

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
NPC AND IPP PLANTS**

<b>PLANT NAME</b>	<b>IFO</b>	<b>DO</b>
<b>NPC PLANTS</b>		
Bataan CCPP	7,480	2,300
Panay I DPP	10,050	122
Bohol DPP	2,328	35
Panay III DPP	4,620	258
Iligan DP 1	6,940	708
Iligan DP 2	4,502	472
PB 101	20,550	3,626
PB 102	20,037	4,104
PB 103	19,257	4,814
PB 104	13,699	2,326
PB 117	11,700	15
PB 118	20,250	85
<b>IPP PLANTS</b>		
<b>LUZON NORTH</b>		
Bauang DP	24,000	1,000
<b>LUZON SOUTH</b>		
Malaya TPP	26,034	1,216
Ilijan NGPP		16,912
<b>VISAYAS</b>		
Cebu TPP I	21,100	100
Cebu TPP II	6,010	100
Cebu Diesel I	24,000	1,700
<b>MINDANAO</b>		
SPPC	28,046	258
WMPC	37,888	383
<b>TOTAL</b>	<b>308,491</b>	<b>40,534</b>

	IFO	IDO
NPC	7,480	2,300
	10,050	122
	2,328	35
	4,620	258
	6,940	708
	4,502	472
	20,550	3,626
	20,037	4,104
	19,257	4,814
	13,699	2,326
	11,700	15
	20,250	85
	141,413	18,865
IPP	24,000	1,000
	26,034	1,216
		16,912
	21,100	100
	6,010	100
	24,000	1,700
	28,046	258
	37,888	383
	167,078	21,669
	<b>308,491</b>	<b>40,534</b>

SECTION VI - A

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
TABLE OF DELIVERY POINTS FOR BIDDING

NPC POWER PLANTS AND BARGES

PLANT NAME	Fuel Type	Quantity Kliters	Delivery		Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
			Mode	Pier Depth/Draft (min) meters					
1 Bataan CAPP	IFO	7,480	Pipeline		Limay, Bataan	38,203	23,848	11,129	
	DO	2,300	Pipeline			12,546	11,447	6,677	
2 Bohol DPP	IFO	2,328	Tank Truck		Tagbilaran, Bohol	2,615	1,500	750	
	DO	35	Tank Truck			60	26	13	
3 Iligan DP 1	IFO	6,940	Tanker		Mapalad, Iligan City	5,000	2,500	1,500	Iligan DP 1 & Iligan DP 2 share IFO receiving tank at 9,000 KL
	DO	708	Tank Truck			150	28	14	
4 Iligan DP 2	IFO	4,502	Tanker			5,000	2,500	1,500	
	DO	472	Tank Truck			150	32	14	
5 Panay I DPP	IFO	10,050	Tank Truck		Dingle, Panay	5,125	2,000	1,000	
	DO	122	Tank Truck			76	17	9	
6 Panay III DPP	IFO	4,620	Tank Truck		Dingle, Panay	10,160	5,000	1,000	
	DO	258	Tank Truck			190	180	26	
7 PB 101	IFO	20,550	Tanker		Lapuz, Iloilo City	1,998	1,632	283	
	DO	3,626	Tank Truck			145	45	28	
8 PB 102	IFO	20,037	Tanker		Lapuz, Iloilo City	2,326	1,000	119	
	DO	4,104	Tank Truck			110	55	27	
9 PB 103	IFO	19,257	Tanker/Tank Truck	1.5	Brgy. Botongan, Estancia Iloilo	2,406	802	115	
	DO	4,814	Tank Truck			100	50	25	
10 PB 104	IFO	13,699	Tanker		Holcim Wharf, Brgy. Ilang, Davao City	2,200	852	500	
	DO	2,326	Tank Truck			110	55	27	
11 PB 117	IFO	11,700	Tanker		Nasipit, Agusan del Norte	7,500	3,500	1,750	Usable capacity - 90%
	DO	15	Tank Truck			500	200	100	Usable capacity - 90%
12 PB 118	IFO	20,250	Tanker		Maco, ComVal Province	7,500	3,500	1,750	
	DO	85	Tank Truck			500	200	100	

- Note:
1. Start of delivery shall be formally advised by NPC to SUPPLIER.
  2. Receipt of delivery is during daytime only. However, pumping / discharging will proceed on 24-hour basis.

