5401, Masbate
- 277. **Ticao Island Electric Cooperative, Inc. (TISELCO)**
Ticao Island, Masbate
- 278. **The Provincial Governor**
Province of Masbate
- 279. **Office of the LGU Legislative Body**
Province of Masbate
- 280. **The City Mayor**
Masbate, Masbate
- 281. **Office of the LGU Legislative Body**
Masbate, Masbate
- 282. **The Municipal Mayor**
Aroroy, Masbate
- 283. **Office of the LGU Legislative Body**
Aroroy, Masbate

- 284. **The Municipal Mayor**
Baleno, Masbate
- 285. **Office of the LGU Legislative Body**
Baleno, Masbate
- 286. **The Municipal Mayor**
Balud, Masbate
- 287. **Office of the LGU Legislative Body**
Balud, Masbate
- 288. **The Municipal Mayor**
Batuan, Masbate
- 289. **Office of the LGU Legislative Body**
Batuan, Masbate
- 290. **The Municipal Mayor**
Cataingan, Masbate
- 291. **Office of the LGU Legislative Body**
Cataingan, Masbate
- 292. **The Municipal Mayor**
Cawayan, Masbate
- 293. **Office of the LGU Legislative Body**
Cawayan, Masbate
- 294. **The Municipal Mayor**
Dimasalang, Masbate
- 295. **Office of the LGU Legislative Body**
Dimasalang, Masbate
- 296. **The Municipal Mayor**
Esperanza, Masbate
- 297. **Office of the LGU Legislative Body**
Esperanza, Masbate
- 298. **The Municipal Mayor**
Mandaon, Masbate
- 299. **Office of the LGU Legislative Body**
Mandaon, Masbate
- 300. **The Municipal Mayor**
Milagros, Masbate
- 301. **Office of the LGU Legislative Body**
Milagros, Masbate
- 302. **The Municipal Mayor**
Mobo, Masbate
- 303. **Office of the LGU Legislative Body**
Mobo, Masbate
- 304. **The Municipal Mayor**
Monreal, Masbate
- 305. **Office of the LGU Legislative Body**
Monreal, Masbate

- 306. **The Municipal Mayor**
Palanas, Masbate
- 307. **Office of the LGU Legislative Body**
Palanas, Masbate
- 308. **The Municipal Mayor**
Pio V. Corpuz, Masbate
- 309. **Office of the LGU Legislative Body**
Pio V. Corpuz, Masbate
- 310. **The Municipal Mayor**
Placer, Masbate
- 311. **Office of the LGU Legislative Body**
Placer, Masbate
- 312. **The Municipal Mayor**
San Fernando, Masbate
- 313. **Office of the LGU Legislative Body**
San Fernando, Masbate
- 314. **The Municipal Mayor**
San Jacinto, Masbate
- 315. **Office of the LGU Legislative Body**
San Jacinto, Masbate
- 316. **The Municipal Mayor**
San Pascual, Masbate
- 317. **Office of the LGU Legislative Body**
San Pascual, Masbate
- 318. **The Municipal Mayor**
Uson, Masbate
- 319. **Office of the LGU Legislative Body**
Uson, Masbate
- 320. **The Municipal Mayor**
Claveria, Masbate
- 321. **Office of the LGU Legislative Body**
Claveria, Masbate
- 322. **Northern Samar Electric Cooperative, Inc. (NORSAMELCO)**
Bobon, Northern Samar
- 323. **The Provincial Governor**
Province of Northern Samar
- 324. **Office of the LGU Legislative Body**
Province of Northern Samar
- 325. **The Municipal Mayor**
Biri, Northern Samar
- 326. **Office of the LGU Legislative Body**
Biri, Northern Samar
- 327. **The Municipal Mayor**
San Juan, Northern Samar

