

**BUDGETARY SUPPORT TO
GOVERNMENT CORPORATIONS;
SPECIAL PROVISIONS (PERTAINING
TO THE NATIONAL GOVERNMENT
SUBSIDY FOR NPC), FY 2018; NEW
APPROPRIATIONS BY
PROGRAMS/ACTIVITIES/PROJECTS;
MFO/PERFORMANCE INDICATORS;
ORGANIZATIONAL OUTCOMES**

B.2. NATIONAL POWER CORPORATION

Appropriations/Obligations

(In Thousand Pesos)

<u>Description</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
New General Appropriations	<u>2,063,341</u>	<u>2,798,245</u>	<u>2,080,702</u>
General Fund	<u>2,063,341</u>	<u>2,798,245</u>	<u>2,080,702</u>
TOTAL OBLIGATIONS	<u>2,063,341</u> =====	<u>2,798,245</u> =====	<u>2,080,702</u> =====

EXPENDITURE PROGRAM
(in pesos)

<u>PURPOSE</u>	<u>2016 Actual</u>	<u>2017 Current</u>	<u>2018 Proposed</u>
Operations	<u>1,757,341,000</u>	<u>949,534,000</u>	<u>2,080,702,000</u>
Regular	<u>1,757,341,000</u>	<u>949,534,000</u>	<u>1,262,282,000</u>
MOOE	<u>1,757,341,000</u>	<u>949,534,000</u>	<u>1,262,282,000</u>
Projects / Purpose			<u>818,420,000</u>
MOOE			<u>818,420,000</u>
Projects / Purpose	<u>306,000,000</u>	<u>1,848,711,000</u>	
MOOE	<u>306,000,000</u>	<u>1,848,711,000</u>	
TOTAL AGENCY BUDGET	<u>2,063,341,000</u>	<u>2,798,245,000</u>	<u>2,080,702,000</u>
Regular	<u>1,757,341,000</u>	<u>949,534,000</u>	<u>1,262,282,000</u>
MOOE	<u>1,757,341,000</u>	<u>949,534,000</u>	<u>1,262,282,000</u>
Projects / Purpose	<u>306,000,000</u>	<u>1,848,711,000</u>	<u>818,420,000</u>
MOOE	<u>306,000,000</u>	<u>1,848,711,000</u>	<u>818,420,000</u>

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STAFFING SUMMARY

	2016	2017	2018
TOTAL STAFFING			
Total Number of Authorized Positions	2,183	2,183	2,183
Total Number of Filled Positions	1,798	1,887	1,887

Proposed New Appropriations Language
 For subsidy requirements in accordance with the program(s) and project(s), as indicated hereunder.....P 2,080,702,000
 =====

OPERATIONS BY PROGRAM	PROPOSED 2018			
	PS	MOOE	CO	TOTAL
MISSIONARY ELECTRIFICATION PROGRAM		2,080,702,000		2,080,702,000

EXPENDITURE PROGRAM BY CENTRAL / REGIONAL ALLOCATION, 2018
 (in pesos)

REGION	PS	MOOE	CO	TOTAL
Regional Allocation		2,080,702,000		2,080,702,000
National Capital Region (NCR)		2,080,702,000		2,080,702,000
TOTAL AGENCY BUDGET		2,080,702,000		2,080,702,000

SPECIAL PROVISION(S)

- Subsidy to the National Power Corporation. The amount of One Billion Two Hundred Sixty Two Million Two Hundred Eighty Two Thousand Pesos (P1,262,282,000) appropriated herein as subsidy for NPC shall be used for the capital requirements of the Small Power Utilities Group (SPUG).

Release of funds shall be subject to the submission of: (i) program of work for each SPUG plant covered indicating the project description and implementation schedule; and (ii) originating letter request from electric cooperatives which shall contain the description of work.

The NPC shall submit to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, quarterly reports on the utilization of funds. The President of NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring that said quarterly reports are likewise posted on the NPC website.