SECTION VI - A

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**TABLE OF DELIVERY POINTS FOR BIDDING**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Fuel Type	Quantity  Kliters	Delivery			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
			Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>IPP LUZON-NORTH</b>										
1 Bauang DPP /b	IFO	24,000	Tanker/Vessel	9.15	3,657 (max)	Payocpoc, Bauang, La Union	31,800	16,000	8,000	
	DO	1,000	Tank Truck		20		500	202	150	
<b>IPP LUZON-SOUTH</b>										
1 Malaya TPP /d	IFO	26,034	Barge	4.0 (max)	1,000	Pililia, Rizal	87,553	43,777	21,888	double-bottom/hull
	DO	1,216	Barge/TTruck	4.0 (max)	500/20		2,067			vessel or barge /c
2 Ilijan NGPP	DO	16,912	Tanker/Vessel	6.2 (full load draft)	5,369	Ilijan, Batangas	34,235	17,118	15,840	Length = 102m; Breath = 18m

**Notes:**

a. Start of delivery shall be formally advised by NPC to SUPPLIER.

b. For Fuel Oil (IFO) of Bauang DP (BPPC):

Vessel's arrival time at BPPC shall be on or before 12:00 NOON to facilitate discharging. Discharging shall start during daytime only. However, discharging will proceed on 24 hours basis.

Air leak testing of the marathon hose shall be done prior to discharging .

c. Delivery vessels or barges shall comply with requirements of Laguna Lake Development Authority (LLDA).

d. For Fuel Oil of Malaya TP, the discharging/pumping rate shall be 160 Kliters/hr. at 70 psi max. pressure.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**TABLE OF DELIVERY POINTS FOR BIDDING**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Fuel Type	Quantity  Kliters	Delivery			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS	
			Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters						
<b>IPP VISAYAS</b>											
<b>Naga Power Plant Complex</b>											
1. Cebu Thermal I	IFO	21,100	Tanker	12.0	3,000	Naga, Cebu	10,000	4,000	3,000	CTPP 1&2 and CDPP 1 share IFO storage tanks (2 x 5,000 kl)	
	DO	100	Tanker				5,000	1,000	500		
2. Cebu Thermal II	IFO	6,010	Tanker	12.0	3,000		10,000	4,000	3,000		
	DO	100	Tanker				5,000	1,000	500		
3. Cebu Diesel I	IFO	24,000	Tanker	12.0	3,000		10,000	4,000	3,000	CTPP 1&2 and LBGT 1&2 share DO storage tanks	
	DO	1,700	Tank Truck				5,000	1,000	500		

Note:

1. For Naga Plant Complex, receipt of delivery is during daytime only. However, pumping/discharging may proceed on 24-hour basis.
2. Start of delivery shall be formally advised by NPC to SUPPLIER.
3. Minimum and critical inventories is exclusive of deadstock volume. **Deadstock volumes are 400 KL/tank for IFO and 262 KL for IDO storage tank.**
4. **Minimum of 3,000,000 liters per IFO delivery for Naga Power Plant Complex.**

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**TABLE OF DELIVERY POINTS FOR BIDDING**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Fuel Type	Quantity  Kliters	Delivery			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
			Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>IPP MINDANAO</b>										
1. SPPC	IFO	28,046	Tanker		5,000	Alabel, Sarangani	13,000 (2 x 6,500)	3,000	1,500	
	DO	258	Tank Truck		20		150	32	14	
2 WMPC	IFO	37,888	Tanker		5,000	Sangali, Zamboanga City	27,000 (3 x 9,000)	1,750	750	
	DO	383	Tank Truck		20		370	32	14	

- Note:
1. Start of delivery shall be formally advised by NPC to SUPPLIER.
  2. Receipt of delivery for SPPC is during daytime only. However, pumping/discharging will proceed on 24-hour basis.