- 328. **Office of the LGU Legislative Body**
San Juan, Northern Samar
- 329. **The Municipal Mayor**
Cabaun, Northern Samar
- 330. **Office of the LGU Legislative Body**
Cabaun, Northern Samar
- 331. **The Municipal Mayor**
Capul, Northern Samar
- 332. **Office of the LGU Legislative Body**
Capul, Northern Samar
- 333. **The Municipal Mayor**
San Antonio, Northern Samar
- 334. **Office of the LGU Legislative Body**
San Antonio, Northern Samar
- 335. **The Municipal Mayor**
San Vicente, Northern Samar
- 336. **Office of the LGU Legislative Body**
San Vicente, Northern Samar
- 337. **Samar I Electric Cooperative, Inc. (SAMELCO I)**
Brgy. Carayman, Calbayog City, Samar
- 338. **Samar II Electric Cooperative, Inc. (SAMELCO II)**
Catbalogan, Samar
- 339. **The Provincial Governor**
Province of Samar
- 340. **Office of the LGU Legislative Body**
Province of Samar
- 341. **The Municipal Mayor**
Almagro, Samar
- 342. **Office of the LGU Legislative Body**
Almagro, Samar
- 343. **The Municipal Mayor**
Santo Niño, Samar
- 344. **Office of the LGU Legislative Body**
Santo Niño, Samar
- 345. **The Municipal Mayor**
Tagapul-an, Samar
- 346. **Office of the LGU Legislative Body**
Tagapul-an, Samar
- 347. **The Municipal Mayor**
Zumarraga, Samar
- 348. **Office of the LGU Legislative Body**
Zumarraga, Samar
- 349. **Maripipi Multi-Purpose Cooperative (MMPC)**
Maripipi Island, Province of Biliran

- 350. **Biliran Electric Cooperative, Inc. (BILECO)**
Caraycaray, Biliran
- 351. **The Provincial Governor**
Province of Biliran
- 352. **Office of the LGU Legislative Body**
Province of Biliran
- 353. **The Municipal Mayor**
Maripipi, Biliran
- 354. **Office of the LGU Legislative Body**
Maripipi, Biliran
- 355. **Southern Leyte Electric Cooperative, Inc. (SOLECO)**
Nasaug, Maasin City, Southern Leyte
- 356. **The Provincial Governor**
Province of Leyte
- 357. **Office of the LGU Legislative Body**
Province of Leyte
- 358. **The Municipal Mayor**
Limasawa, Southern Leyte
- 359. **Office of the LGU Legislative Body**
Limasawa, Southern Leyte
- 360. **Bantayan Electric Cooperative, Inc. (BANELCO)**
Barangay Balintawak, Bantayan, Province of Cebu
- 361. **The Provincial Governor**
Province of Cebu
- 362. **Office of the LGU Legislative Body**
Province of Cebu
- 363. **Office of the Municipal Mayor**
Madrirdejos, Cebu
- 364. **Office of the LGU Legislative Body**
Madrirdejos, Cebu
- 365. **The Municipal Mayor**
Bantayan, Cebu
- 366. **Office of the LGU Legislative Body**
Bantayan, Cebu
- 367. **The Municipal Mayor**
Pilar, Cebu
- 368. **Office of the LGU Legislative Body**
Pilar, Cebu
- 369. **The Municipal Mayor**
Poros, Cebu
- 370. **Office of the LGU Legislative Body**
Poros, Cebu
- 371. **The Municipal Mayor**
Santa Fe, Cebu

- 372. **Office of the LGU Legislative Body**
Santa Fe, Cebu
- 373. **Camotes Electric Cooperative, Inc. (CELCO)**
Poblacion, Poro, Camotes, Cebu
- 374. **The Municipal Mayor**
Poro, Camotes, Cebu
- 375. **Office of the LGU Legislative Body**
Poro, Camotes, Cebu
- 376. **The Municipal Mayor**
San Francisco, Camotes, Cebu
- 377. **Office of the LGU Legislative Body**
San Francisco, Camotes, Cebu
- 378. **The Municipal Mayor**
Tudela, Camotes, Cebu
- 379. **Office of the LGU Legislative Body**
Tudela, Camotes, Cebu
- 380. **The Municipal Mayor**
Pilar, Camotes, Cebu
- 381. **Office of the LGU Legislative Body**
Pilar, Camotes, Cebu
- 382. **Bohol I Electric Cooperative, Inc. (BOHECO I)**
Loon, Bohol
- 383. **The Provincial Governor**
Province of Bohol
- 384. **Office of the LGU Legislative Body**
Province of Bohol
- 385. **The Municipal Mayor**
Cuaming Island, Bohol
- 386. **Office of the LGU Legislative Body**
Cuaming Island, Bohol
- 387. **The Municipal Mayor**
Baclayon, Bohol
- 388. **Office of the LGU Legislative Body**
Baclayon, Bohol
- 389. **The Municipal Mayor**
Calape, Bohol
- 390. **Office of the LGU Legislative Body**
Calape, Bohol
- 391. **The Municipal Mayor**
Inabanga, Bohol
- 392. **Office of the LGU Legislative Body**
Inabanga, Bohol
- 393. **The Municipal Mayor**
Loon, Bohol

