

Monitoring of Programs, Projects and Activities for CY 2019-2020  
 Implementing Agency: *National Power Corporation*  
 As of 31 MARCH 2020

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered
				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019	2020		
<b>C. Economic Development</b>											
<b>41. Missionary Electrification Project</b>											
<b>a) CAPACITY ADDITION (LEASE)</b>											
<b>a.1) EXISTING RENTAL</b>	<b>32.10</b>	<b>Luzon/Visayas/ Mindanao</b>		<b>MW</b>	<b>37.10</b>	<b>36.00</b>	<b>32.10</b>	<b>35.70</b>	<b>35.70</b>	<b>TO COMPLEMENT EXISTING CAPACITY IN PSP AREAS PENDING PRIVATIZATION OF THE AREAS</b>	
<b>LUZON AREA</b>	<b>15.60</b>	<b>Various Areas</b>	<b>158,350,411.00</b>	<b>MW</b>	<b>17.10</b>	<b>13.00</b>	<b>15.60</b>	<b>15.70</b>	<b>15.70</b>		
1) BASCO DPP (Lessor: HASTINGS Motor Corp.)	1.50	Basco, Batanes	8,448,000.00	MW	0.60	-	1.50	0.60	0.60	Commercial operation on-going. Procurement of new and increased 1.1MW capacity genset for 1 year term on process.	-
2) TORRIJOS DPP (Lessor: MONARK Equipment Corp)	-	Torrijos, Marinduque	17,393,616.00	MW	1.50	-	-	1.50	1.50	Commercial operation on-going. Newly awarded one (1) year lease contract implemented on 19 March 2020.	-
3) BOAC DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	1.50	Boac, Marinduque	31,920,455.00	MW	4.00	4.00	1.50	4.00	4.00	Commercial operation on-going. Existing one (1) year lease contract until 24 October 2020.	-
4) MAMBURAO DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	4.00	Occ. Mindoro	34,632,000.00	MW	6.00	2.00	4.00	4.00	4.00	Commercial operation on-going. Existing one (1) year lease contract until 08 July 2020.	-
5) EL NIDO DPP (Lessor: MONARK Equipment Corp)	5.00	Palawan	23,652,000.00	MW	1.50	3.00	5.00	2.00	2.00	Commercial operation on-going. Existing one (1) year lease contract until 01 December 2020.	-
		Palawan	20,931,840.00	MW	2.00	2.00		2.00	2.00	Commercial operation on-going. New one (1) year lease contract implemented on 03 March 2020.	-
6) TAYTAY DPP (Lessor: AGGREKO)	2.00	Palawan	13,103,500.00	MW	1.50	2.00	2.00	1.00	1.00	Commercial operation on-going. Newly awarded contract until 15 December 2020.	-
7) San Vicente DPP	0.60						0.60		-		
8) TICA0 DPP (Lessor: DMX Tech.)	1.00	Palawan	8,269,000.00	MW	-	-	1.00	0.60	0.60	Commercial operation on-going. Newly awarded one (1) year lease contract until January 2021.	-

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<b>MINDANAO AREA</b>	<b>16.50</b>	<b>Mindanao Areas</b>	<b>240,280,240.00</b>	<b>MW</b>	<b>20.00</b>	<b>14.00</b>	<b>16.50</b>	<b>20.00</b>	<b>20.00</b>		
8) DINAGAT DPP (Lessor: MONARK Equipment Corp & AGGREKO Energy Rental Solutions)	1.00	Dinagat Island	18,432,000.00	MW	2.00	-	1.00	2.00	2.00	Commercial operation on-going. One year Lease contract until 15 Aug 2020.	-
		Dinagat Island	9,849,600.00	MW	0.50	-		0.50	0.50	Commercial operation on-going. Under three (3) months extension pending the award of a new contract.	-
9) JOLO DPP (Lessor: AGGREKO Energy Rental Solutions & MONARK Equipment Corp.)	10.00	Busbus, Jolo, Sulu	62,000,000.00	MW	4.50	4.50	10.00	4.50	4.50	Commercial operation on-going. Under three (3) months contract extension pending the award of new contract for one (1) year to existing lessor.	-
		Busbus, Jolo, Sulu	39,824,640.00	MW	3.00	4.50		3.00	3.00	Commercial operation on-going. One year lease contract until 25 Nov 2020.	-
10) BASILAN DPP (Lessor: AGGREKO Energy Rental Solutions)	4.00	Isabela, Basilan	56,550,000.00	MW	5.00	5.00	4.00	5.00	5.00	Commercial operation on-going. Newly awarded one (1) year lease contract until 21 January 2021.	-
		Isabela, Basilan	30,800,000.00	MW	3.00	-		3.00	3.00	Commercial operation on-going. One year lease contract until 02 Sept 2020.	-
11) Siasi DPP	1.00						1.00				
12) KALAMANSIG DPP (Lessor: MONARK Equipmt. Corp)	0.50	Sultan Kudarat	22,824,000.00	MW	2.00	-	0.50	2.00	2.00	Commercial operation on-going. One (1) year lease contract until 08 June 2020. Subject for another 1 year lease contract w/ increased capacity to 3.0MW	-
<b>REPLACEMENT</b>						<b>9.00</b>					
13) PB 120	4.00	Mogpog, Marinduque	6,895,350.00			4.00				Capacity replacement for drydocking.	
			3,266,550.00								
14) Romblon Grid	1.00	Romblon, Romblon	3,267,600.00			1.00				Capacity replacement for the drydocking of PB 109 & 114. With 1.8MW capacity addition for the land base in 2018 and 1.8MW additional capacities for the barges.	
15) PB 119	4.00	Isabela, Basilan	17,146,500.00			4.00				Capacity replacement for drydocking.	