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

NPC POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>FUEL OIL</b>															
1 Bataan CCPP	Pipeline	0	0	748	748	748	748	748	748	748	748	748	748	748	7,480
2 Bohol DPP	Tank Truck	0	0	233	233	233	233	232	233	233	233	233	233	232	2,328
3 Iligan DP 1	Tanker	0	0	694	694	694	694	694	694	694	694	694	694	694	6,940
4 Iligan DP 2	Tanker	0	0	451	451	450	450	450	450	450	450	450	450	450	4,502
5 Panay I DPP	Tank Truck	0	0	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	1,005	10,050
6 Panay III DPP	Tank Truck	0	0	462	462	462	462	462	462	462	462	462	462	462	4,620
7 PB 101	Tanker	0	0	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	20,550
8 PB 102	Tanker	0	0	2,004	2,004	2,003	2,004	2,004	2,003	2,004	2,004	2,004	2,003	2,003	20,037
9 PB 103	Tanker/TT	0	0	1,926	1,926	1,926	1,926	1,925	1,926	1,925	1,926	1,925	1,925	1,926	19,257
10 PB 104	Tanker	0	0	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,369	13,699
11 PB 117	Tanker	0	0	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	11,700
12 PB 118	Tanker	0	0	2,025	2,025	2,025	2,025	2,025	2,025	2,025	2,025	2,025	2,025	2,025	20,250
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>9,967</b>	<b>9,967</b>	<b>9,965</b>	<b>9,966</b>	<b>9,965</b>	<b>9,965</b>	<b>9,965</b>	<b>9,966</b>	<b>9,965</b>	<b>9,964</b>	<b>9,964</b>	<b>99,655</b>
<b>DIESEL OIL</b>															
1 Bataan CCPP	Pipeline	0	0	230	230	230	230	230	230	230	230	230	230	230	2,300
2 Bohol DPP	Tank Truck	0	0	3	4	3	4	3	4	3	4	3	4	4	35
3 Iligan DP 1	Tank Truck	0	0	71	71	71	71	70	71	71	71	71	71	70	708
4 Iligan DP 2	Tank Truck	0	0	47	47	47	47	48	47	47	47	47	47	48	472
5 Panay I DP	Tank Truck	0	0	12	12	12	12	13	12	12	12	12	12	13	122
6 Panay III DP	Tank Truck	0	0	26	26	26	26	25	26	26	26	26	26	25	258
7 PB 101	Tank Truck	0	0	363	362	363	362	363	362	363	362	363	362	363	3,626
8 PB 102	Tank Truck	0	0	410	411	410	411	410	411	410	411	410	411	410	4,104
9 PB 103	Tank Truck	0	0	481	482	481	482	481	482	481	482	481	481	481	4,814
10 PB 104	Tank Truck	0	0	233	232	233	232	233	232	233	232	233	232	233	2,326
11 PB 117	Tank Truck	0	0	2	1	2	1	2	1	2	1	2	1	2	15
12 PB 118	Tank Truck	0	0	8	9	8	9	8	9	8	9	8	9	9	85
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>1,886</b>	<b>1,887</b>	<b>1,886</b>	<b>1,887</b>	<b>1,886</b>	<b>1,887</b>	<b>1,886</b>	<b>1,887</b>	<b>1,886</b>	<b>1,887</b>	<b>1,887</b>	<b>18,865</b>

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>IPP LUZON-NORTH</b>															
<b>FUEL OIL</b>															
1 Bauang DPP	Tanker/Vessel	0	0	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	24,000
<b>TOTAL</b>				<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>2,400</b>	<b>24,000</b>
<b>DIESEL FUEL</b>															
1 Bauang DPP	Tank Truck	0	0	100	100	100	100	100	100	100	100	100	100	100	1,000
<b>TOTAL</b>				<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>1,000</b>
<b>IPP LUZON-SOUTH</b>															
<b>FUEL OIL</b>															
1 Malaya TPP	Barge	0	0	2,604	2,603	2,604	2,603	2,604	2,603	2,604	2,603	2,603	2,603	2,603	26,034
<b>DIESEL FUEL</b>															
1 Malaya TPP	Barge/Ttruck	0	0	122	121	122	121	122	121	122	121	122	121	122	1,216
2 Ilijan NGPP	Tanker/Vessel	0	0	1,691	1,691	1,691	1,691	1,692	1,691	1,691	1,691	1,691	1,691	1,692	16,912
<b>TOTAL</b>				<b>1,813</b>	<b>1,812</b>	<b>1,813</b>	<b>1,812</b>	<b>1,814</b>	<b>1,812</b>	<b>1,813</b>	<b>1,812</b>	<b>1,813</b>	<b>1,813</b>	<b>1,814</b>	<b>18,128</b>

