

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010

SPUG POWER PLANTS AND BARGES

PLANT NAME	IFO	DO
<b>DIESEL FUEL</b>		
<b>SPUG LUZON 1</b>		
Batan DP		139
Banton DP		143
Boac DP		1,084
Chico		16
Kabugao DP		395
Concepcion DP		152
Corcuera DP		361
Guilotongan		59
Guinawayan		15
Lubuagan DP		121
Marinawa DP		7,053
Masbate I DP		10,864
Nabuctot		5
PB 106		3,210
PB 109 (Tablas)		1,498
PB 110 (Catanduanes)		921
PB 114 (Romblon)		675
PB 120 (Marinduque)		479
Peña		37
Pulang Lupa DP		677
Romblon DP		1,509
Rapu-Rapu DP		525
San Jose (Carabao)		183
Sibuyan DP		1,196
Tablas DP		6,154
Ticao DP		1,654
Torrijos DP		77
Viga DP		1,187
<b>SPUG LUZON 2</b>		
Balabac DP		120
Bisucay, Cuyo		
Cabra DP		13
Liminangkong, Taytay		
Lubang DP		1,222
Manamok, Cuyo		
Paluan DP		103
Port Barton, San Vicente		
Rizal DP		156
Roxas		675
Taytay DP		485
Tingloy DP		395
<b>NEW PLANTS</b>		
<b>LUZON 1A</b>		
<b>Mini-Grid Cagayan</b>		
<b>I. Calayan Area</b>		
Balatubat-Naguilian DP		22
Babuyan DP		11
Minabel DP		13
Dibay & Dilam DP		26
Dalupiri DP		4
<b>Mini-Grid Isabela</b>		
Moconacon DP		29
<b>Mini-Grid Marinduque</b>		

40,389

3,169

76

29

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PLANT NAME	IFO	DO	
<b>I. Marinduque Area (PER BLOCK)</b>			
Maniwaya DP		9	
Polo DP		8	
Mongpong DP		9	26
<b>Mini-Grid Camarines Sur</b>			
<b>I. Camarines Sur Area (PER BLOCK)</b>			
Dangla DP		55	
Campo Gata DP		37	
Haponan DP		7	99
<b>NEW PLANTS</b>			
<b>LUZON 1B</b>			
<b>Mini-Grid Masbate (PER BLOCK)</b>			
Aroroy Area		266	
Baleno Area		13	
Balud Area		52	
Batuan Area		17	
Cataingan Area		47	
Cawayan Area		202	
Claveria Area		46	
Dimasalang Area		32	
Esperanza Area		20	
Mandaon Area		75	
Masbate (Capital) Area		94	
Milagros Area		144	
Mobo Area		19	
Monreal Area		9	
Placer Area		76	
San Fernando Area		6	
San Jacinto Area		31	
San Pascual Area		124	
Uson Area		67	1,340
<b>LUZON 1</b>			
<b>CLUSTER 1 (PER BLOCK)</b>			
Basco DP		2,068	
Calayan DP		206	
Itbayat DP		184	
Sabtang DP		165	2,623
<b>CLUSTER 2 (PER BLOCK)</b>			
Aurora DP (Casiguran)		1,491	
Palanan DP		191	
Jomalig DP		95	
Patnanungan DP		181	
Polilio DP		1,571	3,529
<b>SPUG LUZON 2</b>			
Balabac DP			
Cabra DP			
Lubang DP			
Paluan DP			
PB 106 (Occ. Mindoro)			
Pulang Lupa DP			
Rizal DP			
Roxas DP			
Taytay DP			
Tingloy DP			0
<b>CLUSTER 3 (PER BLOCK)</b>			

**NATIONAL POWER CORPORATION  
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PLANT NAME	IFO	DO
Busuanga DP		3,365

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PLANT NAME	IFO	DO	
Culion DP		686	
El Nido DP		568	
Linapacan DP		109	
San Vicente DP		674	5,402
<b>CLUSTER 4 (PER BLOCK)</b>			
Agutaya DP		60	
Araceli DP		110	
Cagayancillo DP		95	
Cuyo DP		1,379	1,644
<b>SPUG EASTERN VISAYAS</b>			
Almagro DP		41	
Biri DP		106	
Camotes DP		3,326	
Capul DP		122	
Limasawa DP		137	
Maripipi DP		109	
Pilar DP		273	
San Antonio DP		233	
San Vicente DP		54	
Sto. Niño DP		103	
Tagapul-an DP		34	
Zumarraga DP		269	4,807
<b>NEW PLANTS EASTERN VISAYAS</b>			
<b>Mini-Grid Sto. Niño (PER BLOCK)</b>			
Cabunga-an DP		17	
Ilijan DP		16	
Takut DP		18	51
<b>Mini-Grid Almagro (PER BLOCK)</b>			
Biasong 1 & 2 DP		17	
Costa Rica 2 DP		15	
Lunang 1 DP		15	
<b>Mini-Samar (PER BLOCK 1)</b>		8	
Kirikite DP, Almagro		4	
Libucan-Dacu DP, Tarangca		4	
<b>(PER BLOCK 2), Catbalogan</b>		10	
Bangongon DP		4	
Buluan DP		2	24
Cinco-Rama DP		4	
<b>SPUG WESTERN VISAYAS</b>			
Caluya DP		208	
Doong DP		88	
Guintarcan DP		77	
Gigantes DP		74	
PB 113 (Siquijor)		650	
PB 116 (Siquijor)		765	
Siquijor DP		3,110	4,972
<b>NEW PLANTS WESTERN VISAYAS</b>			
<b>Mini-Grid Antique (PER BLOCK)</b>		42	
Balatbat DP		33	
Sibolo DP		9	
<b>Mini-Grid Guimaras</b>		13	
Guiwanon DP		13	

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PLANT NAME	IFO	DO	
<b>Mini-Grid Bohol (PER BLOCK)</b>			
Hambongan DP		4	
Mocaboc DP		3	
Cabilao DP		35	
Cuaming DP		22	
Pamilacan DP		12	
Balicasag DP		10	
Mantatao DP		10	
Bilangbilangan DP		5	
Bagongbangwa DP		6	
Pangapasan DP		6	
Ubay DP		1	
Batasan DP		3	117
<b>SPUG EASTERN MINDANAO</b>			
Balut DP		71	
Dinagat DP		3,046	
Hikdop DP		112	
J. Abad Santos DP		167	
Lebak (Kalamansig) DP		1,804	
Loreto DP		277	
Ninoy Aquino DP		135	
Palimbang DP		27	
PB 111 (Kalamansig)		659	
Talicut DP		169	6,467
<b>SPUG WESTERN MINDANAO</b>			
Balimbing DP		185	
Basilan DP		1,889	
Bongao DP (Tawi-Tawi)		670	
Cag. De Tawi Tawi DP		318	
Jolo DP		11,895	
Languyan			
Luuk DP		52	
Manok Mankaw DP		123	
PB 108 (Tawi-Tawi)		1,178	
PB 119 (Basilan)		1,297	
Sacol		46	
Siasi DP		877	
Sibutu DP		266	
Sitangkay DP		157	
Tandubanak DP			
Tandubas DP		105	
West Simunul DP		246	19,304
<b>MODULAR PLANTS</b>			
<b>Mindoro</b>			
Calapan		26,630	
Mamburao		7,021	33,651
<b>Palawan</b>			
Pto. Princesa Modular (Irawan)		6,936	
Narra Modular		339	7,275
<b>FUEL OIL</b>			
PB 105 (Masbate)			
PB 106 (Occ. Mindoro)	7,144		
PB 108 (Tawi-Tawi)	3,052		
PB 119 (Basilan)	6,331		
PB 120 (Marinduque)	6,389		