- 394. **Office of the LGU Legislative Body**
Loon, Bohol
- 395. **The Municipal Mayor**
Panglao, Bohol
- 396. **Office of the LGU Legislative Body**
Panglao, Bohol
- 397. **The Municipal Mayor**
Tubigon, Bohol
- 398. **Office of the LGU Legislative Body**
Tubigon, Bohol
- 399. **Antique Electric Cooperative, Inc. (ANTECO)**
San Jose, Antique
- 400. **The Provincial Governor**
Province of Antique
- 401. **Office of the LGU Legislative Body**
Province of Antique
- 402. **The Municipal Mayor**
Caluya, Antique
- 403. **Office of the LGU Legislative Body**
Caluya, Antique
- 404. **The Municipal Mayor**
Culasi, Antique
- 405. **Office of the LGU Legislative Body**
Culasi, Antique
- 406. **Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)**
Larena, Siquijor
- 407. **The Provincial Governor**
Province of Siquijor
- 408. **Office of the LGU Legislative Body**
Province of Siquijor
- 409. **The Municipal Mayor**
Larena, Siquijor
- 410. **Office of the LGU Legislative Body**
Larena, Siquijor
- 411. **The Municipal Mayor**
Lazi, Siquijor
- 412. **Office of the LGU Legislative Body**
Lazi, Siquijor
- 413. **The Municipal Mayor**
Siquijor, Siquijor
- 414. **Office of the LGU Legislative Body**
Siquijor, Siquijor
- 415. **The Municipal Mayor**
San Juan, Siquijor

- 416. **Office of the LGU Legislative Body**
San Juan, Siquijor
- 417. **The Municipal Mayor**
Maria, Siquijor
- 418. **Office of the LGU Legislative Body**
Maria, Siquijor
- 419. **The Municipal Mayor**
Enrique Villanueva, Siquijor
- 420. **Office of the LGU Legislative Body**
Enrique Villanueva, Siquijor
- 421. **Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)**
Maria Clara L. Lobregat Highway
Putik, Zamboanga City
- 422. **The City Mayor**
Zamboanga City, Zamboanga del Sur
- 423. **Office of the LGU Legislative Body**
Zamboanga City, Zamboanga del Sur
- 424. **Sulu Electric Cooperative, Inc. (SULECO)**
Jolo, Sulu
- 425. **Siasi Electric Cooperative, Inc. (SIASELCO)**
Siasi, Sulu
- 426. **The Provincial Governor**
Province of Sulu
- 427. **Office of the LGU Legislative Body**
Province of Sulu
- 428. **The Municipal Mayor**
Jolo, Sulu
- 429. **Office of the LGU Legislative Body**
Jolo, Sulu
- 430. **The Municipal Mayor**
Luuk, Sulu
- 431. **Office of the LGU Legislative Body**
Luuk, Sulu
- 432. **The Municipal Mayor**
Siasi, Sulu
- 433. **Office of the LGU Legislative Body**
Siasi, Sulu
- 434. **The Municipal Mayor**
Kalingalan Caluang, Sulu
- 435. **Office of the LGU Legislative Body**
Kalingalan Caluang, Sulu
- 436. **The Municipal Mayor**
Maimbung, Sulu
- 437. **Office of the LGU Legislative Body**
Maimbung, Sulu

- 438. **The Municipal Mayor**
Indanan, Sulu
- 439. **Office of the LGU Legislative Body**
Indanan, Sulu
- 440. **The Municipal Mayor**
Old Panamao, Sulu
- 441. **Office of the LGU Legislative Body**
Old Panamao, Sulu
- 442. **The Municipal Mayor**
Omar, Sulu
- 443. **Office of the LGU Legislative Body**
Omar, Sulu
- 444. **The Municipal Mayor**
Pandami, Sulu
- 445. **Office of the LGU Legislative Body**
Pandami, Sulu
- 446. **The Municipal Mayor**
Panglima Estino, Sulu
- 447. **Office of the LGU Legislative Body**
Panglima Estino, Sulu
- 448. **The Municipal Mayor**
Parang, Sulu
- 449. **Office of the LGU Legislative Body**
Parang, Sulu
- 450. **The Municipal Mayor**
Patikul, Sulu
- 451. **Office of the LGU Legislative Body**
Patikul, Sulu
- 452. **The Municipal Mayor**
Talipao, Sulu
- 453. **Office of the LGU Legislative Body**
Talipao, Sulu
- 454. **The Municipal Mayor**
Bangulngi (Tongkil), Sulu
- 455. **Office of the LGU Legislative Body**
Bangulngi (Tongkil), Sulu
- 456. **The Municipal Mayor**
Hadji Panglima Tahil, Sulu
- 457. **Office of the LGU Legislative Body**
Hadji Panglima Tahil, Sulu
- 458. **The Municipal Mayor**
Lugus, Sulu
- 459. **Office of the LGU Legislative Body**
Lugus, Sulu