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<b>b) INCREASE IN OPERATING HOURS</b>												
<b>b.1) INCREASE IN OPERATING HOURS (EXISTING AREA)</b>		Luzon/Visayas/Mindanao								<b>TO COMPLY WITH DOE MANDATE FOR 24/7 SERVICE OPERATION IN ALL MISSIONARY AREAS</b>		
<b>LUZON/VISAYAS/MINDANAO</b>		<b>Various Areas</b>			<b>37.00</b>	<b>34.00</b>	<b>-</b>	<b>24.00</b>	<b>-</b>			
4-8 HOURS		Various SPUG Areas			15.00	1.00		1.00		Increase in operating hours served as scheduled.		
9-16 HOURS		Various SPUG Areas			14.00	16.00		6.00		Implementation of the increase of operating hours for 10 plants is pending due to the delay of capacity addition projects to complement the increase of demand.		
24 HOURS		Various SPUG Areas			8.00	17.00		17.00		Increase in operating hours served as scheduled.		
<b>c. CAPACITY ADDITION (New)</b>		<b>Various SPUG Areas</b>		<b>MW</b>	<b>9.12</b>	<b>19.08</b>	<b>38.57</b>	<b>4.92</b>	<b>3.95</b>	<b>TO PROVIDE ADDITIONAL CAPACITY IN THE MISSIONARY AREAS</b>		
2 x 200 KW (Languyan DPP) and 2 x 150 KW (Pandami DPP) Gensets	0.70 MW	Sulu/Tawi-Tawi	19,639,000.00	MW	0.56	-	-	-	-	<p><b>Languyan DPP Project:</b> - <i>Project completed as of 05 Feb 2020.</i></p> <p><b>Pandami DPP Project:</b> - <i>95.89% completed.</i></p> <p>- The Contractor was advised to expedite delivery of materials and to work extra hours/ overtime and augment additional manpower to cover the lost time/ improve the output and submit catch-up plan to ensure resolution of outstanding issues/ delays upon lifting of the community quarantine.</p>	- Target completion of remaining works for Pandami DPP by end of March 2020 was not met. Hauling of construction materials from Zamboanga City to project site was stopped on 18 March 2020 in view of the Executive Order issued by the LGU regarding the implementation of Enhanced Community Quarantine (ECQ).	

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5 x 1000 kW Containerized Gensets, Auxiliaries and Balance of Plant for Basilan Power Plant	5.00	Basilan	445,518,000.00	MW	-	5.00	5.00	-	-	<p><b>- Project Accom., 90.32% completed.</b></p> <p>- Target energization of the 3x1MW Units before end of April 2020.</p> <p>- Coordination meeting between personnel from Basilan DPP, PB119, BASELCO and AGGREKO was conducted on 30 March 2020 to discuss the schedule of synchronization of the 5x1MW Gensets to the grid.</p> <p>- The Contractor was advised to expedite delivery of materials, work extra hours/overtime and augment additional manpower to cover the lost time/improve the output and submit catch-up plan to ensure resolution of outstanding issues/delays upon lifting of the community quarantine.</p>	<p>- The T&amp;C activities of the 5x1MW Gensets committed to be conducted on 17 March 2020 was affected by the implementation of ECQ which limits the movement of the Contractor and the delivery of remaining materials. Contractor requested suspension of imposition of Liquidated Damages during the quarantine period.</p> <p>- The five (5) Genset Units had started the conduct of reliability tests on 25 March 2020. Units 1 &amp; 3 utilized the Local Control Panel (LCP) of Units 2 &amp; 4 to facilitate the conduct of test since LCP for the two (2) units are still for delivery. Started initial synchronization of Unit 1 to the grid on 30 Mar 2020.</p>	
<p>Construction of Power Facilities Including Supply, Delivery, Installation, Test and Commissioning of 190kW Modular Genset for the Electrification of Five (5) Barangays</p> <p>1 x 90KW Tictabon DPP                      1 x 40 KW Manalipa DPP                      1 x 40KW Tumuloptap DPP                      1 x 10kW Pangapuyan DPP                      1 x 10KW Great Sta. Cruz DPP</p>	0.19 MW	Zamboanga Del Sur	41,686,400.00	MW	-	0.18	0.19	-	-	<p><b>Project Accom., 65.81% completed.</b></p> <p>Tictabon: 70.66%                      Manalipa: 68.24%                      Tumuloptap: 58.62%                      Pangapuyan: 70.90%                      Great Sta. Cruz: 29.74% (Under Suspension)</p> <p>- Four (4) Units of DG sets and electrical appurtenances already delivered at respective sites while one (1) unit of diesel genset for Great Sta. Cruz already delivered at Contractor's warehouse, Iligan City.</p> <p>- Target project completion by end of June 2020 (4 barangays).</p> <p>- Requested the Protected Area Management Office (PAMO) Zamboanga City for the commencement of Great Sta. Cruz DPP construction on 18 Feb 2020.</p> <p>- The SAPA application for Great Sta. Cruz DPP was forwarded to DENR Central Office on 24 February 2020.</p>	<p>- No activities at project sites due to the implementation of ECQ in the country. Contractor requested for Suspension of Work on 26 March 2020.</p> <p>- Suspension was lifted for the four (4) project sites namely, Tictabon DPP, Manalipa DPP, Tumuloptap DPP and Pangapuyan DPP effective 30 January 2020.</p>	