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**TABLE OF DELIVERY POINTS FOR BIDDING**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG LUZON 1</b>									
1 Batan DP	139	Tank Truck*		10	Bacacay Pier	35			
2 Banton DP	143	Tank Truck			Masbate Pier, Masbate	35			
3 Boac DP	1,084	Tank Truck		14	Bantad, Boac, Marinduque	350	60	50	
4 Concepcion DP	152	Tank Truck			Masbate Pier, Masbate	35			
5 Corcuera DP	361	Tank Truck			Masbate Pier, Masbate	35			
6 Kabugao DP	395	Tank Truck		10	Kabugao, Apayao	35	75	52	
7 Lubuagan DP	121	Tank Truck		10	Lubuagan, Kalinga	35	14	9	
8 Marinawa DP	7,053	Barge	5.9		Power Zone, Virac, Catanduanes	1,000			
9 Masbate DP	10,864	Tank Truck		14	Pinamarbuan, Mobo, Masbate	530			
10 PB 109	1,498	Tank Truck		14	Masbate Pier, Masbate	230			

Note:

\* - To be TRANSFERRED to drums at delivery point

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG LUZON 1</b>									
11 PB 110	921	Barge	5.9		Power Zone, Virac, Catanduanes	1,000			
12 PB 114	675	Tank Truck	3.0	14	Masbate Pier, Masbate	230			
13 PB 120	479	Tank Truck		14	Balanacan Pier, Mogpog, Marinduque	90			
14 Rapu-Rapu DP	525	Tank Truck*		10	Bacacay Pier	45			
15 Romblon DP	1,509	Tank Truck		14	Masbate Pier, Masbate	130			
16 San Jose (Carabao)	183	Tank Truck		14	Masbate Pier, Masbate	35			
17 Sibuyan DP	1,196	Tank Truck		14	Masbate Pier, Masbate	70			
18 Tablas DP	6,154	Tank Truck		14	Masbate Pier, Masbate	660			
19 Ticao DP	1,654	Tank Truck		14	Masbate Pier, Masbate	70			
20 Torrijos DP	77	Tank Truck		14	Cagpo, Torrijos, Marinduque	50	25	10	
21 Viga DP	1,187	Barge	5.9		Power Zone, Virac, Catanduanes	1,000		10	

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>NEW PLANTS</b>									
<b>SPUG LUZON 1A</b>									
<b>Mini-Grid Cagayan</b>									
<b>I. Calayan Area (PER BLOCK)</b>	<b>76</b>	Tank Truck *			Sta. Ana Pier, Cagayan				NPC Hauler to pick up fuel at delivery point.
1 Balatubat-Naguilian DP	22								
2 Babuyan DP	11								
3 Minabel DP	13								
4 Dibay & Dilam DP	26								
5 Dalupiri DP	4								
<b>Mini-Grid Marinduque</b>									
<b>I. Marinduque Area (PER BLOCK)</b>	<b>26</b>	Tank Truck		14	Bantad, Boac, Marinduque	350	60	50	Fuel shall be delivered at Boac DP
1 Maniwaya DP	9								
2 Polo DP	8								
3 Mongpong DP	9								
<b>Mini-Grid Isabela</b>									
1 Moconacon DP	29								

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG LUZON 2</b>									
1 Balabac DP	120	Drum			Brgy. Poblacion, Balabac, Palawan	15	10.5	5.0	
2 Cabra DP	13	Drum			Cabra Island, Lubang				
3 Lubang DP	1,222	Tank Truck		14	Vigo, Lubang, Occ. Mindoro	90			
4 Paluan DP	103	Tank Truck		14-20	Paluan, Occ. Mindoro				
5 PB 106	3,210	Tank Truck		14	Paminawit Pier, San Jose, Occ. Mindoro	103			
6 Pulang Lupa DP	677	Tank Truck		14	Bgy. Central, San Jose, Occ. Mindoro	500	250	175	
7 Rizal DP	156	Drum			Rizal, Palawan				
8 Roxas DP	675	Tank Truck		14	Sitio Umalad, Roxas, Palawan	200	50	20	
9 Taytay DP	485	Tank Truck		14	Bgy. Naibot, Taytay, Palawan	200	30	10	
10 Tingloy DP	395	Drum			Tingloy, Batangas				

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG EASTERN VISAYAS</b>									
1 Almargo DP	41	Tank Truck*		10	Calbayog City Pier				
2 Biri DP	106	Tank Truck*		10	Lavezares Pier				
3 Camotes DP	3,326	Tank Truck		20	Tamban, Western Poblacion, Poro, Camotes Is.	320			
4 Capul DP	122	Tank Truck*		10	San Isidro Pier				
5 Limasawa DP	137	Tank Truck*		10	Padre Burgos				
6 Maripipi DP	109	Tank Truck*		10	Kawayan Pier				
7 Pilar DP	273	Tank Truck*		10	Ormoc City Pier				
8 San Antonio DP	233	Tank Truck*		10	San Isidro Pier				
9 San Vicente DP	54	Tank Truck*		10	Victoria, Samar				
10 Sto. Niño DP	103	Tank Truck*		10	Calbayog City Pier				
11 Tagapul-an DP	34	Tank Truck*		14	Maginoo Port or Cataingan Pier, Calbayog City				
12 Zumarraga DP	269	Tank Truck*		10	Catbalogan Pier	35			
<b>SPUG WESTERN VISAYAS</b>									
1 Caluya DP	208	Tank Truck*		14	Libertad or Pandan Antique/Ibajay, Aklan				
2 Doong DP	88	Tank Truck*		10	San Remigio, Cebu				
3 Guintarcan DP	77	Tank Truck*		10	Daanbantayan, Cebu				
4 Gigantes DP	74	Tank Truck*		10	Estancia Pier				
5 PB 113	650	Barge	1.5	100	Lazi, Siquijor	200			
6 PB 116	765	Tanker/Barge		100	Larena, Siquijor	278			
7 Siquijor DP	3,110	Barge		250	Candanuy Sur, Siquijor, Siquijor	424			

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>NEW PLANTS</b>									
<b>WESTERN VISAYAS</b>									
<b>Mini-Grid Antique (PER BLOCK)</b>	<b>42</b>	Tank Truck*		14	Libertad or Pandan, Antique/Ibajay, Aklan				
1 Balatbat DP	33								
2 Sibolo DP	9								
<b>Mini-Grid Guimaras</b>	<b>13</b>	Drum			Iloilo City				
1 Guiwanon DP	13								
<b>Mini-Grid Bohol (PER BLOCK)</b>	<b>117</b>	Tank Truck		14-20	Cortes, Bohol				
1 Hambongan DP	4								
2 Mocaboc DP	3								
3 Cabilao DP	35								
4 Cuaming DP	22								
5 Pamilacan DP	12								
6 Balicasag DP	10								
7 Mantatao DP	10								
8 Bilangbilangan DP	5								
9 Bagongbangwa DP	6								
10 Pangapasan DP	6								
11 Ubay DP	1								
12 Batasan DP	3								

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity KLiters					
<b>DIESEL FUEL</b>									
<b>EASTERN VISAYAS</b>									
<b>NEW PLANTS</b>									
<b>Mini-Grid Sto. Niño</b> (Per Block)	<b>51</b>	Tank Truck*		10	Calbayog City Pier				NPC Hauler to pick-up fuel at delivery point
1 Cabunga-an DP	17								
2 Ilijan DP	16								
3 Takut DP	18								
<b>Mini-Grid Almagro</b> (Per Block)	<b>47</b>	Tank Truck*		10	Calbayog City Pier				NPC Hauler to pick-up fuel at delivery point
1 Biasong 1and 2 DP	17								
2 Costa Rica 2 DP	15								
3 Lunang 1 DP	15								
<b>Mini-Grid Samar</b>									
<b>BLOCK 1</b>	<b>8</b>	Tank Truck*		10	Calbayog City Pier				NPC Hauler to pick-up fuel at delivery point
1 Kirikite DP, Almagro	4								
2 Libucan-Dacu DP, Tarangca	4								
<b>BLOCK 2</b>	<b>10</b>	Tank Truck*		10	Catbalogan City Pier				NPC Hauler to pick-up fuel at delivery point
1 Bangongon DP	4								
2 Buluan DP	2								
3 Cinco-Rama DP	4								