- 460. **The Municipal Mayor**
Pangutaran, Sulu

- 461. **Office of the LGU Legislative Body**
Pangutaran, Sulu

- 462. **The Municipal Mayor**
Pata, Sulu

- 463. **Office of the LGU Legislative Body**
Pata, Sulu

- 464. **The Municipal Mayor**
Tapul, Sulu

- 465. **Office of the LGU Legislative Body**
Tapul, Sulu

- 466. **Basilan Electric Cooperative, Inc. (BASELCO)**
Km 3 Binuangan, Isabela City

- 467. **The Provincial Governor**
Province of Basilan

- 468. **Office of the LGU Legislative Body**
Province of Basilan

- 469. **The City Mayor**
Isabela City, Basilan

- 470. **Office of the LGU Legislative Body**
Isabela City, Basilan

- 471. **The Municipal Mayor**
Lamitan, Basilan

- 472. **Office of the LGU Legislative Body**
Lamitan, Basilan

- 473. **The Municipal Mayor**
Tipo-Tipo, Basilan

- 474. **Office of the LGU Legislative Body**
Tipo-Tipo, Basilan

- 475. **The Municipal Mayor**
Tuburan, Basilan

- 476. **Office of the LGU Legislative Body**
Tuburan, Basilan

- 477. **The Municipal Mayor**
Lantawan, Basilan

- 478. **Office of the LGU Legislative Body**
Lantawan, Basilan

- 479. **The Municipal Mayor**
Maluso, Basilan

- 480. **Office of the LGU Legislative Body**
Maluso, Basilan

- 481. **The Municipal Mayor**
Sumisip, Basilan

- 482. **Office of the LGU Legislative Body**
Sumisip, Basilan

- 483. **Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)**
Tubig-Boh, Bongao, Tawi-Tawi

- 484. **Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)**
Mapun, Cagayan de Sulu, Tawi-Tawi

- 485. **The Provincial Governor**
Province of Tawi-Tawi

- 486. **Office of the LGU Legislative Body**
Province of Tawi-Tawi

- 487. **The Municipal Mayor**
Bongao, Tawi-Tawi

- 488. **Office of the LGU Legislative Body**
Bongao, Tawi-Tawi

- 489. **The Municipal Mayor**
Mapun, Tawi-Tawi

- 490. **Office of the LGU Legislative Body**
Mapun, Tawi-Tawi

- 491. **The Municipal Mayor**
Panglima Sugala, Tawi-Tawi

- 492. **Office of the LGU Legislative Body**
Panglima Sugala, Tawi-Tawi

- 493. **The Municipal Mayor**
Simunul, Tawi-Tawi

- 494. **Office of the LGU Legislative Body**
Simunul, Tawi-Tawi

- 495. **The Municipal Mayor**
Sitangkai, Tawi-Tawi

- 496. **Office of the LGU Legislative Body**
Sitangkai, Tawi-Tawi

- 497. **The Municipal Mayor**
Balimbing, Tawi-Tawi

- 498. **Office of the LGU Legislative Body**
Balimbing, Tawi-Tawi

- 499. **The Municipal Mayor**
Languyan, Tawi-Tawi

- 500. **Office of the LGU Legislative Body**
Languyan, Tawi-Tawi

- 501. **The Municipal Mayor**
Manuk Mangkaw, Tawi-Tawi

- 502. **Office of the LGU Legislative Body**
Manuk Mangkaw, Tawi-Tawi

- 503. **The Municipal Mayor**
Sapa-Sapa, Tawi-Tawi

- 504. **Office of the LGU Legislative Body**
Sapa-Sapa, Tawi-Tawi

- 505. **The Municipal Mayor**
Sibutu, Tawi-Tawi

- 506. **Office of the LGU Legislative Body**
Sibutu, Tawi-Tawi

- 507. **The Municipal Mayor**
South Ubian, Tawi-Tawi

- 508. **Office of the LGU Legislative Body**
South Ubian, Tawi-Tawi

- 509. **The Municipal Mayor**
Tandubas, Tawi-Tawi

- 510. **Office of the LGU Legislative Body**
Tandubas, Tawi-Tawi

- 511. **The Municipal Mayor**
Tandubanak, Tawi-Tawi

- 512. **Office of the LGU Legislative Body**
Tandubanak, Tawi-Tawi

- 513. **The Municipal Mayor**
Cagayan de Tawi-Tawi, Tawi-Tawi

- 514. **Office of the LGU Legislative Body**
Cagayan de Tawi-Tawi, Tawi-Tawi

- 515. **Davao Del Norte Electric Cooperative, Inc. (DANECO)**
Tagum City, Davao del Norte