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Construction of Power Facilities including Supply, Delivery, Erection/Installation, Test and Commissioning of 2 x 180kW Modular Gensets & Associated Electrical Equipment & BOP for Electrification of Four (4) Barangays at Naro Island, Masbate	0.36	Masbate	23,465,000.00	MW	-	0.36	0.36	-	-	<ul style="list-style-type: none"> <li>- <b>Project Accompl., 86.01% completed.</b></li> <li>- Two (2) Units of diesel gensets and electrical accessories already delivered at site.</li> <li>- Contractor to expedite delivery of materials and to work overtime and augment manpower to cover the lost time/ improve the output and submit catch-up plan to ensure resolution of outstanding issues upon lifting of the quarantine.</li> <li>- Target project completion by June 2020.</li> </ul>	<ul style="list-style-type: none"> <li>- No activity at site due to the implementation of ECQ. Delivery of materials and equipment were affected.</li> <li>- Delays were attributed to insufficient manpower at site and difficulty in hauling of electrical equipment &amp; construction materials from Cawayan Port to project site - No existing port at Naro Island.</li> </ul>
Construction of Power Facilities including Supply, Delivery, Erection, Installation, T&C of 90kW Modular Gen Sets Including BOP for Electrification of 5 Barangays at Tagubanan Island	0.09	Iloilo	10,377,000.00	MW	-	0.090	0.090	-	-	<ul style="list-style-type: none"> <li>- <b>Project Accompl., 89.01% completed.</b></li> <li>- The 90kW diesel genset was delivered at site.</li> <li>- LGU Iloilo issued a resolution for the construction of distribution line in the area.</li> <li>- Target project completion by end of March 2020 will not be met due to implementation of ECQ.</li> </ul>	<ul style="list-style-type: none"> <li>- Target completion not met due to late delivery of electro-mechanical equipment and materials at site and insufficient technical manpower of the Contractor to perform the works and was further delayed due to the recent implementation of ECQ.</li> </ul>
Constr'n of Power Facilities including Supply/Delivery/Erection/Installation, T&C of 2x50kW Gensets & Associated Elec'l Equipment & BOP for the Electrification of Three (3) Brgys – Brgy. Gibusong Island, Loreto Province of Dinagat Island Under Off-Grid Electrification Project Dinagat Island	0.10	Dinagat	13,377,000.00	MW	-	0.10	0.10	-	0.10	<ul style="list-style-type: none"> <li>- <b>Project Accompl., 97.19% completed.</b></li> <li>- Commercially operated on 13 Feb 2020.</li> <li>- Advised the Contractor to work extra hours/ overtime and augment additional manpower to cover the lost time/ improve the output and submit catch-up plan to ensure resolution of outstanding issues/ delays upon lifting of ECQ.</li> </ul>	<ul style="list-style-type: none"> <li>- Activities at site were put on hold in view of the implementation of ECQ. Further, the inauguration originally scheduled on 16 March 2020 was deferred.</li> </ul>
Construction of Power Facilities including Supply, Erection/Installation, Test & Commissioning of Forty Seven (47) Units of Modular Diesel Generating Sets and Electrical Equipment for Luzon SPUG Areas under Schedule 1	13.00	Various Luzon SPUG Areas	538,974,727.18	MW	-	13.00	10.50	2.100	3.40	<ul style="list-style-type: none"> <li>- <b>Project Accompl., 86.58% completed.</b></li> <li>- Commercial Operation of DPPs:                             <ul style="list-style-type: none"> <li>- Rizal DPP (2x300 kW): 27 &amp; 28 Nov 2019</li> <li>- Cullion DPP (3x500 kW): 04, 06 &amp; 07 Dec. 2019</li> <li>- Palanan DPP (2x300 kW): 05 &amp; 06 Feb. 2020</li> <li>- San Jose DPP (3x300 kW): 24 Jan 2020</li> <li>- Araceli DPP (3x300 kW): 02 &amp; 03 Feb 2020</li> <li>- Balabac DPP (3x200 kW): 02 &amp; 03 Feb 2020</li> <li>- Cagayancillo DPP (2x200 kW): 09 Feb 2020</li> </ul> </li> <li>- Remaining works at Itbayat/Patnanungan/ Concepcion/Batan/San Pascual/Palanan (1 Unit), Sabtang, Kabugao, and Rapu-Rapu DPP, were affected by the implementation of ECQ.</li> </ul>	<ul style="list-style-type: none"> <li>- Issued Resumption of Work effective 20 January 2020 for the remaining four (4) sites - Itbayat DPP, Sabtang DPP, Rapu-Rapu DPP &amp; San Pascual DPP.</li> <li>- Issued Resumption of Work effective 18 November 2019 for the 14 projects sites.</li> </ul>

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Construction of Power Facilities including Supply, Delivery, Erection, Test and Commissioning of BOP for New Areas Electrification in Samar Province in Three (3) Schedules (9 Areas)	0.35 MW	Samar	86,443,365.75	MW	-	0.35	0.35	-	-	<p><b>- Project Accompl., 91.74% completed</b> (Overall)  <b>Schedule 1 Actual Accomplishment:</b>                      Casuguran DPP: 93.27%                      Cagusuan DPP: 92.93%                      Inapulangan DPP: 90.57%                      Suluang DPP: 89.39%                      Habag DPP: 87.30%                      - Testing and JFI was conducted on Cagusuan &amp; Casuguran DPP's.  <b>Schedule 2 Actual Accomplishment:</b>                      Hilabaan DPP: 93.99%                      Tikling DPP: 92.07%                      Sta. Monica DPP: 93.30%                      - T&amp;C was conducted on the 3 DPPs Hilabaan, Tikling, and Sta. Monica.  <b>Schedule 3 Actual Accomplishment:</b>                      Tarnate DPP: 92.07%                      - Target Completion is by end of June 2020.</p>	- The Testing and Commissioning, Joint Final Inspection and correction of minor punchlist were put on hold in view of the implementation of ECO.	
Construction of Power Facilities including Supply, Delivery, Installation, Test and Commissioning of 4 x 1.0 MW Containerized D/G Sets and Auxiliaries for Boac DPP	4 MW	Marinduque	310,955,040.20	MW	-	-	4.00	-	-	<p><b>- Project Accompl., 96.78% completed.</b>                      - Joint Final Inspection was conducted on 09-13 March 2020.                      - Target completion per contract expiry is on 11 March 2020.</p>	- Minimal daily accomplishment at site due to limited movement in view of the implementation of ECO.	
Supply, Delivery, Installation, Test and Commissioning of Modular Diesel Gensets, Associated Electrical Equipment and BOP for Tausan DPP under the Off-Grid Electrification Project	0.20 MW	Basilan	20,455,980.00	MW	-	-	0.20	-	-	<p><b>- Project Accompl., 91.19% completed.</b>                      - Advised the Contractor to work extra hours/ overtime and augment additional manpower to cover the lost time/ improve the output and submit catch-up plan to ensure resolution of outstanding issues/ delays upon lifting of the community quarantine.                      - Target completion per Contract 10 Mar 2020.</p>	- No project activities at site due to the implementation of ECO. The Contractor requested for the Suspension of Works on 18 March 2020. Upon evaluation, works will be suspended but no adjustments to the Contract Duration will be made. - Show Cause Order was issued to the Contractor dated 19 Feb 2020.	