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTtruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG EASTERN MINDANAO</b>									
1 Balut DP	71	Tank Truck*		10	Gen. Santos Pier	34			
2 Dinagat DP	3,046	Tank Truck*		14	Surigao City Pier	47			
3 Hikdop DP	112	Tank Truck*		14	Surigao City Pier	35			
4 J. Abad Santos DP	167	Tank Truck*		10	Malita, Davao del Sur	38			
5 Lebak (Kalamansig) DP	1,804	Tank Truck		14	Cotabato City Pier	86			
6 Loreto DP	277	Tank Truck*		14	Surigao City Pier	35			
7 Ninoy Aquino DP	135	Tank Truck		10	Gen. Santos Pier	33			
8 Palimbang DP	27	Tank Truck*		10	Gen. Santos Pier				
9 PB 111 (Kalamansig)	659	Tank Truck		14	Cotabato City Pier	250			
10 Talicud DP	169	Tank Truck*		14	Davao City Pier	32			
<b>SPUG WESTERN MINDANAO</b>									
<b>PER PLANT</b>									
1 Cag. De Tawi Tawi DP	318	Tank Truck*		14	Zamboanga City Pier				
<b>COMMON DELIVERY POINT</b>									
1 Balimbing DP	185	Tank Truck**		14	Zamboanga City Pier	15			
2 Basilan DP	1,889	Tank Truck**		14	Zamboanga City Pier	34			
3 Bongao DP	670	Tank Truck**		14	Zamboanga City Pier	320			
4 Jolo DP	11,895	Tank Truck**		14	Zamboanga City Pier	1,600			
5 Luuk DP (Jolo, Sulu)	52	Tank Truck**		14	Zamboanga City Pier				
6 Manok Mankaw DP	123	Tank Truck**		14	Zamboanga City Pier				
7 PB 108 (Bongao, Tawi Tawi)	1,178	Tank Truck**		14	Zamboanga City Pier	100	50	30	
8 PB 119 (Isabela, Basilan)	1,297	Tank Truck**		14	Zamboanga City Pier	90			
9 Sacol DP	46	Tank Truck**		14	Zamboanga City Pier				
10 Siasi DP	877	Tank Truck**		14	Zamboanga City Pier	9			
11 Sibutu DP	266	Tank Truck**		14	Zamboanga City Pier				
12 Sitangkay DP	157	Tank Truck**		14	Zamboanga City Pier				
13 Tandubas DP	105	Tank Truck**		14	Zamboanga City Pier				
14 West Simunul DP	246	Tank Truck**		14	Zamboanga City Pier				

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\*\* To be TRANSFERRED to barge/tanker at delivery point.

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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL FUEL</b>									
<b>SPUG LUZON 1</b>									
<b>CLUSTER 1 PLANTS (Per Block)</b>	<b>2,623</b>	Barge			<b>Basco, Batanes</b>				<b>Fuel shall be delivered at Basco DP, Batanes.</b>
1 Basco DP	2,068								
2 Calayan DP	206								
3 Itbayat DP	184								
4 Sabtang DP	165								





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		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity KLiters					
<b>DIESEL FUEL</b>									
<b>MODULAR POWER PLANTS</b>									
<b>1. Mindoro</b>									
a. Calapan Modular	26,630	Tank Truck		20	Calapan, Or. Mindoro	250	135	81	
b. Mamburao Modular	7,021	Tank Truck		20	Mamburao, Occ. Mindoro	320			
<b>2. Palawan</b>									
a. Pto. Princesa Modular	6,936	Tank Truck		20	Irawan, Pto. Princesa, Palawan	160	80	48	
b. Narra Modular	339	Tank Truck		20	Narra, Palawan	200			

SECTION VI - A

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG/ME PLANT/BARGES

PLANT NAME	Quantity  KLiters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  KLiters	Minimum Inventory  KLiters	Critical Inventory  KLiters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>FUEL OIL</b>									
1 PB-106	7,144	Barge	7.5	700	Paminawit Pier, San Jose, Occ Mindoro	1,400			
2 PB-108 (Tawi-Tawi)	3,052	Tank Truck		20	Zamboanga City Pier	700			NPC hauler to pick-up fuel at delivery point
3 PB-119 (Basilan)	6,331	Tank Truck		20	Zamboanga City Pier	750			
4 PB-120	6,389	Barge	10	500	Balanacan Pier, Mogpog, Marinduque	700			

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL FUEL</b>															
<b>SPUG LUZON 1</b>															
1	Batan DP	Tank Truck*	0	0	14	14	14	14	14	14	14	14	14	13	139
2	Banton DP	Tank Truck	0	0	15	14	14	14	15	14	14	14	15	14	143
3	Boac DP	Tank Truck	0	0	108	109	108	109	108	109	108	109	108	108	1,084
4	Concepcion DP	Tank Truck	0	0	15	15	15	15	16	15	15	15	15	16	152
5	Corcuera DP	Tank Truck	0	0	37	36	36	36	36	36	36	36	36	36	361
6	Kabugao DP	Tank Truck	0	0	40	39	40	39	40	39	40	39	40	39	395
7	Lubuagan DP	Tank Truck	0	0	13	12	12	12	12	12	12	12	12	12	121
8	Marinawa DP	Barge	0	0	705	705	706	705	705	706	705	705	706	705	7,053
9	Masbate DP	Tank Truck	0	0	1,087	1,086	1,087	1,086	1,087	1,086	1,087	1,086	1,086	1,086	10,864
10	PB 109	Tank Truck	0	0	150	150	150	150	149	150	150	150	150	149	1,498
11	PB 110	Barge	0	0	92	92	92	92	92	92	92	92	92	93	921
12	PB 114	Tank Truck	0	0	68	67	68	67	68	67	68	67	68	67	675
13	PB 120	Tank Truck	0	0	48	48	48	48	48	48	48	48	48	47	479
14	Rapu-Rapu DP	Tank Truck*	0	0	53	52	53	52	53	52	53	52	53	52	525
15	Romblon DP	Tank Truck	0	0	151	151	151	151	151	151	151	151	151	150	1,509
16	San Jose (Carabao)	Tank Truck	0	0	18	18	19	18	18	19	18	18	19	18	183
17	Sibuyan DP	Tank Truck	0	0	120	119	120	119	120	119	120	119	120	120	1,196
18	Tablas DP	Tank Truck	0	0	616	615	616	615	616	615	616	615	615	615	6,154
19	Ticao DP	Tank Truck	0	0	165	166	165	166	165	166	165	166	165	165	1,654
20	Torrijos DP	Tank Truck	0	0	8	8	7	8	8	7	8	8	7	8	77
21	Viga DP	Barge	0	0	119	118	119	118	119	118	119	119	119	119	1,187
<b>TOTAL</b>			<b>0</b>	<b>0</b>	<b>3,642</b>	<b>3,634</b>	<b>3,640</b>	<b>3,634</b>	<b>3,640</b>	<b>3,635</b>	<b>3,639</b>	<b>3,635</b>	<b>3,639</b>	<b>3,632</b>	<b>36,370</b>



SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL FUEL</b>														
<b>LUZON 1B (1)</b>														
<b>Mini-Grid Camarines Sur</b>														
<b>I. Camarines Sur Area (PER BLOCK)</b>	Barge	0	0	11	10	10	10	11	9	11	9	9	9	99
1	Dangla DP	0	0	6	5	6	5	6	5	6	5	6	5	55
2	Campo Gata DP	0	0	4	4	3	4	4	3	4	4	3	4	37
3	Haponan DP	0	0	1	1	1	1	1	1	1	0	0	0	7