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>IPP VISAYAS</b>															
<b>FUEL OIL</b>															
1 Cebu TPP I	Tanker	0	0	2,110	2,110	2,110	2,110	2,110	2,110	2,110	2,110	2,110	2,110	2,110	21,100
2 Cebu TPP II	Tanker	0	0	601	601	601	601	601	601	601	601	601	601	601	6,010
3 Cebu Diesel I	Tanker	0	0	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	24,000
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>5,111</b>	<b>51,110</b>
<b>DIESEL FUEL</b>															
1 Cebu TPP I	Tanker	0	0	10	10	10	10	10	10	10	10	10	10	10	100
2 Cebu TPP II	Tanker	0	0	10	10	10	10	10	10	10	10	10	10	10	100
3 Cebu Diesel I	Tank Truck	0	0	170	170	170	170	170	170	170	170	170	170	170	1,700
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>1,900</b>

SECTION VI - B

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS

PLANT NAME	Mode of Delivery	2010												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>IPP MINDANAO</b>														
<b>FUEL OIL</b>														
1 SPPC	Tanker	0	0	2,805	2,804	2,805	2,804	2,805	2,804	2,805	2,804	2,805	2,805	28,046
2 WMPC	Tanker	0	0	3,789	3,789	3,789	3,789	3,788	3,789	3,789	3,789	3,789	3,788	37,888
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>6,594</b>	<b>6,593</b>	<b>6,594</b>	<b>6,593</b>	<b>6,593</b>	<b>6,593</b>	<b>6,594</b>	<b>6,593</b>	<b>6,594</b>	<b>6,593</b>	<b>65,934</b>
<b>DIESEL FUEL</b>														
1 SPPC	Tank Truck	0	0	26	26	26	26	25	26	26	26	26	25	258
2 WMPC	Tank Truck	0	0	38	38	38	39	38	38	39	38	38	39	383
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>64</b>	<b>64</b>	<b>64</b>	<b>65</b>	<b>63</b>	<b>64</b>	<b>65</b>	<b>64</b>	<b>64</b>	<b>64</b>	<b>641</b>

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**NPC POWER PLANTS AND BARGES**

**Schedule I - DIESEL FUEL**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Biofuel Cost Php/Liter	Loc Trans Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>PER PLANT</b>												
1 Bataan CCPP	2,300	DO	Tank Truck									
2 Bohol DPP	35	DO	Tank Truck									
3 PB 103 (Estancia)	4,814	DO	Tank Truck									
4 PB 104 (Davao City)	2,326	DO	Tank Truck									
5 PB 117	15	DO	Tank Truck									
6 PB 118	85	DO	Tank Truck									
<b>TOTAL</b>	<b>9,575</b>											
<b>COMMON DELIVERY POINT</b>												
1 PB 101 (Iloilo City)	3,626	DO	Tank Truck									
2 PB 102 (Iloilo City)	4,104	DO	Tank Truck									
<b>TOTAL</b>	<b>7,730</b>											
<b>PER BLOCK</b>												
1 Panay DP I	122	DO	Tank Truck									
2 Panay DP III	258	DO	Tank Truck									
<b>TOTAL</b>	<b>380</b>											
<b>PER BLOCK</b>												
1 Iligan DP 1	708	DO	Tank Truck									
2 Iligan DP 2	472	DO	Tank Truck									
<b>TOTAL</b>	<b>1,180</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>IPP LUZON-NORTH</b>												
1 Bauang DPP	1,000	DO	Tank Truck									
<b>TOTAL</b>	<b>1,000</b>											
<b>IPP LUZON-SOUTH</b>												
1 Malaya TP	1,216	DO	Barge/Ttruck									
2 Ilijan NGPP	16,912	DO	Tanker/Vessel									
<b>TOTAL</b>	<b>18,128</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **YES** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **NO** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL

INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS

Schedule I - Diesel Fuel

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>IPP VISAYAS</b>												
<b>Naga Power Plant Complex</b>												
<b>(PER BLOCK)</b>												
1 Cebu TPP I	100	DO	Tanker									
2 Cebu TPP II	100	DO	Tanker									
<b>(PER PLANT)</b>												
1 Cebu Diesel I	1,700	DO	Tank Truck									
<b>TOTAL</b>	<b>1,900</b>											

NOTES (Letters refer to the column above):

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

**Schedule I - Diesel Fuel**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Biofuel Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J	K (see note)	L (see note)	M = B x L x 1000
<b>IPP MINDANAO</b>												
<b>PER PLANT</b>												
1 SPPC	258	DO	Tank Truck									
2 WMPC	383	DO	Tank Truck									
<b>TOTAL</b>	<b>641</b>											

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **YES** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **NO** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Exchange Rate ] / 158.984 liters/Bbl [Note: Round off to four (4) decimal places.]

where:

- MOPS, Diesel Fuel **81.5182** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

K - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment ] x 0.12 [ Note: Round off to four (4) decimal places ]

L - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

M - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL**

**NPC POWER PLANTS AND BARGES  
Schedule II - Fuel Oil**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Loc Trans Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J = ( H + I ) x 0.12	K = H + I + J	L = B x K x 1000
<b>PER PLANT</b>											
1 Bataan CCPP	7,480	IFO	Pipeline								
2 Bohol DP	2,328	IFO	Tank Truck								
3 PB 103 (Estancia, Iloilo)	19,257	IFO	Tanker/Truck								
4 PB 104 (Davao City)	13,699	IFO	Tanker								
5 PB 117	11,700	IFO	Tank Truck								
6 PB 118	20,250	IFO	Tank Truck								
<b>TOTAL</b>	<b>42,764</b>										
<b>PER BLOCK</b>											
1 Panay I DP	10,050	IFO	Tank Truck								
2 Panay III DP	4,620	IFO	Tank Truck								
<b>TOTAL</b>	<b>14,670</b>										
<b>PER BLOCK</b>											
1 Iligan DP 1	6,940	IFO	Tanker								
2 Iligan DP 2	4,502	IFO	Tanker								
<b>TOTAL</b>	<b>11,442</b>										
<b>COMMON DELIVERY POINT</b>											
1 PB 101 (Iloilo City)	20,550	IFO	Tanker								
2 PB 102 (Iloilo City)	20,037	IFO	Tanker								
<b>TOTAL</b>	<b>40,587</b>										

**NOTES (Letters refer to the column above):**

- E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.
  - F - In column for Delivery Point, indicate **YES** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.  
Indicate **NO** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.
  - H - Product Cost = [ ( MOPS + Premium ) x Forex ] / 158.984 [Note: Round off to four (4) decimal places.]  
where:
    - MOPS, Fuel Oil **72.1402** US\$/Bbl. (December 2009 average)
    - Forex **46.3838** Php/US\$ Exchange Rate (December 2009 average)
    - Premium as bidded.
    - Conversion Factor: 1 Barrel = 158.984 Liters
  - J - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT = ( Product Cost + Local Transshipment ) x 0.12 [ Note: Round off to four (4) decimal places ]
  - K - Delivered Price = Product Cost + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]
  - L - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID PRICE PROPOSAL

INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS

Schedule II - Fuel Oil

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J = ( H + I ) x 0.12	K = H + I + J	L = B x K x 1000
<b>IPP LUZON-NORTH</b>											
1 Bauang DPP	24,000	IFO	Tanker/Vessel								
<b>TOTAL</b>	<b>24,000</b>										
<b>IPP LUZON-SOUTH</b>											
1 Malaya TPP	26,034	IFO	Barge								