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Supply & Installation, Test & Commissioning of Eight (8) Units of Modular D/G Including BOP for Electrification of New Areas in Occidental Mindoro in Two (2) Schedules (Sch. 2 - 4 Units) - 2x50kW Talaotao - 1 x 30kW and 1 x 50kW Bulacan	0.18 MW	Occ. Mindoro	27,366,840.00	MW	-	-	0.18	-	-	- Contract Effectivity was on 04 September 2019. - Target completion per Contract is on 30 April 2020.	- Contractor not yet mobilized at site. - Late and minimal submission of plans and drawings for NPC approval w/c was affected by the implementation of ECO. - Show Cause Order issued on 27 Feb 2020. Contractor requested for time extension in view of intermittent weather condition in the project location and the declaration of ECO in the country.
Supply, Delivey, Erection/ Install., Test & Commissioning of 22 Units of Modular G/S & Elect. Equipment for Mindanao SPUG Areas - Schedule III - 1 x 200 kW Hikdop - 2 x 200 kW & 2 x 300 kW Limasawa - 1 x 300 kW Talicud - 2 x 200 kW Balut - 1 x 500 kW Ninoy Aquino - 1 x 300 kW Palimbang - 1 x 300 kW & 1 x 200 kW Balimbing - 1 x 300 kW & 2 x 100 kW Tandubas - 2 x 300 kW Sibutu - 2 x 200 kW Manukmangkaw - 2 x 300 kW Tandubanak - 1 x 200 kW Sacol	5.50 MW	Mindanao Areas	263,777,516.16	MW	-	-	5.50	-	-	- <b>Project Accom., 1.51% completed.</b> - Advised the Contractor to expedite delivery of materials and to work extra hours / overtime and augment additional manpower to cover the lost time/ improve the output and submit catch-up plan to ensure resolution of outstanding issues/ delays upon lifting of the community quarantine. - Target completion per Contract is on 16 November 2020.	- No activity at respective project sites due to the implementation of ECO. Ongoing processing of the Contractor's request for Suspension of Work. - Delay/Negative slippage was due to elapsed time which was stalled/idled without any significant activities/accomp. from the Contractor. The Contractor has not yet mobilized at site but has conducted project site inspection. - Show Cause Order was issued to the Contractor on 12 Feb 2020. Contractor submitted a verified position paper dated 03 Mar 2020. PMD forwarded a reply letter on 11 Mar 2020 and clarified the issues raised and directed the Contractor to submit a catch-up plan and take appropriate measures for the delays incurred.
11 Units Modular Gensets for Luzon SPUG Areas under Schedule IVA - 3 x 600kW Lubang DPP - 1 x 600kW Tingloy DPP - 3 x 600kW Romblon DPP - 2 x 300kW Corcuera DPP 1x200kW & 1 x 300kW Banton DPP	5.30 MW	Luzon Areas	171,319,000.00	MW	-	-	5.30	-	-	- Notice to Proceed was signed by the Contractor on 13 February 2020. - Kick-off Meeting is scheduled on 10 March 2020. - Issuance of Suspension of Work is on process. - Target completion per Contract is on 08 December 2020.	- Contractor was unable to mobilize at site due to the implementation ECO. The Contractor requested for contract time suspension on 13 March 2020.

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Supply, Delivery, Installation, Test and Commissioning of 3 x 1500 kW Containerized Diesel Gensets and Asso. Electrical Eqpt. for Kalamansig DPP	4.50 MW	Sultan Kudarat	295,420,798.45	MW	-	-	4.50	-	-	-	<ul style="list-style-type: none"> <li>- Notice to Proceed was issued and conformed on 21 January 2020.</li> <li>- No activity at respective project site due to ECO.</li> <li>- For processing of the Contractor's request for Suspension of Work.</li> <li>- Contractor to work overtime and augment manpower to improve the output and submit catch-up plan to ensure timely resolution of outstanding issues upon lifting of ECO.</li> <li>- Target completion per Contract is on 15 November 2020.</li> </ul>	<ul style="list-style-type: none"> <li>- Contractor has mobilized on 10 March 2020 but could not commence project activities at site due to lack of construction materials and deployed manpower due to the implementation of ECO.</li> </ul>
Six (6) Units of 50kW Modular Gensets for Saluping & Tapiantana DPP under the Electrification of New Areas In Basilan (Package 10A)  - 3 X 50 KW Saluping DPP, Basilan - 3 X 50 KW Tapiantana DPP, Basilan	0.30 MW	Basilan	34,585,000.00	MW	-	-	0.30	-	-	-	<ul style="list-style-type: none"> <li>- Contract effectivity is on 06 January 2020.</li> <li>- For revision of submitted Construction Schedule based on the comments of PICC.</li> <li>- Contractor to work overtime and augment manpower to improve the output and submit catch-up plan to ensure timely resolution of outstanding issues upon lifting of ECO.</li> <li>- Target completion per Contract is on 02 September 2020.</li> </ul>	<ul style="list-style-type: none"> <li>- Contractor sent a letter dated 18 March 2020 requesting for Suspension of Works in view of the implementation of the ECO.</li> <li>- Suspension of Work was issued effective 22 March 2020.</li> <li>- Contractor has not yet mobilized at site.</li> </ul>
4 Units Modular Gensets for Luzon SPUG Areas under Schedule IVC  - 2 x 300kW Maconacon DPP - 2 x 500kW Casiguran DPP	1.60 MW	Luzon Areas	58,233,000.00	MW	-	-	1.60	-	-	-	<ul style="list-style-type: none"> <li>- Notice to Proceed conformed by the Contractor on 03 March 2020.</li> <li>- Kick-off meeting upon lifting of the quarantine.</li> <li>- Target completion per Contract on 28 Oct 2020.</li> </ul>	<ul style="list-style-type: none"> <li>- The implementation of ECO affects the Contractor's activities.</li> </ul>
13 Units of Modular Gensets for Barangay Power Association Areas (BAPA) in 3 Schedules - (Schedule 1 – 6 Units)  <b>Schedule I:</b> - 2x50kW Calandagan, - 2x50kW Bisucay, - 2 x 100kW Manamoc	0.40 MW	Palawan	44,688,800.00	MW	-	-	0.40	-	-	-	<ul style="list-style-type: none"> <li>- Notice to Proceed was conformed on 24 February 2020.</li> <li>- Advised the Contractor to work extra hours/overtime and augment additional manpower to cover the lost time/improve the output and submit catch-up plan to ensure timely resolution of outstanding issues/delays upon lifting of the community quarantine.</li> <li>- Target completion per Contract is on 20 October 2020.</li> </ul>	<ul style="list-style-type: none"> <li>- Contractor was unable to mobilize at site due to the implementation of ECO.</li> </ul>