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL FUEL</b>														
<b>LUZON 1B</b>														
Mini-Grid Masbate (PER BLOCK)	Tank Truck	0	0	107	102	105	102	108	99	106	101	102	104	1,340
1 Aroroy Area		0	0	27	26	27	26	27	26	27	26	27	27	266
2 Baleno Area		0	0	2	2	2	1	1	1	1	1	1	1	13
3 Balud Area		0	0	5	5	5	6	5	5	5	5	5	6	52
4 Batuan Area		0	0	2	2	1	2	2	1	2	2	1	2	17
5 Cataingan Area		0	0	5	5	4	5	5	4	5	5	4	5	47
6 Cawayan Area		0	0	20	20	20	20	21	20	20	20	20	21	202
7 Claveria Area		0	0	5	4	5	4	5	4	5	4	5	5	46
8 Dimasalang Area		0	0	3	3	3	3	4	3	3	3	3	4	32
9 Esperanza Area		0	0	2	2	2	2	2	2	2	2	2	2	20
10 Mandaon Area		0	0	8	7	8	7	8	7	8	7	8	7	75
11 Masbate Area		0	0	10	9	10	9	10	9	10	9	9	9	94
12 Milagros Area		0	0	15	14	15	14	15	14	15	14	14	14	144
13 Mobo Area		0	0	2	2	2	2	2	2	2	2	2	1	19
14 Monreal Area		0	0	1	1	1	1	1	1	1	1	1	0	9
15 Placer Area		0	0	8	7	8	7	8	7	8	7	8	8	76
16 San Fernando Area		0	0	1	1	1	0	1	0	1	0	1	0	6
17 San Jacinto Area		0	0	4	3	3	3	3	3	3	3	3	3	31
18 San Pascual Area		0	0	13	12	13	12	13	12	13	12	12	12	124
19 Uson Area		0	0	7	7	6	7	7	6	7	7	6	7	67

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL FUEL</b>														
<b>SPUG LUZON 2</b>														
1 Balabac DP	Drum	0	0	12	12	12	12	12	12	12	12	12	12	12
2 Cabra	Drum	0	0	2	2	2	1	1	1	1	1	1	1	1
3 Lubang DP	Tank Truck	0	0	123	123	122	122	122	122	122	122	122	122	122
4 Paluan DP	Tank Truck	0	0	10	10	11	10	10	11	10	10	11	10	10
5 PB 106	Tank Truck	0	0	321	321	321	321	321	321	321	321	321	321	321
6 Pulang Lupa DP	Tank Truck	0	0	68	68	67	68	68	67	68	68	67	68	68
7 Rizal DP	Drum	0	0	16	15	16	15	16	15	16	16	15	16	16
8 Roxas DP	Tank Truck	0	0	68	67	68	67	68	67	68	67	68	67	67
9 Taytay DP	Tank Truck	0	0	49	48	49	48	49	48	49	48	49	48	48
10 Tingloy DP	Drum	0	0	40	39	40	39	40	39	40	39	40	39	39
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>709</b>	<b>705</b>	<b>708</b>	<b>703</b>	<b>707</b>	<b>703</b>	<b>707</b>	<b>703</b>	<b>707</b>	<b>704</b>	<b>7,056</b>

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

**SPUG/ME PLANT/BARGES**

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL FUEL</b>															
<b>SPUG EASTERN VISAYAS</b>															
1 Almagro DP	Tank Truck*	0	0	5	4	4	4	4	4	4	4	4	4	4	41
2 Biri DP	Tank Truck*	0	0	11	10	11	10	11	10	11	10	11	10	11	106
3 Camotes DP	Tank Truck	0	0	333	332	333	332	333	332	333	332	333	332	333	3,326
4 Capul DP	Tank Truck*	0	0	12	12	12	12	13	12	12	12	12	12	13	122
5 Limasawa DP	Tank Truck*	0	0	14	14	13	14	14	13	14	14	13	14	14	137
6 Maripipi DP	Tank Truck*	0	0	11	11	11	11	11	11	11	11	11	11	10	109
7 Pilar DP	Tank Truck*	0	0	28	27	27	28	27	27	28	27	27	27	27	273
8 San Antonio DP	Tank Truck*	0	0	24	23	23	24	23	23	24	23	23	23	23	233
9 San Vicente DP	Tank Truck*	0	0	6	5	6	5	6	5	6	5	5	5	5	54
10 Sto. Niño DP	Tank Truck*	0	0	11	10	11	10	11	10	10	10	10	10	10	103
11 Tagapul-an DP	Tank Truck*	0	0	4	3	4	3	4	3	4	3	3	3	3	34
12 Zumarraga DP	Tank Truck*	0	0	27	27	27	27	27	27	27	27	27	27	26	269
<b>SPUG WESTERN VISAYAS</b>															
1 Caluya DP	Tank Truck*	0	0	21	21	21	21	20	21	21	21	21	21	20	208
2 Doong DP	Tank Truck*	0	0	9	9	9	9	8	9	9	9	9	9	8	88
3 Guintarcan DP	Tank Truck*	0	0	8	8	7	8	8	7	8	8	7	8	7	77
4 Gigantes DP	Tank Truck*	0	0	7	7	8	7	7	8	7	7	8	8	8	74
5 PB 113	Barge	0	0	65	65	65	65	65	65	65	65	65	65	65	650
6 PB 116	Tanker/Barge	0	0	77	76	77	76	77	76	77	76	77	76	76	765
7 Siquijor DP	Barge	0	0	311	311	311	311	311	311	311	311	311	311	311	3,110
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>984</b>	<b>975</b>	<b>980</b>	<b>977</b>	<b>980</b>	<b>974</b>	<b>982</b>	<b>975</b>	<b>977</b>	<b>975</b>	<b>9,779</b>	





SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL FUEL</b>															
<b>SPUG EASTERN MINDANAO</b>															
1 Balut DP	Tank Truck *	0	0	7	7	7	7	7	7	7	7	7	7	8	71
2 Dinagat DP	Tank Truck *	0	0	305	305	304	305	305	304	305	305	305	304	304	3,046
3 Hikdop DP	Tank Truck *	0	0	11	11	11	11	12	11	11	11	11	11	12	112
4 J. Abad Santos DP	Tank Truck *	0	0	17	17	16	17	17	16	17	17	17	16	17	167
5 Lebak (Kalmansig) DP	Tank Truck	0	0	181	180	181	180	181	180	181	180	180	180	180	1,804
6 Loreto DP	Tank Truck *	0	0	28	28	27	28	28	27	28	28	28	27	28	277
7 Ninoy Aquino DP	Tank Truck	0	0	14	13	14	13	14	13	14	13	14	13	13	135
8 Palimbang DP	Tank Truck*	0	0	3	3	2	3	3	2	3	3	2	3	27	
9 PB 111	Tank Truck	0	0	66	66	66	66	66	66	66	66	66	66	65	659
10 Talicud DP	Tank Truck *	0	0	17	17	17	17	17	17	17	17	17	17	16	169
<b>SPUG WESTERN MINDANAO</b>															
<b>PER PLANT</b>															
1 Cag. De Tawi Tawi DP	Tank Truck *	0	0	32	32	32	32	31	32	32	32	32	32	31	318
<b>COMMON DELIVERY POINT</b>															
1 Balimbing DP	Tank Truck **	0	0	19	18	19	18	19	18	19	18	19	18	18	185
2 Basilan DP	Tank Truck **	0	0	189	189	189	189	189	189	189	189	189	189	188	1,889
3 Bongao DP	Tank Truck **	0	0	67	67	67	67	67	67	67	67	67	67	67	670
4 Jolo DP	Tank Truck **	0	0	1,190	1,189	1,190	1,189	1,190	1,189	1,190	1,189	1,190	1,189	1,189	11,895
5 Luuk DP	Tank Truck **	0	0	5	5	5	5	6	5	5	5	5	5	6	52
6 Manok Mankaw DP	Tank Truck **	0	0	12	12	13	12	12	13	12	12	13	12	12	123
7 PB 108	Tank Truck **	0	0	118	118	118	118	117	118	118	118	118	118	117	1,178
8 PB 119	Tank Truck **	0	0	130	130	129	130	130	129	130	130	130	129	130	1,297
9 Sacol DP	Tank Truck**	0	0	5	4	5	4	5	4	5	4	5	4	5	46
10 Siasi DP	Tank Truck **	0	0	88	88	87	88	88	87	88	88	88	87	88	877
11 Sibutu DP	Tank Truck **	0	0	27	26	27	26	27	26	27	26	27	26	27	266
12 Sitangkay DP	Tank Truck **	0	0	16	16	15	16	16	15	16	16	16	15	16	157
13 Tandubas DP	Tank Truck **	0	0	11	10	11	10	11	10	11	10	11	10	10	105
14 West Sinumul DP	Tank Truck **	0	0	25	24	25	24	25	24	25	24	25	24	25	246
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>2,583</b>	<b>2,575</b>	<b>2,577</b>	<b>2,575</b>	<b>2,583</b>	<b>2,569</b>	<b>2,583</b>	<b>2,575</b>	<b>2,576</b>	<b>2,575</b>	<b>25,771</b>	

Note: \* To be TRANSFERRED to drums at delivery point.