NOTES (Letters refer to the column above):

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Forex ] / 158.984 [Note: Round off to four (4) decimal places.]

where:

- MOPS, Fuel Oil **72.1402** US\$/Bbl. (December 2009 average)
- Forex **46.3838** PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

J - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = ( Product Cost + Local Transshipment ) x 0.12 [ Note: Round off to four (4) decimal places ]

K - Delivered Price = Product Cost + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

L - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

**Schedule II - Fuel Oil**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost PhP/Liter	Loc Trans PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J = (H + I) x 0.12	K = H + I + J	L = B x K x 1000
<b>IPP VISAYAS</b>											
<b>Naga Power Plant Complex</b>											
<b>(PER BLOCK)</b>											
1 Cebu Thermal I	21,100	IFO	Tanker								
2 Cebu Thermal II	6,010	IFO	Tanker								
3 Cebu Diesel I	24,000	IFO	Tanker								
<b>TOTAL</b>	<b>51,110</b>										

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Forex ] / 158.984 [Note: Round off to four (4) decimal places.]

where:

- MOPS, Fuel Oil 72.1402 US\$/Bbl. (December 2009 average)
- Forex 46.3838 PhP/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

J - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = ( Product Cost + Local Transshipment ) x 0.12 [ Note: Round off to four (4) decimal places ]

K - Delivered Price = Product Cost + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

L - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OBF Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

SECTION VIII - Forms

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
**BID PRICE PROPOSAL**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

**Schedule II - Fuel Oil**

PLANT NAME/ DELIVERY POINT	Quantity kliters	Fuel Type	Mode of Delivery	Source (Co. Name / Country of Origin)	Delivery Point (Yes/No)	Premium US\$/Bbl	Product Cost Php/Liter	Loc Trans Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price Pesos
A	B	C	D	E	F	G	H (see note)	I	J = ( H + I ) x 0.12	K = H + I + J	L = B x K x 1000
<b>IPP MINDANAO</b>											
1 SPPC	28,046	IFO	Tanker								
2 WMPC	37,888	IFO	Tanker								
<b>TOTAL</b>	<b>65,934</b>										

**NOTES (Letters refer to the column above):**

E - Bidder should indicate the following: 1) Local Source - Ex-Refinery, Terminal or Depot, 2) Ex-EPZA, 3) Imported - Origin.

F - In column for Delivery Point, indicate **"YES"** if fuel shall be delivered at the delivery point as specified in Section IV-A - Table of Delivery Points for Bidding.

Indicate **"NO"** if different from said Section IV-A or an alternative delivery point, which shall be non-complying and disqualified.

H - Product Cost = [ ( MOPS + Premium ) x Forex ] / 158.984 [Note: Round off to four (4) decimal places.]

where:

- MOPS, Fuel Oil **72.1402** US\$/Bbl. (December 2009 average)
- Forex **46.3838** Php/US\$ Exchange Rate (December 2009 average)
- Premium as bidded.
- Conversion Factor: 1 Barrel = 158.984 Liters

J - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = ( Product Cost + Local Transshipment ) x 0.12 [ Note: Round off to four (4) decimal places ]

K - Delivered Price = Product Cost + Local Transshipment + E-VAT. [ Note: Round off to four (4) decimal places ]

L - Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

**The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in ITB-OB Form No. 4. Otherwise, the bid shall be disqualified outright.**

\_\_\_\_\_  
Signature over Printed Name  
Authorized Representative

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Date

*Supply and Delivery of Oil-Based Fuel  
to NPC , its IPPs and SPUG Power Plants and Barges  
for CY 2010*