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					2018	2019	2020	2019			2020
2 x 200 KW Limasawa DPP	0.400	Limasawa, Leyte		MW	0.080	-	-	-	-	Commissioned in 2017 (0.41MW) and 2018 (0.08MW)	
1x160 KW AGUTAYA DPP	0.160	Agutaya, Palawan		MW	0.160	-	-	-	-	Comm'l operation on 04/17/2018	
MARINAWA DPP	2.200	Marinawa, Catanduanes		MW	2.200	-	-	-	-	Comm'l operation on 01/11/2018	
2x80 KW MONGPONG DPP	0.08	Mogpog, Marinduque		MW	0.080	-	-	-	-	Comm'l operation on 05/25/2018	
	0.080	Mogpog, Marinduque		MW	0.080	-	-	-	-	Comm'l operation on 06/23/2018	
1x160 KW MACONACON DPP	0.160	Maconacon, Isabela		MW	0.160	-	-	0.200	-	Comm'l operation on 06 June 2018 and 23 October 2019	
1x80 KW MINABEL DPP	0.080	Camiguin Island, Cagayan		MW	0.080	-	-	-	-	Comm'l operation on 07/08/2018	
1x256KW CALUYA DPP	0.256	Semirara, Antique		MW	0.256	-	-	-	-	Comm'l operation on 06/12/2018	
1X250KW PILAR DPP	0.250	Pilar, Cebu		MW	0.250	-	-	-	-	Comm'l operation on 11/10/2018	
2x80 KW TAGAPUL-AN DPP	0.160	Tagapul-an, W. Samar		MW	0.150	-	-	-	-	Comm'l operation on 01/16/2018	
1x250 KW SAN ANTONIO DPP	0.250	San Antonio, N. Samar		MW	0.250	-	-	-	-	Comm'l operation on 01/12/2018	
PAMILACAN DPP (1x50 KW, 1x80 KW)	0.050	Pamilacan, Bohol		MW	0.050	-	-	-	-	Comm'l operation on 01/29/2018	
	0.080	Pamilacan, Bohol		MW	0.080	-	-	-	-	Comm'l operation on 06/17/2018	
1x90 KW CINCO RAMA DPP	0.090	Cinco Rama, Bohol		MW	0.090	-	-	-	-	Comm'l operation on 06/19/2018	
1x80 KW CUAMING DPP	0.080	Cuaming, Bohol		MW	0.080	-	-	-	-	Comm'l operation on 01/23/2018	
1x600 KW PB 116	0.600	Cebu		MW	0.600	-	-	-	-	Comm'l operation on 01/14/2018	
1x80 KW BATAG DPP	0.080	Batang Island, N. Samar		MW	0.080	-	-	-	-	Comm'l operation on 01/25/2018	
1x80 KW BAGONGON DPP	0.080	Catbalogan, W. Samar		MW	0.080	-	-	-	-	Comm'l operation on 02/05/2018	
1x80 KW HAMBONGAN DPP	0.080	Hambongan Is, Bohol		MW	0.080	-	-	-	-	Comm'l operation on 05/11/2018	
1x80 KW MANTATAO DPP	0.080	Mantatao Island, bohol		MW	0.080	-	-	-	-	Comm'l operation on 06/13/2018	
1x80 KW BAGONGBANWA DPP	0.080	Bagongbanwak, Bohol		MW	0.080	-	-	-	-	Comm'l operation on 08/02/2018	
1x80 KW KIRIKITE DPP	0.080	Kirikite, Western Samar		MW	0.080	-	-	-	-	Comm'l operation on 09/01/2018	
STO. NIÑO DPP (1x80 KW, 1x160 KW)	0.080	Sto. Niño Isl., W. Samar		MW	0.080	-	-	-	-	Comm'l operation on 11/09/2018	
	0.160	Sto. Niño Isl, W. Samar		MW	0.160	-	-	-	-	Comm'l operation on 11/08/2018	