- 516. **The Provincial Governor**
Province of Davao del Norte

- 517. **Office of the LGU Legislative Body**
Province of Davao del Norte

- 518. **The City Mayor**
Island Garden City of Samal, Davao del Norte

- 519. **Office of the LGU Legislative Body**
Island Garden City of Samal, Davao del Norte

- 520. **Davao del Sur Electric Cooperative, Inc. (DASURECO)**
Digos, Davao del Sur

- 521. **The Provincial Governor**
Province of Davao del Sur

- 522. **Office of the LGU Legislative Body**
Province of Davao del Sur

- 523. **The Municipal Mayor**
Jose Abad Santos, Davao del Sur

- 524. **Office of the LGU Legislative Body**
Jose Abad Santos, Davao del Sur

- 525. **The Municipal Mayor**
Sarangani, Davao del Sur

- 526. **Office of the LGU Legislative Body**
Sarangani, Davao del Sur
- 527. **Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)**
National Highway, Tacurong City, Sultan Kudarat
- 528. **The Provincial Governor**
Province of Sultan Kudarat
- 529. **Office of the LGU Legislative Body**
Province of Sultan Kudarat
- 530. **The Municipal Mayor**
Kalamansig, Sultan Kudarat
- 531. **Office of the LGU Legislative Body**
Kalamansig, Sultan Kudarat
- 532. **The Municipal Mayor**
Lebak, Sultan Kudarat
- 533. **Office of the LGU Legislative Body**
Lebak, Sultan Kudarat
- 534. **The Municipal Mayor**
Palimbang, Sultan Kudarat
- 535. **Office of the LGU Legislative Body**
Palimbang, Sultan Kudarat
- 536. **The Municipal Mayor**
Sen. Ninoy Aquino, Sultan Kudarat
- 537. **Office of the LGU Legislative Body**
Sen. Ninoy Aquino, Sultan Kudarat
- 538. **Surigao del Norte Electric Cooperative, Inc. (SURNECO)**
Surigao City, Surigao del Norte
- 539. **The Provincial Governor**
Province of Surigao del Norte
- 540. **Office of the LGU Legislative Body**
Province of Surigao del Norte
- 541. **The City Mayor**
Surigao City, Surigao del Norte
- 542. **Office of the LGU Legislative Body**
Surigao City, Surigao del Norte
- 543. **Dinagat Island Electric Cooperative, Inc. (DIELCO)**
Justiniana, San Jose, Dinagat Island
- 544. **The Provincial Governor**
Province of Dinagat Island
- 545. **Office of the LGU Legislative Body**
Province of Dinagat Island
- 546. **The Municipal Mayor**
San Jose, Dinagat Island
- 547. **Office of the LGU Legislative Body**
San Jose, Dinagat Island

- 548. **The Municipal Mayor**
Loreto, Dinagat Island
- 549. **Office of the LGU Legislative Body**
Loreto, Dinagat Island
- 550. **The Municipal Mayor**
Dinagat, Dinagat Island
- 551. **Office of the LGU Legislative Body**
Dinagat, Dinagat Island
- 552. **The Municipal Mayor**
Cagdianao, Dinagat Island
- 553. **Office of the LGU Legislative Body**
Cagdianao, Dinagat Island
- 554. **The Municipal Mayor**
Basilisa, Dinagat Island
- 555. **Office of the LGU Legislative Body**
Basilisa, Dinagat Island
- 556. **The Municipal Mayor**
Libjo, Dinagat Island
- 557. **Office of the LGU Legislative Body**
Libjo, Dinagat Island
- 558. **The Municipal Mayor**
Tubajon, Dinagat Island
- 559. **Office of the LGU Legislative Body**
Tubajon, Dinagat Island
- 560. **Iloilo III Electric Cooperative, Inc. (ILECO III)**
Brgy. Preciosa, Sara, Iloilo
- 561. **The Provincial Governor**
Province of Iloilo
- 562. **Office of the LGU Legislative Body**
Province of Iloilo
- 563. **The Municipal Mayor**
Carles, Iloilo
- 564. **Office of the LGU Legislative Body**
Carles, Iloilo
- 565. **Guimaras Electric Cooperative, Inc. (GUIMELCO)**
Brgy. San Miguel, Jordan, Guimaras
- 566. **The Provincial Governor**
Province of Guimaras
- 567. **Office of the LGU Legislative Body**
Province of Guimaras
- 568. **The Municipal Mayor**
Nueva Valencia, Guimaras
- 569. **Office of the LGU Legislative Body**
Nueva Valencia, Guimaras

570. **The City Mayor**
 Quezon City