\*\* To be TRANSFERRED to barge/tanker at delivery point.







SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG/ME PLANT/BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>FUEL OIL</b>															
1 PB 106	Barge	0	0	715	715	714	715	715	714	714	714	714	714	714	7,144
2 PB 108	Tank Truck	0	0	305	305	305	305	306	305	305	305	305	305	306	3,052
3 PB 119	Tank Truck	0	0	633	633	633	633	633	633	633	633	633	633	634	6,331
4 PB 120	Barge	0	0	639	639	639	639	639	639	639	639	639	639	638	6,389
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>2,292</b>	<b>2,292</b>	<b>2,291</b>	<b>2,292</b>	<b>2,293</b>	<b>2,291</b>	<b>2,291</b>	<b>2,291</b>	<b>2,291</b>	<b>2,291</b>	<b>2,292</b>	<b>22,916</b>

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>LUZON 1</b>												
1 Batan DP	139	DO	Tank Truck *									
2 Banton DP (a)	143	DO	Tank Truck									
3 Boac DP	1,084	DO	Tank Truck									
4 Concepcion DP (a)	152	DO	Tank Truck									
5 Corcuera DP (a)	361	DO	Tank Truck									
6 Kabugao DP	395	DO	Tank Truck/Drum									
7 Lubuagan DP	121	DO	Tank Truck/Drum									
8 Marinawa DP (b)	7,053	DO	Barge									
9 Masbate DP ©	10,864	DO	Tank Truck									
10 PB 109	1,498	DO	Tank Truck									
<b>TOTAL</b>	<b>20,312</b>											

\* To be transferred to drums at delivery point

(a) Common Delivery Point - Masbate Pier, Masbate

(b) Common Delivery Point - Virac, Catanduanes

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)

- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)

- Premium as bidded.

- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source  (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Biofuel Cost Php/Liter	Loc. Trans. Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG LUZON 1</b>												
11 PB 110 (Virac) (b)	921	DO	Barge									
12 PB 114 (Masbate) (a)	675	DO	Tank Truck									
13 PB 120 (Marinduque)	479	DO	Tank Truck									
14 Rapu-Rapu DP	525	DO	Tank Truck*									
15 Romblon DP	1,509	DO	Tank Truck									
16 San Jose (Carabao) DP (a)	183	DO	Tank Truck									
17 Sibuyan DP (a)	1,196	DO	Tank Truck									
18 Tablas DP	6,154	DO	Tank Truck									
19 Ticao DP (a)	1,654	DO	Tank Truck									
20 Torrijos DP	77	DO	Tank Truck									
21 Viga DP (b)	1,187	DO	Barge									
<b>TOTAL</b>	<b>14,560</b>											

\* To be transferred to drums at delivery point.

(a) Common Delivery Point - Masbate Pier, Masbate

(b) Common Delivery Point - Virac, Catanduanes

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Biofuel Cost Php/Liter	Loc. Trans. Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>NEW PLANTS</b>												
<b>SPUG LUZON 1A</b>												
<b>Mini-Grid Cagayan</b>												
<b>I. Calayan Area (PER BLOCK) (d)</b>	<b>76</b>	<b>DO</b>	<b>Drum</b>									
1 Balatubat-Naguilian DP	22											
2 Babuyan DP	11											
3 Minabel DP	13											
4 Dibay & Dilam DP	26											
5 Dalupiri DP	4											
<b>Mini-Grid Marinduque</b>												
<b>I. Marinduque Area (PER BLOCK) (e)</b>	<b>26</b>	<b>DO</b>	<b>Tank Truck</b>									
1 Maniwaya DP	9											
2 Polo DP	8											
3 Mongpong DP	9											
<b>Mini-Grid Camarines Sur</b>												
1 Moconacon DP	29											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel 81.5182 US\$/Bbl. (December 2009 average)
- Forex 46.3838 Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

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Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Biofuel Cost Php/Liter	Loc. Trans. Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>NEW PLANTS</b>												
<b>SPUG LUZON 1B (1)</b>												
<b>Mini-Grid Camarines Sur</b>												
<b>I. Camarines Sur Area (PER BLOCK) (b)</b>	<b>99</b>	<b>DO</b>	<b>Barge</b>									
1 Dangla DP	55											
2 Campo Gata DP	37											
3 Haponan DP	7											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel 81.5182 US\$/Bbl. (December 2009 average)
- Forex 46.3838 Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

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SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>NEW PLANTS</b>												
<b>SPUG LUZON 1B (2)</b>												
<b>Mini-Grid Masbate (PER BLOCK) ©</b>	<b>1,340</b>	<b>DO</b>	<b>Tank Truck</b>									
1 Aroroy Area	266											
2 Baleno Area	13											
3 Balud Area	52											
4 Batuan Area	17											
5 Cataingan Area	47											
6 Cawayan Area	202											
7 Claveria Area	46											
8 Dimasalang Area	32											
9 Esperanza Area	20											
10 Mandaon Area	75											
11 Masbate (Capital) Area	94											
12 Milagros Area	144											
13 Mobo Area	19											
14 Monreal Area	9											
15 Placer Area	76											
16 San Fernando Area	6											
17 San Jacinto Area	31											
18 San Pascual Area	124											
19 Uson Area	67											

(c) Common Delivery Point - Masbate DP

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158,984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment ] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

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Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source  (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>LUZON 2</b>												
1 Balabac DP	120	DO	Drum									
2 Cabra DP	13	DO	Drum									
3 Lubang DP	1,222	DO	Tank Truck									
4 Paluan DP	103	DO	Tank Truck									
5 PB 106 (Occ. Mindoro)	3,210	DO	Tank Truck									
6 Pulang Lupa DP	677	DO	Tank Truck									
7 Rizal DP	156	DO	Drum									
8 Roxas DP	675	DO	Tank Truck									
9 Taytay DP	485	DO	Tank Truck									
10 Tingloy DP	395	DO	Drum									
<b>TOTAL</b>	<b>7,056</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

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\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL

SPUG/ME PLANT/BARGES

Schedule I - Diesel Fuel

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>EASTERN VISAYAS</b>												
1 Almagro DP (h)	41	DO	Tank Truck*									
2 Biri DP	106	DO	Tank Truck*									
3 Camotes DP	3,326	DO	Tank Truck									
4 Capul DP	122	DO	Tank Truck*									
5 Limasawa DP	137	DO	Tank Truck*									
6 Maripipi DP	109	DO	Tank Truck*									
7 Pilar DP	273	DO	Tank Truck*									
8 San Antonio DP	233	DO	Tank Truck*									
9 San Vicente DP	54	DO	Tank Truck*									
10 Sto. Niño DP (h)	103	DO	Tank Truck*									
11 Tagapul-an DP	34	DO	Tank Truck*									
12 Zumarraga DP	269	DO	Tank Truck*									
<b>TOTAL</b>	<b>4,807</b>											

\* To be transferred to drums at delivery point  
(h) Common Delivery Point - Calbayog City Pier

NOTES (Letters refer to the column above):

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bid.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

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\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>WESTERN VISAYAS</b>												
1 Caluya DP (f)	208	DO	Tank Truck*									
2 Doong DP	88	DO	Tank Truck*									
3 Guintarcan DP	77	DO	Tank Truck*									
4 Higantes DP	74	DO	Tank Truck*									
5 PB 113 (Siquijor)	650	DO	Barge									
6 PB 116 (Siquijor)	765	DO	Tanker/Barge									
7 Siquijor DP	3,110	DO	Barge									
<b>TOTAL</b>	<b>4,972</b>											