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Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered
				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019	2020		
SEN. NINOY AQUINO DPP (1x300 KW, 1x200 KW)	0.300	Sen. Ninoy Aquino, Sultan Kudarat		MW	0.300	-	-	-	-	Comm'l operation on 02/22/2018	
	0.200	Sen. Ninoy Aquino, Sultan Kudarat		MW	0.200	-	-	-	-	Comm'l operation on 05/11/2018	
1x150 KW TANDUBANAK DPP	0.150	Tawi Tawi		MW	0.150	-	-	-	-	Comm'l operation on 06/25/2018	
1x200 KW TALICUD DPP	0.200	Davao del Norte		MW	0.200	-	-	-	-	Comm'l operation on 04/06/2018	
SIASI DPP (1x550 KW, 1x300 KW)	0.550	Sulu		MW	0.500	-	-	-	-	Comm'l operation on 02/11/2018	
	0.300	Sulu		MW	0.300	-	-	-	-	Comm'l operation on 10/28/2018	
1x80 KW MANUK MANGKAW DPP	0.080	Tawi Tawi		MW	0.080	-	-	-	-	Comm'l operation on 02/24/2018	
Electrification of 3 Brgys at Calaguas Group of Islands, Vinzons, Camarines Norte under Off-Grid Elect Project	0.090	Camarines Norte		MW	0.090	-	-	0.080	-	Comm'l operation in 05/05/2018 and 09 October 2019	
Electrification of 6 Barangays at Camandag Island	0.100	Western Samar		MW	0.080	-	-	-	-	Commercial operation in May 2018.	
1x300 kW Claveria DPP	0.300	Masbate		MW	0.300	-	-	-	-	Comm'l operation on 06/05/2018	
1x300kW Patnanungan DPP	0.300	Quezon		MW	0.300	-	-	-	-	Comm'l operation on 05/21/2018	
1x80 kW Biton DPP	0.080	Palawan		MW	0.080	-	-	-	-	Comm'l operation on 10/29/2018	
1x80 kW Casian DPP	0.080	Palawan		MW	0.080	-	-	-	-	Comm'l operation on 10/24/2018	
1x300 kW Linapacan DPP	0.150	Palawan		MW	0.150	-	-	-	-	Comm'l operation on 12/11/2018	
1x80 kW Nangalao DPP	0.080	Palawan		MW	0.080	-	-	-	-	Comm'l operation on 10/05/2018	
1x300 kW West Simunul DPP	0.300	Tawi-Tawi		MW	0.300	-	-	-	-	Comm'l operation on 9/26/2018	
1x40 kW Palumbanes DPP	0.040	Palumbanes, Catanduanes		MW	-	-	-	0.080	-	Comm'l operation on 5/01/2019	
2x600 KW Lubang DPP	1.200	Lubang Island, Occidental Mindoro		MW	-	-	-	0.600	-	Comm'l operation on 6/5/2019	
1x80 KW Sibolo DPP	0.080	Antique		MW	-	-	-	0.080	-	Comm'l operation on 1/21/2019	
1x80 kW Libucan DPP	0.080	Western Samar		MW	-	-	-	0.080	-	Comm'l operation on 2/19/2019	
1x80 kW Paly DPP	0.080	Palawan		MW	-	-	-	0.080	-	Comm'l operation on 3/28/2019	
1x250 kW Maripipi DPP	0.250	Biliran		MW	-	-	-	0.250	-	Comm'l operation on 4/26/2019	
3x1000 KW Kalamansig DPP	3.00	Kalamansig, Sultan Kudarat		MW	-	-	-	0.600	-	Comm'l operation on 4/26/2019	

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				Indicator	Benchmark	Target			Actual			
					2018	2019	2020	2019	2020			
1x150 kW Capul DPP	0.150	Northern Samar		MW	-	-	-	0.150	-	Comm'l operation on 4/27/2019		
1x80 kW Cabra DPP	0.800	Occidental Mindoro		MW	-	-	-	0.080	-	Comm'l operation on 5/13/2019		
1x300 kW Sitangkai DPP	0.300	Tawi-Tawi		MW	-	-	-	0.300	-	Comm'l operation on 5/13/2019		
1x80 kW Palimbang DPP	0.080	Sultan Kudarat		MW	-	-	-	0.080	-	Comm'l operation on 5/13/2019		
1x80 kW Manuk Mangkaw DPP	0.080	Tawi-Tawi		MW	-	-	-	0.080	-	Comm'l operation on 5/30/2019		
1x80 kW Bancalan DPP	0.080	Palawan		MW	-	-	-	0.080	-	Comm'l operation on 10/27/2019		
1x80 kW Mababangbaybay DPP	0.080	Masbate		MW				0.080		Comm'l operation on 02/22/2020		
1x80 kW Malaking Ilog DPP	0.080	Masbate		MW				0.080		Comm'l operation on 02/21/2021		
1x80 kW Quezon DPP	0.080	Masbate		MW				0.080		Comm'l operation on 02/22/2020		
1x210 kW Pangutaran DPP	0.210	Sulu		MW	-	-	-	0.210		Comm'l operation on 02/20/2020		
<b>d) TRANSMISSION LINE</b>		<b>Masbate/Palawan/ Occ. Mindoro</b>		<b>Ckt-Km</b>	<b>83.26</b>	<b>228.68</b>	<b>134.40</b>	<b>213.41</b>	<b>10.00</b>	<b>TO IMPROVE POWER SUPPLY IN THE MISSIONARY AREAS</b>		
Virac (Marinawa) – San Miguel T/L Project **	15.67	Catanduanes	143,420,721.00	KM.	5.79	15.15	-	9.88	-	- <b>Project completed with remaining punchlist items:</b> (1) ROW Clearing, 19 out of 23 were rectified. (2) A total of nine (9) underbuilt structures were affected by TL route. Actual site check survey of vertical clearance of TL to underbuilt structure was conducted. Ongoing evaluation of survey results. (3) Submission of Anchor Bolts Test Result (4) Submission of As-built Drawings		

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				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019			2020
Mansalay-San Jose 69 kV T/L Project <b>Schedule 1: 34 km.</b>	60.00	Mindoro	221,969,026.25	KM	-	60.00	10.00	50.00	10.00	<p><b>Schedule 1:</b>  <b>Project Accomp., 99.43% completed.</b>                      - Stringing of remaining 10/34kms T/L was completed as of February 2020.                      -Conducted Joint Final Inspection and Insulation Resistance Test on 09-13 March 2020. 188 punch list items were identified.  <b>Remaining Works:</b>                      - Correction of punchlist items were affected by the implementation of the implementation of ECO in the country.                      - Suspension of Works already lifted effective 22 January 2020.</p>	- Correction of remaining punchlist items was affected by the implementation of ECO.
Mansalay-San Jose 69 kV T/L Project <b>Schedule 2: 26 km.</b>		Mindoro	139,033,794.25	KM						<p><b>Schedule 2:</b>  <b>- Project completed as of 24 September 2019 with remaining punchlist items for rectification.</b>                      - Advised the Contractor for the immediate rectification of remaining punchlist items upon lifting of the community quarantine.                      - Suspension of Works already lifted effective 09 September 2019.</p>	- For rectification of remaining one (1) JFI punch list item.
Bansud-Mansalay 69 kV T/L Project *	64.60	Or. Mindoro	380,158,000.00	KM.	-	64.53	-	64.53	-	<p><b>- Project Accomp., 98.88% completed.</b>                      Stringing of remaining 3.37/ 64.60 kms T/L was completed as of December 2019.  <b>Schedule 1:</b>                      - Bansud - Roxas T/L Section was energized on 26 January 2020, utilized by ORMECO at 13.8 kV                      - T&amp;C was completed on 26 January 2020.                      - For ROW clearing of remaining 1/33 km.  <b>Schedule 2:</b>                      - Correction works and installation of additional intermediate poles and bayonet extension were completed on 06 March 2020.                      - For ROW clearing of remaining 1/32 km</p>	- Joint Final Inspection and Test & Commissioning activities for schedule 2 will be conducted upon lifting of the ECO.