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**NPC POWER PLANTS/BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>FUEL OIL</b>				
1 Bataan CCPP	7,480	221,268,872	4,425,377	11,063,444
2 Bohol DPP	2,328	67,765,519	1,355,310	3,388,276
3 Iligan DP 1	6,940	215,437,726	4,308,755	10,771,886
4 Iligan DP 2	4,502	139,755,136	2,795,103	6,987,757
5 Panay DPP I	10,050	296,907,150	5,938,143	14,845,358
6 Panay DPP III	4,620	145,901,910	2,918,038	7,295,096
7 PB 101	20,550	634,335,345	12,686,707	31,716,767
8 PB 102	20,037	618,500,112	12,370,002	30,925,006
9 PB 103	19,257	588,284,019	11,765,680	29,414,201
10 PB 104	13,699	412,057,701	8,241,154	20,602,885
11 PB 117	11,700	340,574,130	6,811,483	17,028,707
12 PB 118	20,250	598,245,750	11,964,915	29,912,288
<b>TOTAL</b>	<b>141,413</b>	<b>4,279,033,370</b>		
<b>DIESEL FUEL</b>				
1 Bataan CCPP	2,300	78,618,830	1,572,377	3,930,942
2 Bohol DPP	35	1,156,855	23,137	57,843
3 Iligan DP 1	708	23,427,791	468,556	1,171,390
4 Iligan DP 2	472	15,618,527	312,371	780,926
5 Panay I DP	122	3,958,949	79,179	197,947
6 Panay III DP	258	8,372,203	167,444	418,610
7 PB 101	3,626	117,071,937	2,341,439	5,853,597
8 PB 102	4,104	132,505,027	2,650,101	6,625,251
9 PB 103	4,814	156,977,319	3,139,546	7,848,866
10 PB 104	2,326	76,010,656	1,520,213	3,800,533
11 PB 117	15	500,543	10,011	25,027
12 PB 118	85	2,869,592	57,392	143,480
<b>TOTAL</b>	<b>18,865</b>	<b>617,088,229</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guarant
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>IPP LUZON-NORTH</b>				
<b>FUEL OIL</b>				
1 Bauang DPP	24,000	693,324,000	13,866,480	34,666,200
<b>TOTAL</b>	<b>24,000</b>	<b>693,324,000</b>		
<b>DIESEL FUEL</b>				
1 Bauang DPP	1,000	32,317,800	646,356	1,615,890
<b>TOTAL</b>	<b>1,000</b>	<b>32,317,800</b>		
<b>IPP LUZON-SOUTH</b>				
<b>FUEL OIL</b>				
1 Malaya TPP	26,034	784,917,290	15,698,346	39,245,865
<b>DIESEL FUEL</b>				
1 Malaya TPP	1,216	39,030,317	780,606	1,951,516
3 Ilijan NGPP	16,912	525,406,795	10,508,136	26,270,340
<b>TOTAL</b>	<b>18,128</b>	<b>564,437,112</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guar
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>IPP VISAYAS</b>				
<b>FUEL OIL</b>				
1 Cebu TPP I	21,100	628,526,800	12,570,536	31,426,340
2 Cebu TPP II	6,010	179,025,880	3,580,518	8,951,294
3 Cebu Diesel I	24,000	714,912,000	14,298,240	35,745,600
<b>TOTAL</b>	<b>51,110</b>	<b>1,522,464,680</b>		
<b>DIESEL FUEL</b>				
1 Cebu TPP I	100	3,248,850	64,977	162,443
2 Cebu TPP II	100	3,248,850	64,977	162,443
3 Cebu Diesel I	1,700	57,822,270	1,156,445	2,891,114
<b>TOTAL</b>	<b>1,900</b>	<b>64,319,970</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Guar
- (b) Surety Bond

ITB-OBF Form No. 5

**NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010  
BID SECURITY REQUIREMENT**

**INDEPENDENT POWER PRODUCERS (IPPs) POWER PLANTS**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>IPP MINDANAO</b>				
<b>FUEL OIL</b>				
1 SPPC	28,046	840,777,011	16,815,540	42,038,851
2 WMPC	37,888	1,101,460,992	22,029,220	55,073,050
<b>TOTAL</b>	<b>65,934</b>	<b>1,942,238,003</b>		
<b>DIESEL FUEL</b>				
1 SPPC	258	8,628,784	172,576	431,439
2 WMPC	383	12,479,787	249,596	623,989
<b>TOTAL</b>	<b>641</b>	<b>21,108,571</b>		

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft or Irrevocable Letter of Credit, Bank Gua
- (b) Surety Bond