\* To be transferred to drums at delivery point

**(f) Common Delivery Point - Libertad or Pandan, Antique or Ibabay, Aklan**

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment ] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

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Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source  (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>NEW PLANTS</b>												
<b>WESTERN VISAYAS</b>												
<b>Mini-Grid Antique (PER BLOCK) (f)</b>	<b>42</b>	<b>DO</b>	<b>Tank Truck *</b>									
1 Balatbat DP	33											
2 Sibolo DP	9											
<b>Mini-Grid Guimaras</b>	<b>13</b>	<b>DO</b>	<b>Drum</b>									
1 Guiwanon DP	13											
<b>Mini-Grid Bohol (PER BLOCK) (g)</b>	<b>117</b>	<b>DO</b>	<b>Tank Truck</b>									
1 Hambongan DP	4											
2 Mocaboc DP	3											
3 Cabilao DP	35											
4 Cuaming DP	22											
5 Pamilacan DP	12											
6 Balicasag DP	10											
7 Mantatao DP	10											
8 Biangbilangan DP	5											
9 Bagongbangwa DP	6											
10 Pangapasan DP	6											
11 Ubay DP	1											
12 Batasan DP	3											

\* To be transferred to drums at delivery point

**(f) Common Delivery Point - Libertad or Pandan, Antique or Ibayaj, Aklan**

**(g) Common Delivery Point - Cortes, Bohol**

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

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H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
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I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

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Signature over Printed Name  
Authorized Representative

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Company Name

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Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG EASTERN VISAYAS</b>												
<b>NEW PLANTS</b>												
<b>MINI GRID STO. NIÑO (h) (Per Block)</b>	<b>51</b>	<b>DO</b>	<b>Tank Truck *</b>									
1 Cabunga-an DP	17											
2 Ilijan DP	16											
3 Takut DP	18											
<b>MINI GRID ALMAGRO (h) (Per Block)</b>	<b>47</b>	<b>DO</b>	<b>Tank Truck *</b>									
1 Biasong 1& 2 DP	17											
2 Costa Rica 2 DP	15											
3 Lunang 1 DP	15											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
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- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\* To be transferred to drums at delivery point

**(h) Common Delivery Point - Calbayog City Pier**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG EASTERN VISAYAS</b>												
<b>NEW PLANTS</b>												
<b>MINI GRID SAMAR</b>												
<b>BLOCK 1</b>	<b>8</b>	DO	Tank Truck *									
1 Kirikite DP, Almagro	4											
2 Libucan-Dacu DP, Tarangca	4											
<b>BLOCK 2</b>	<b>10</b>	DO	Tank Truck *									
1 Bangongon DP	4											
2 Buluan DP	2											
3 Cinco-Rama DP	4											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\* To be transferred to drums at delivery point

**(h) Common Delivery Point - Calbayog City Pier**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Biofuel Cost Php/Liter	Loc Trans Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG EASTERN MINDANAO</b>												
1 Balut DP (i)	71	DO	Tank Truck*									
2 Dinagat DP (k)	3,046	DO	Tank Truck*									
3 Hikdop DP (k)	112	DO	Tank Truck*									
4 J. Abad Santos DP	167	DO	Tank Truck*									
5 Lebak (Kalamansig) DP (m)	1,804	DO	Tank Truck									
6 Loreto DP (k)	277	DO	Tank Truck*									
7 Ninoy Aquino DP (i)	135	DO	Tank Truck									
8 Palimbang DP (i)	27	DO	Tank Truck*									
9 PB 111 (Kalamansig) (m)	659	DO	Tank Truck									
10 Talicud DP	169	DO	Tank Truck*									
<b>TOTAL</b>	<b>6,467</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\*To be transferred to drums of delivery point

**(i) Common Delivery Point - Gen. Santos Pier**

**(k) Common Delivery Point - Surigao City Pier**

**(m) Common Delivery Point - Cotabato City Pier**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>WESTERN MINDANAO</b>												
<b>PER PLANT</b>												
1 Cag. De Tawi Tawi DP	318	DO	Tank Truck*									
<b>COMMON DELIVERY POINT (n)</b>												
1 Balimbing DP	185	DO	Tank Truck**									
2 Basilan DP	1,889	DO										
3 Bongao DP	670	DO										
4 Jolo DP	11,895	DO										
5 Luuk DP	52	DO										
6 Manok Mankaw DP	123	DO										
7 PB 108	1,178	DO										
8 PB 119	1,297	DO										
9 Sacol DP	46	DO										
10 Siasi DP	877	DO										
11 Sibutu DP	266	DO										
12 Tandubas DP	105	DO										
13 West Simunul DP	246	DO										
<b>Total</b>	<b>18,829</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bid.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

**n. Common Delivery Point - Zamboanga City Pier**

**\* To be transferred to drum at delivery point.**

**\*\* To be transferred to barge/tanker at delivery point**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG LUZON 1</b>												
<b>CLUSTER 1 PLANTS (Per Block)</b>	<b>2,623</b>	DO	Pick-up Refinery/Depot by Barge or Tank Truck						N/A			
1 Basco DP	2,068											
2 Calayan DP	206											
3 Itbayat DP	184											
4 Sabtang DP	165											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

N/A - NOT APPLICABLE

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG LUZON 1</b>												
<b>CLUSTER 2 PLANTS</b>	<b>5,376</b>								N/A			
<b>PER BLOCK 1</b>	<b>191</b>	DO	Pick-up Refinery/Depot by Barge or Tank Truck									
1 Aurora DP (Casiguran)	1,491											
2 Palanan DP	191											
<b>PER BLOCK 2</b>	<b>1,847</b>	DO	Pick-up Refinery/Depot by Barge or Tank Truck									
1 Jomalig DP	95											
2 Patnanungan DP	181											
3 Polilio DP	1,571											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment ] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

N/A - NOT APPLICABLE

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL

SPUG/ME PLANT/BARGES  
Schedule I - Diesel Fuel

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG LUZON 2</b>												
<b>CLUSTER 3 PLANTS</b>	<b>5,402</b>	DO	Pick-up Refinery/Depot by Barge or Tank Truck						N/A			
<b>PER BLOCK</b>	<b>4,160</b>											
1 Busuanga DP	3,365											
2 Culion DP	686											
3 Linapacan DP	109											
<b>PER PLANT</b>	<b>1,242</b>											
1 El Nido DP	568											
2 San Vicente DP	674											

NOTES (Letters refer to the column above):

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **YES** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

N/A-NOT APPLICABLE

Indicate **NO** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

Signature over Printed Name  
Authorized Representative

Company Name

Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**  
**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc. Trans. PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>SPUG LUZON 2</b>												
<b>CLUSTER 4 PLANTS (Per Block)</b>	<b>1,644</b>	DO	Pick-up Refinery/Depot by Barge or Tank Truck						N/A			
1 Agutaya DP	60											
2 Araceli DP	110											
3 Cagayancillo DP	95											
4 Cuyo DP	1,379											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

N/A-NOT APPLICABLE

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**MODULAR UNITS**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source  (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>Mindoro</b>												
a. Calapan Modular	26,630	DO	Tank Truck									
b. Mamburao Modular	7,021	DO	Tank Truck									
<b>Palawan</b>												
a. Pto. Princesa Modular	6,936	DO	Tank Truck									
b. Narra Modular	339	DO	Tank Truck									
<b>TOTAL</b>	<b>33,651</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.99 x Product Cost) + (0.01 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**SPUG/ME PLANT/BARGES**

**Schedule II - Fuel Oil**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source  (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium  US\$/Bbl	Product Cost PhP/Liter	Loc Trans  PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J = ( H + I ) x 0.12	K = H + I + J	L = B x K x 1000
1 PB 106	7,144	IFO	Barge								
2 PB 119 (p)	6,331	IFO	Tank Truck								
3 PB 120	6,389	IFO	Barge								
4 PB 108 (p)	3,052	IFO	Tank Truck								
<b>TOTAL</b>	<b>22,916</b>										

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **YES** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **NO** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Forex ] / 158.984 [Note: Round off to four (4) decimal places.]

where:

- MOPS, Fuel Oil **72.1402** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bid.
- Conversion Factor: 1 Barrel = 158.984 Liters

J - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = ( Product Cost + Local Transshipment ) x 0.12 [ Note: Round off to four (4) decimal places ]

K - Delivered Price = Product Cost + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

L - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

**(p) Common Delivery Point- Zamboanga City Pier**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>SPUG LUZON 1 DIESEL FUEL</b>				
1 Batan DP	139	4,748,337	94,967	237,417
2 Banton DP	143	4,642,095	92,842	232,105
3 Boac	1,084	36,104,896	722,098	1,805,245
4 Concepcion DP	152	4,934,254	98,685	246,713
5 Corcuera DP	361	11,718,854	234,377	585,943
6 Kabugao DP	395	14,261,594	285,232	713,080
7 Lubuagan DP	121	5,319,608	106,392	265,980
8 Marinawa DP	7,053	231,106,356	4,622,127	11,555,318
9 Masbate DP	10,864	357,534,240	7,150,685	17,876,712
10 PB 109 (Tablas)	1,498	49,379,323	987,586	2,468,966
11 PB 110 (Catanduanes)	921	30,178,499	603,570	1,508,925
12 PB 114 (Romblon)	675	21,911,985	438,240	1,095,599
13 PB 120 (Boac)	479	16,365,035	327,301	818,252
14 Rapu-Rapu DP	525	17,934,368	358,687	896,718
15 Romblon DP	1,509	48,985,460	979,709	2,449,273
16 San Jose (Carabao)	183	5,940,583	118,812	297,029
17 Sibuyan DP	1,196	39,424,346	788,487	1,971,217
18 Tablas DP	6,154	199,772,379	3,995,448	9,988,619
19 Ticao DP	1,654	53,692,479	1,073,850	2,684,624
20 Torrijos DP	77	2,500,082	50,002	125,004
21 Viga DP	1,187	38,894,548	777,891	1,944,727
<b>TOTAL</b>	<b>36,370</b>	<b>1,195,349,321</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guar
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>NEW PLANTS</b>				
<b>SPUG LUZON 1A DIESEL FUEL</b>				
<b>Mini-Grid Cagayan</b>				
<b>I. Calayan Area (PER BLOCK)</b>				
1 Balatubat-Naguilian DP	22	761,215	15,224	38,061
2 Babuyan DP	11	380,608	7,612	19,030
3 Minabel DP	13	449,809	8,996	22,490
4 Dibay & Dilam DP	26	899,618	17,992	44,981
5 Dalupiri DP	4	138,406	2,768	6,920
<b>TOTAL</b>	<b>76</b>	<b>2,629,656</b>		
<b>Mini-Grid Marinduque</b>				
<b>I. Marinduque Area (PER BLOCK)</b>				
1 Maniwaya DP	9	309,938	6,199	15,497
2 Polo DP	8	309,938	6,199	15,497
3 Mongpong DP	9	275,501	5,510	13,775
<b>TOTAL</b>	<b>26</b>	<b>895,377</b>		
<b>Mini-Grid Camarines Isabela</b>				
1 Maconacon DP	29	1,220,491	24,410	61,025
<b>TOTAL</b>	<b>29</b>	<b>1,220,491</b>		
<b>GRAND TOTAL</b>	<b>131</b>	<b>4,745,524</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guarantee.
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>NEW PLANTS</b>				
<b>SPUG LUZON 1B (1)</b>				
<b>DIESEL FUEL</b>				
<b>Mini-Grid Camarines Sur</b>				
<b>I. Camarines Sur Area (PER BLOCK)</b>				
1 Dangla DP	55	1,802,191	36,044	90,110
2 Campo Gata DP	37	1,212,383	24,248	60,619
3 Haponan DP	7	229,370	4,587	11,469
<b>TOTAL</b>	<b>99</b>	<b>3,243,944</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guarantee.
- (b) Surety Bond

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>NEW PLANTS</b>				
<b>SPUG LUZON 1B (2)</b>				
<b>DIESEL FUEL</b>				
<b>Mini-Grid Masbate (PER BLOCK)</b>				
1 Aroroy Area	266	8,623,028	172,461	431,151
2 Baleno Area	13	421,426	8,429	21,071
3 Balud Area	52	1,685,705	33,714	84,285
4 Batuan Area	17	551,096	11,022	27,555
5 Cataingan Area	47	1,523,618	30,472	76,181
6 Cawayan Area	202	6,548,315	130,966	327,416
7 Claveria Area	46	1,491,200	29,824	74,560
8 Dimasalang Area	32	1,037,357	20,747	51,868
9 Esperanza Area	20	648,348	12,967	32,417
10 Mandaon Area	75	2,431,305	48,626	121,565
11 Masbate (Capital) Area	94	3,047,236	60,945	152,362
12 Milagros Area	144	4,668,106	93,362	233,405
13 Mobo Area	19	615,931	12,319	30,797
14 Monreal Area	9	291,757	5,835	14,588
15 Placer Area	76	2,463,722	49,274	123,186
16 San Fernando Area	6	194,504	3,890	9,725
17 San Jacinto Area	31	1,004,939	20,099	50,247
18 San Pascual Area	124	4,019,758	80,395	200,988
19 Uson Area	67	2,171,966	43,439	108,598

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>SPUG LUZON 2 DIESEL FUEL</b>				
1 Balabac DP	120	5,528,520	110,570	276,426
2 Cabra DP	13	598,291	11,966	29,915
3 Lubang DP	1,222	41,253,620	825,072	2,062,681
4 Paluan DP	103	3,581,248	71,625	179,062
5 PB 106	3,210	105,250,122	2,105,002	5,262,506
6 Pulang Lupa DP	677	22,831,757	456,635	1,141,588
7 Rizal, Palawan DP	156	5,603,598	112,072	280,180
8 Roxas DP	675	22,873,185	457,464	1,143,659
9 Taytay DP	485	16,938,674	338,773	846,934
10 Tingloy DP	395	16,837,507	336,750	841,875
<b>TOTAL</b>	<b>7,056</b>	<b>241,296,522</b>		

**NOTES:**

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- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL FUEL</b>				
<b>SPUG EASTERN VISAYAS</b>				
1 Almagro DP	41	1,420,589	28,412	71,029
2 Biri DP	106	3,705,092	74,102	185,255
3 Camotes DP	3,326	112,934,330	2,258,687	5,646,717
4 Capul DP	122	4,582,064	91,641	229,103
5 Limasawa DP	137	4,702,169	94,043	235,108
6 Maripipi DP	109	3,717,314	74,346	185,866
7 Pilar DP	273	9,779,461	195,589	488,973
8 San Antonio DP	233	8,068,953	161,379	403,448
9 San Vicente DP	54	1,883,714	37,674	94,186
10 Sto. Niño DP	103	3,545,724	70,914	177,286
11 Tagapul-an DP	34	1,251,581	25,032	62,579
12 Zumarraga DP	269	9,253,896	185,078	462,695
<b>TOTAL</b>	<b>4,807</b>	<b>164,844,887</b>		
<b>SPUG WESTERN VISAYAS</b>				
1 Caluya DP	208	7,191,496	143,830	359,575
2 Doong DP	88	3,276,636	65,533	163,832
3 Guintarcan DP	77	2,574,349	51,487	128,717
4 Higanes DP	74	2,543,210	50,864	127,161
5 PB 113	650	22,944,545	458,891	1,147,227
6 PB 116	765	27,003,965	540,079	1,350,198
7 Siquijor DP	3,110	109,780,823	2,195,616	5,489,041
<b>TOTAL</b>	<b>4,972</b>	<b>175,315,024</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Gua
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>SPUG EASTERN VISAYAS</b>				
<b>DIESEL FUEL</b>				
<b>MINI GRID STO. NIÑO</b>	<b>51</b>	<b>1,755,650</b>	<b>35,113</b>	<b>87,783</b>
<b>Per Block</b>				
1 Cabunga-an DP	17	585,217.00	11,704	29,261
2 Ilijan DP	16	550,792.00	11,016	27,540
3 Takut DP	18	619,641.00	12,393	30,982
<b>MINI GRID ALMAGRO</b>				
<b>Per Block</b>	<b>47</b>	<b>1,617,953</b>	<b>32,359</b>	<b>80,898</b>
1 Biasong 1 and 2 DP	17	585,217	11,704	29,261
2 Costa Rica 2 DP	15	516,368	10,327	25,818
3 Lunang 1 DP	15	516,368	10,327	25,818
<b>MINI GRID SAMAR</b>				
<b>BLOCK 1</b>	<b>8</b>	<b>275,396</b>	<b>5,508</b>	<b>13,770</b>
1 Kirikite DP, Almagro	4	137,698	2,754	6,885
2 Libucan-Dacu DP, Tarangca	4	137,698	2,754	6,885
<b>BLOCK 2</b>	<b>10</b>	<b>341,770</b>	<b>6,835</b>	<b>17,089</b>
1 Bangongon DP	4	136,708	2,734	6,835
2 Buluan DP	2	68,354	1,367	3,418
3 Cinco-Rama DP	4	136,708	2,734	6,835