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				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019			2020
Rehabilitation of Calapan-Bansud 69 kV T/L Project, Schedule 1 **	44.00	Oriental Mindoro	318,733,000.00	KM.	22.47	-	-	-	-	<b>Project completed and energized on May 25, 2018.</b> - CFA already issued to the Contractor.	-
Rehabilitation of Calapan-Bansud 69 kV T/L Project, Schedule 2	42.00	Oriental Mindoro	30,314,703.00	KM.	-	42.00	-	42.00	-	- <b>Project was completed as of 13 Sept 2019.</b> - Certificate of Completion was already issued. All Joint Final Inspection of Punchlist items verified and closed. - Conducted Ceremonial Switch-on on 29 January 2020.	-
Not included in the Performance Scorecard Targets. ** Based on T/L segments/sections with stringing/Actual Accomplishments.											
Rehab of Calapan-Minolo (Puerto Galera) 69 kV T/L, Schedule 1	41.00	Oriental Mindoro	337,411,699.00	KM.	41.00	-	-	-	-	- <b>Project Accompl., 98.60% completed.</b> - ROW Clearing of remaining 110/337 spans. - For rectification of remaining 14 pole sites with incomplete guying, leaning structures and backfilling.	- Rectification of remaining punchlist items will be conducted immediately after the lifting of the ECQ.
Rehabilitation of Boac-Torrijos 69kV Transmission Line Project	47.00	Marinduque	369,550,146.85	KM.	-	47.00	-	47.00	-	- <b>Project was completed as of 14 Nov 2019</b> - with remaining punchlist items for rectification.	- Rectification of remaining punchlist items was affected by ECQ implementation.
Supply/Erection/Installation and Test of 13.8kV Distribution Line Extension/Upgrading in Divilacan, Isabela under the Off-Grid Electrification Project*	14.00	sabela	74,357,542.36	KM.	14.00	-	-	-	-	Project was energized on 19 June 2018 and was inaugurated on 26 July 2018.	
Supply and Erection/ Installation of Roxas-Taytay 69 kV T/L Project Roxas Substation -Alimanguan Junction (Schedule 1) (Structure 1-232)	35.10 km.	Palawan	330,071,689.70	KM.	-	-	35.10	-	-	<b>Project Accompl., 55.12% completed.</b> <b>Ongoing Activities:</b> - Check survey was completed on 03 March 2020. - Delivery of OHGW, Line Hardwares, Insulators, Cross-arms and Steel Poles. - Testing of aggregates - Ongoing processing of suspension of Work effective 17 March 2020. - Target completion per Contract 02 Oct 2020.	Contractor's activities were stopped by LGU due to the implementation of ECQ in Luzon.

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				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019			2020
Supply and Erection/ Installation of Roxas-Taytay 69 kV T/L Project Alimanguan Junction -Taytay Substation (Schedule 2) (Structure 233-434)	36.20 km.	Palawan	321,789,033.50	KM.	-	-	36.20	-	-	<p><b>Project Accompl., 61.83% completed.</b></p> <ul style="list-style-type: none"> <li>- Delivery of 526 poles was completed on 14 February 2020.</li> <li>- Delivery of ACSR, OHGW and Ground Lead Wire was completed on 23 February 2020.</li> <li>- Joint survey with DMCI personnel and NPC-ERSD personnel was completed on 05 Mar 2020.</li> <li>- Ongoing processing of Suspension of Work effective 17 March 2020.</li> <li>- Target completion per Contract is on 08 Aug 2020.</li> </ul>	- Contractor's activities were stopped by LGU due to the implementation of ECO in Luzon.
Rehabilitation of Minolo (Puerto Galera)-Mamburao 69kV Transmission Line Project	52.00 km.	Mindoro	318,254,504.95	KM.	-	-	52.00	-	-	<p><b>Project Accompl., 64.12% completed.</b></p> <p><b>Ongoing Activities:</b></p> <ul style="list-style-type: none"> <li>- Dismantling of pole structure dressings, 97.54% completed</li> <li>- Retiring of ACSR conductors, 95.58% completed.</li> <li>- Pole Excavation, 63.97% completed.</li> <li>- Hauling of Steel Poles, 78.23% completed</li> <li>- Dragging of Steel Poles, 57.61% completed</li> <li>- Erection and Backfills, 64.29% completed.</li> <li>- Dressing of Structures, 20.94% completed.</li> <li>- Extraction of Poles, 35.26% completed.</li> <li>- Factory Acceptance Test (FAT) of Insulator and Steel Poles was conducted on 05-11 January 2020.</li> <li>- FAT of OHGW and Conductor was conducted on 04-07 February 2020.</li> <li>- Target completion per Contract 16 Aug 2020.</li> </ul>	- The Contractor's erection/installation activities were also affected by the ECO. There were limited movements and some pole sites are not accessible.
Tap-Uson (Mobo-Cataingan) 69kV T/L Project	1.10 km	Masbate	8,788,000.00	KM.	-	-	1.10	-	-	<ul style="list-style-type: none"> <li>- Bid Opening scheduled on 31 March 2020 was postponed due to the implementation of ECO in Luzon.</li> </ul>	- Target commissioning in CY 2020.
<b>e) SUBSTATION</b>		<b>Catanduanes/ Mindoro</b>		<b>MVA</b>	<b>-</b>	<b>30.00</b>	<b>25.00</b>	<b>20.00</b>	<b>-</b>	<b>TO IMPROVE POWER SUPPLY IN THE MISSIONARY AREAS</b>	<b>-</b>
Virac (Marinawa) Substation	10.00	Catanduanes	134,996,496.06	MVA	-	-	-	10.00	-	<ul style="list-style-type: none"> <li>- <b>Project completed as of 02 May 2018.</b></li> <li>- Energized on 21 September 2019.</li> </ul>	-