- Subsidy to the National Power Corporation for Implementation of Transmission Lines. The following amounts appropriated herein as subsidy for NPC shall be used exclusively for the purposes specified:

- Palawan-Taytay 69KV Substation Project - P52,497,000
- Construction of Mindoro-Mansalay-San Jose 69KV Transmission Line Project - P415,709,000
- Marinduque-Boac 10MCA Substation Project - P44,643,000
- Rehabilitation of Boac-Torrijos 69KV Transmission Line Project - P305,571,000

In no case shall said amounts be used for any other purpose.

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The NPC shall submit to the DBM, the Speaker of the House of Representatives, the President of the Senate of the Philippines, the House Committee on Appropriations and the Senate Committee on Finance, either in printed form or by way of electronic document, quarterly reports on the utilization of funds. The President of NPC and the Corporation's web administrator or his/her equivalent shall be responsible for ensuring that said quarterly reports are likewise posted on the NPC website.

3. Special Provisions Applicable to All Government Corporations. In addition to the foregoing special provision, the special provisions applicable to all government corporations enumerated under the Budgetary Support to Government Corporations-Others shall be observed by the NPC.

New Appropriations, by Programs/Activities/Projects

	<u>Current Operating Expenditures</u>			<u>Total</u>
	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	
PROGRAMS				
3000000000000000 Operations		P 2,080,702,000		P 2,080,702,000
3100000000000000 00 : Access to electrification expanded		2,080,702,000		2,080,702,000
3101000000000000 MISSIONARY ELECTRIFICATION PROGRAM		2,080,702,000		2,080,702,000
310100100001000 Commissioning of additional generating capacity		1,262,282,000		1,262,282,000
Project(s)				
Locally-Funded Project(s)		818,420,000		818,420,000
310100200001000 Construction of Transmission Lines and Substation Facilities		818,420,000		818,420,000
Sub-total, Operations		2,080,702,000		2,080,702,000
TOTAL NEW APPROPRIATIONS		P 2,080,702,000		P 2,080,702,000

Obligations, by Object of Expenditures

CYs 2016-2018
(In Thousand Pesos)

	<u>2016</u>	<u>2017</u>	<u>2018</u>
Current Operating Expenditures			
Maintenance and Other Operating Expenses			
Financial Assistance/Subsidy	2,063,341	2,798,245	2,080,702
TOTAL MAINTENANCE AND OTHER OPERATING EXPENSES	2,063,341	2,798,245	2,080,702
GRAND TOTAL	2,063,341	2,798,245	2,080,702

STRATEGIC OBJECTIVES

SECTOR OUTCOME : Infrastructure development accelerated and operations sustained

ORGANIZATIONAL
OUTCOME : Access to electrification expanded

PERFORMANCE INFORMATION

MFO / Performance Indicators	2016 Targets	2016 Actual	2017 GAA Targets
MFO 1: SUPPLY OF ELECTRICITY IN MISSIONARY AREAS			
Operation of Existing Power Plants			
Percentage of unexpected power interruption (in terms of % of forced outage rate)	0.20%	0.128%	0.274%
Percentage of readiness of existing plants (in terms of equivalent % availability)	68.64%	72.503%	69.074%
Plant operational efficiency (in terms of net heat rates in Btu/kwh)	10, 975	10,578	10,953
Capacity Additions and Transmission			
Total megawatts leased (in MW)	15.5	55.65	37
Total megawatts commissioned (in MW)	44.17	13.66	29.297
Transmission Line/Substation Expansions			
Completed transmission lines	257.10		161
EBITDAS Margin without UCME (in PThousand)	0		

PERFORMANCE INFORMATION

ORGANIZATIONAL OUTCOMES (OOs) / PERFORMANCE INDICATORS (PIs)	Baseline	2018 Targets
Access to electrification expanded		
MISSIONARY ELECTRIFICATION PROGRAM		
Outcome Indicators		
1. Percentage increase in SPUG dependable capacity		10.88%
2. Percentage increase in transmission line length over the previous year	5.22%	35.95%
3. Percentage Increase in Substation Capacity over the previous year	5.88%	11.11%
Output Indicators		
1. Commissioned capacity additions completed		30.65
2. Transmission Lines (ckt-kms) completed		296.35
3. Substation Facilities (MVA) completed		20.00