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guarantee  
(b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>NEW PLANTS</b>				
<b>DIESEL FUEL</b>				
<b>SPUG WESTERN VISAYAS</b>				
<b>Mini-Grid Antique (PER BLOCK)</b>				
1 Balatbat DP	33	1,133,567	22,671	56,678
2 Sibolo DP	9	309,155	6,183	15,458
<b>Sub-Total</b>	<b>42</b>	<b>1,442,722</b>		
<b>Mini-Grid Guimaras</b>				
1 Guiwanon DP	13	463,449	9,269	23,172
<b>Sub-Total</b>	<b>13</b>	<b>463,449</b>		
<b>Mini-Grid Bohol (PER BLOCK)</b>				
1 Hambongan DP	4	134,162	2,683	6,708
2 Mocaboc DP	3	100,622	2,012	5,031
3 Cabilao DP	35	1,173,918	23,478	58,696
4 Cuaming DP	22	737,891	14,758	36,895
5 Pamilacan DP	12	402,486	8,050	20,124
6 Balicasag DP	10	335,405	6,708	16,770
7 Mantatao DP	10	335,405	6,708	16,770
8 Bilangbilangan DP	5	167,703	3,354	8,385
9 Bagongbangwa DP	6	201,243	4,025	10,062
10 Pangapasan DP	6	201,243	4,025	10,062
11 Ubay DP	1	33,541	671	1,677
12 Batasan DP	3	100,622	2,012	5,031
<b>Sub-Total</b>	<b>117</b>	<b>3,924,241</b>		
<b>GRAND TOTAL</b>	<b>172</b>	<b>5,830,412</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Gua  
(b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL FUEL</b>				
<b>SPUG EASTERN MINDANAO</b>				
1 Balut DP	71	2,372,004	47,440	118,600
2 Dinagat DP	3,046	106,711,127	2,134,223	5,335,556
3 Hikdop DP	112	3,923,718	78,474	196,186
4 J. Abad Santos DP	167	5,701,397	114,028	285,070
5 Lebak (Kalamansig) DP	1,804	62,422,369	1,248,447	3,121,118
6 Loreto DP	277	9,704,196	194,084	485,210
7 Ninoy Aquino DP	135	4,689,306	93,786	234,465
8 Palimbang DP	27	902,030	18,041	45,102
9 PB 111	659	22,802,850	456,057	1,140,143
10 Talicud DP	169	5,654,740	113,095	282,737
<b>TOTAL</b>	<b>6,467</b>	<b>224,883,737</b>		
<b>SPUG WESTERN MINDANAO</b>				
<b>PER PLANT</b>				
1 Cag. De Tawi Tawi DP	318	10,921,233	218,425	546,062
<b>COMON DELIVERY POINT</b>				
1 Balimbing DP	185	6,178,593	123,572	308,930
2 Basilan DP	1,889	63,088,444	1,261,769	3,154,422
3 Bongao DP	670	22,376,526	447,531	1,118,826
4 Jolo DP	11,895	397,266,831	7,945,337	19,863,342
5 Luuk DP	52	1,736,686	34,734	86,834
6 Manok Mankaw DP	123	4,107,929	82,159	205,396
7 PB 108	1,178	39,342,608	786,852	1,967,130
8 PB 119	1,297	43,316,947	866,339	2,165,847
9 Sacol DP	46	1,536,299	30,726	76,815
10 Siasi DP	877	29,289,871	585,797	1,464,494
11 Sibutu DP	266	8,883,815	177,676	444,191
12 Sitangkay DP	157	5,243,455	104,869	262,173
13 Tandubas DP	105	3,506,769	70,135	175,338
14 West Sinumul DP	246	8,215,859	164,317	410,793
<b>TOTAL</b>	<b>19,304</b>	<b>645,011,865</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit.
- (b) Bank Guarantee.
- (c) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>SPUG LUZON 1 DIESEL FUEL</b>				
<b>CLUSTER 1 PLANTS Per Block</b>	<b>2,623</b>	<b>96,427,251</b>	<b>1,928,545</b>	<b>4,821,363</b>
1 Basco DP	2,068	76,024,230	1,520,485	3,801,212
2 Calayan DP	206	7,573,013	151,460	378,651
3 Itbayat DP	184	6,764,245	135,285	338,212
4 Sabtang DP	165	6,065,763	121,315	303,288
<b>CLUSTER 2 PLANTS</b>				
<b>(Per Block 1)</b>	<b>3,529</b>	<b>60,609,524</b>	<b>1,212,190</b>	<b>3,030,476</b>
1 Casiguran DP (Aurora)	1,491	53,726,992	1,074,540	2,686,350
2 Palanan DP	191	6,882,532	68,825	103,238
<b>(Per Block 2)</b>		<b>66,555,167</b>		
1 Jomalig DP	95	3,423,249	68,465	171,162
2 Patnanungan DP	181	6,522,190	130,444	326,110
3 Polilio DP	1,571	56,609,728	1,132,195	2,830,486
<b>Total</b>	<b>6,152</b>	<b>127,164,691</b>	<b>2,543,294</b>	<b>6,358,235</b>

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guar
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANT/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>SPUG LUZON 2 DIESEL FUEL</b>				
<b>CLUSTER 3</b>	<b>6,644</b>	<b>188,001,485</b>	<b>3,760,030</b>	<b>9,400,074</b>
<b>Per Block</b>	<b>4,160</b>	<b>144,777,152</b>		
1 Busuanga DP	3,365	117,109,403	2,342,188	5,855,470
2 Culion DP	686	23,874,309	477,486	1,193,715
3 Busuanga DP	109	3,793,440	75,869	189,672
<b>Per Plant</b>	<b>1,242</b>	<b>43,224,333</b>		
1 El Nido DP	568	19,767,650	395,353	988,383
2 San Vicente DP	674	23,456,683	469,134	1,172,834
<b>CLUSTER 4</b>	<b>1,644</b>	<b>57,214,817</b>	<b>1,144,296</b>	<b>2,860,741</b>
<b>Per Plant</b>				
1 Agutaya DP	60	2,088,132	41,763	104,407
2 Araceli DP	110	3,828,242	76,565	191,412
3 Cagayancillo DP	95	3,306,209	66,124	165,310
4 Cuyo DP	1,379	47,992,234	959,845	2,399,612
<b>Total</b>	<b>8,288</b>	<b>468,808,244</b>	<b>4,688,082</b>	<b>7,032,124</b>

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guar
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**SPUG/ME PLANTS/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL FUEL</b>				
<b>MODULAR PLANTS</b>				
<b>Mindoro</b>				
a. Calapan Modular	26,630	847,254,754	16,945,095	42,362,738
b. Mamburao Modular	7,021	233,250,258	4,665,005	11,662,513
<b>Palawan</b>				
a. Pto. Princesa Modular	6,936	226,764,197	4,535,284	11,338,210
b. Narra Modular	339	11,179,881	223,598	558,994
<b>TOTAL</b>		<b>1,318,449,090</b>		

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Gua  
(b) Surety Bond