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				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019	2020		
Taytay Substation	5 MVA	Palawan	126,987,778.48	MVA	-	5.00	-	5.00	-	- <b>Project 100% completed as of 09 Nov 2019.</b> - Temporary Energized at 13.8 kV on December 2019 - Certificate of Completion was already issued.	-
Codon Load-end Substation	5.00	Catanduanes	96,942,300.00	MVA	-	-	-	5.00	-	- <b>Project completed as of 24 January 2019 and inaugurated last 25 July 2019.</b> - Energized on 21 September 2019. - Delivered spare parts for 69kV CT, 69kV VT and Accessories on 11 November 2019. - Six (6) SAT punchlists of Power Circuit Breaker for rectification.	- Rectification of remaining SAT Punch list items: - Three (3) Punch list items are ready for rectification/compliance, but were put on-hold due to the required shutdown of the substation, to wit: (a) Power Frequency Voltage Withstand Test of the PCB Main Circuit, (b) Voltage Withstand Test of PCB Control & Auxiliary Circuits and (c) installation of separate DC power supplies for the PCB Closing and Tripping circuits. - Delivery of Metering Equipment including Protection Relay for Metalclad Switchgear affected by ECO.
San Miguel Substation	5.00	Catanduanes	92,565,000.00	MVA	-	5.00	5.00	-	-	- <b>Project Accom., 67.08% completed.</b> - Revised Target completion per Contract Suspension No. 1 is on 22 April 2020.	- Suspension of Work No. 2 effective 23 January 2020 was issued to the Contractor due to the closing of companies and other support systems in China due to COVID-19 Pandemic which affected the delivery of Substation equipment.
Mogpog Substation (10 MVA Boac and new 10 MVA)	20.00	Marinduque	155,000,000.00	MVA	-	20.00	20.00	-	-	- <b>Project Accom., 22.54% completed.</b> Activities Prior to the implementation of ECO: • Site clearing and survey staking/lay-out. • Structural Excavation, 34.10% completed. • Interlink wire perimeter fence, 10.00% completed. • Guard House, 10.00% completed. • Retaining Wall, 24.00% completed. - Suspension of Work is being processed. - Target completion per Contract is on 24 August 2020.	- The Contractor requested for contract time suspension effective 17 March 2020 pursuant to Proclamation No. 929 declaring a state of calamity throughout the Philippines due to Coronavirus Disease 2019 (COVID-19) and ordinance issued by the Municipality of Mogpog.

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				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019			2020
<b>47. NATIONAL RENEWABLE ENERGY PROGRAM</b>										TO CONTRIBUTE TO CLEANER ENERGY SOURCES TO PARTLY REPLACE DIESEL GENERATION WITH RENEWABLE ENERGY	
<b>a) Pilot RE Project in Missionary Areas</b>	<b>LIMASAWA Hybrid SOLAR Project - 120KW (PEAK)</b>	<b>Limasawa, Southern Leyte</b>		MWp	-	-	0.12	-	-		
Design, Supply, Delivery, Installation, Test and Commissioning Works of <b>LIMASAWA</b> Solar Photovoltaic (PV) with Energy Storage System (ESS) - Diesel Hybrid Power Plant Contractor: Power Dimension, Inc. (PDI) Contract Implementation Schedule: Date Start: 23 March 2018 Date Completion: Original Expiry - 17 Nov 2018 Revised Expiry per Work Suspension/Resumption - 13 April 2019 Approved Budget Contract: P53,825,000.00 Original Contract Amount: P53,764,897.15 Variation Order No. 1: P51,968.00 Variation Order No. 2: P72,859.65 Revised Contract Amount: P53,889,724.80	Design, Supply, Delivery Installation, Test and Commissioning Works	Limasawa, Southern Leyte	P 53,825,000.00	MWp			0.12			<p><b>Target: 100% ; Actual: 98.37%</b></p> <ul style="list-style-type: none"> <li>- Target project completion by end of April 2020 not attained. Remaining activities affected by the implementation of ECO. Further, schedule of inauguration on 03 April 2020 postponed.</li> </ul> <p><b>Remaining Works:</b></p> <ul style="list-style-type: none"> <li>Rectification of remaining punch list items:                             <ul style="list-style-type: none"> <li>- ESS Comm Interfacing, Integration &amp; Synchronization</li> <li>- Supply, delivery and installation of 2x20kW Transition Gensets in lieu of the PCS.</li> <li>- Overall Test and commissioning</li> <li>- Operation &amp; Maintenance Training Orientation</li> <li>- Supply of Spare Parts, Standard and Special Tools</li> </ul> </li> <li>- Re-test and commissioning conducted on 03-07 February 2020. Project energized and in commercial operation on 07 February 2020.</li> <li>- Project Close-out Report, 87% completed.</li> </ul> <p>Target completion and submission to Finance by end of May 2020.</p>	Liquidated Damages for the remaining unaccomplished activities beyond contract expiry shall be imposed.



Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance					Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark	Target		Actual			
					2018	2019	2020	2019			2020
<b>E. Climate Change Adaptation &amp; Mitigation</b>											
National Greening Program	Rehabilitation program of the government aimed at reducing upland/lowland poverty, sustainable management of natural resources through resource conservation, and protection and promote public awareness and environmental consciousness on forests and watersheds	NPC-managed watersheds in Norzagaray, Bulacan (Angat) ; Buhi, Camarines Sur (Buhi-Barit); Lumban, Cavinti, Kalayaan in Laguna (Caliraya-Lumot); Lanao del Sur & Lanao del Norte (Lake Lanao-Agus River); Ifugao (Magat); Laguna, Batangas & Quezon (Makiling-Banahaw); Nueva Ecija (Pantabangan); Bukidnon (Pulangi); Pangasinan & Benguet (San Roque); Albay (Tiwi); Benguet (Upper Agno)	31,032,421.00	Area planted (in hectares)	1,035	1,245	1,025	-	-	Estimated carbon sequestration of about 7,245 tons/year for the new plantations and reduced sedimentation and soil erosion of about 1,345.5 tons/year in support to climate change mitigation.	No areas reforested due to the pending approval of ERC on NPCs Petition for the availment of UC-EC Plans (Plan II)

Prepared by:

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