

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
COMPUTATION OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

Schedule I - DIESEL FUEL

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
LUZON 1												
1 Batan DP	139	81.5182	6.6500	46.3838	25.7232	45.0000	1.7857	3.3473	31.2417	4,342,596	405,741	4,748,337
2 Banton DP	143	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	4,226,122	415,973	4,642,095
3 Boac DP	1,084	81.5182	7.7143	46.3838	26.0337	42.0000	0.7763	3.2555	30.3848	32,937,123	3,167,773	36,104,896
4 Concepcion DP	152	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	4,492,102	442,152	4,934,254
5 Corcuera DP	361	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	10,668,741	1,050,113	11,718,854
6 Kabugao DP	395	81.5182	9.0000	46.3838	26.4088	35.0000	3.0434	3.5549	33.1789	13,105,666	1,155,928	14,261,594
7 Lubuagan DP	121	81.5182	15.8538	46.3838	28.4084	50.0000	7.7806	4.3945	41.0153	4,962,851	356,757	5,319,608
8 Marinawa DP	7,053	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	210,579,305	20,527,051	231,106,356
9 Masbate I DP	10,864	81.5182	4.4060	46.3838	25.0685	44.8000	1.3211	3.2141	29.9983	325,901,531	31,632,709	357,534,240
10 PB-109	1,498	81.5182	4.5715	46.3838	25.1168	44.8000	1.3211	3.2198	30.0514	45,016,997	4,362,326	49,379,323
11 PB-110	921	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	27,498,021	2,680,478	30,178,499
12 PB-114	675	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	19,948,478	1,963,507	21,911,985
13 PB-120	479	81.5182	10.6328	46.3838	26.8852	45.0000	0.6395	3.3464	31.2334	14,960,799	1,404,236	16,365,035
14 Rapu-Rapu DP	525	81.5182	6.6500	46.3838	25.7232	45.0000	1.7857	3.3473	31.2417	16,401,893	1,532,475	17,934,368
15 Romblon DP	1,509	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	44,595,930	4,389,530	48,985,460
16 San Jose DP (Carabao)	183	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	5,408,254	532,329	5,940,583
17 Sibuyan DP	1,196	81.5182	4.5715	46.3838	25.1168	44.8000	1.3211	3.2198	30.0514	35,941,474	3,482,872	39,424,346
18 Tablas DP	6,154	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	181,871,008	17,901,371	199,772,379
19 Ticao DP	1,654	81.5182	3.5320	46.3838	24.8135	40.0000	1.2697	3.1664	29.5533	48,881,158	4,811,321	53,692,479
20 Torrijos DP	77	81.5182	5.4701	46.3838	25.3790	40.0000	0.7157	3.1665	29.5536	2,275,627	224,455	2,500,082
21 Viga DP	1,187	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	35,439,903	3,454,645	38,894,548
TOTAL	36,370									1,089,455,579	105,893,742	1,195,349,321

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LUZON 2												
1 Balabac DP	120	81.5182	15.1500	46.3838	28.2031	50.0000	9.8653	4.6205	43.1248	5,174,976	353,544	5,528,520
2 Cabra DP	13	81.5182	15.0000	46.3838	28.1593	50.0000	9.8653	4.6154	43.0768	559,998	38,293	598,291
3 Lubang DP	1,222	81.5182	5.6808	46.3838	25.4404	50.0000	1.6071	3.3046	30.8433	37,690,513	3,563,107	41,253,620
4 Paluan DP	103	81.5182	10.8564	46.3838	26.9504	42.0000	1.1745	3.4111	31.8370	3,279,211	302,037	3,581,248
5 PB-106	3,210	81.5182	6.1571	46.3838	25.5794	45.0000	0.7027	3.2005	29.8710	95,885,910	9,364,212	105,250,122
6 Pulang Lupa DP	677	81.5182	5.9213	46.3838	25.5106	45.0000	1.6071	3.3009	30.8084	20,857,287	1,974,470	22,831,757
7 Rizal DP	156	81.5182	9.0000	46.3838	26.4088	45.0000	2.6784	3.5351	32.9941	5,147,080	456,518	5,603,598
8 Roxas DP	675	81.5182	6.0000	46.3838	25.5336	45.0000	1.7284	3.3182	30.9695	20,904,413	1,968,772	22,873,185
9 Taytay DP	485	81.5182	8.0000	46.3838	26.1171	45.0000	2.0784	3.4288	32.0020	15,520,970	1,417,704	16,938,674
10 Tingloy DP	395	81.5182	16.6742	46.3838	28.6478	50.0000	6.3499	4.2510	39.6757	15,671,902	1,165,605	16,837,507
TOTAL	7,056									220,692,260	20,604,262	241,296,522

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EASTERN VISAYAS												
1 Almagro DP	41	81.5182	8.5000	46.3838	26.2629	45.0000	1.6872	3.3990	31.7238	1,300,676	119,913	1,420,589
2 Biri DP	106	81.5182	8.5000	46.3838	26.2629	45.0000	1.9597	3.4317	32.0290	3,395,074	310,018	3,705,092
3 Camotes DP	3,326	81.5182	3.8877	46.3838	24.9173	50.0000	2.2999	3.3263	31.0452	103,256,335	9,677,995	112,934,330
4 Capul DP	122	81.5182	14.0000	46.3838	27.8676	45.0000	2.6965	3.7088	34.6155	4,223,091	358,973	4,582,064
5 Limasawa DP	137	81.5182	8.5000	46.3838	26.2629	45.0000	1.3960	3.3640	31.3976	4,301,471	400,698	4,702,169
6 Maripipi DP	109	81.5182	8.5000	46.3838	26.2629	45.0000	1.2008	3.3406	31.1790	3,398,511	318,803	3,717,314
7 Pilar DP	273	81.5182	14.0000	46.3838	27.8676	45.0000	1.1468	3.5228	32.8798	8,976,185	803,276	9,779,461
8 San Antonio DP	233	81.5182	8.5000	46.3838	26.2629	35.0000	1.8713	3.3971	31.7060	7,387,498	681,455	8,068,953
9 San Vicente DP	54	81.5182	8.5000	46.3838	26.2629	45.0000	1.8971	3.4242	31.9589	1,725,781	157,933	1,883,714
10 Sto. Niño DP	103	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	3,244,479	301,245	3,545,724
11 Tagapul-an DP	34	81.5182	15.0000	46.3838	28.1593	50.0000	1.6410	3.6285	33.8656	1,151,430	100,151	1,251,581
12 Zumarraga DP	269	81.5182	8.5000	46.3838	26.2629	45.0000	1.4663	3.3725	31.4764	8,467,152	786,744	9,253,896
TOTAL	4,807									150,827,683	14,017,204	164,844,887
WESTERN VISAYAS												
1 Caluya DP	208	81.5182	8.5000	46.3838	26.2629	45.0000	1.6211	3.3910	31.6497	6,583,138	608,358	7,191,496
2 Doong DP	88	81.5182	15.8655	46.3838	28.4118	50.0000	1.7691	3.6735	34.2862	3,017,186	259,450	3,276,636
3 Gigantes DP	74	81.5182	8.5000	46.3838	26.2629	45.0000	1.4364	3.3689	31.4429	2,326,775	216,435	2,543,210
4 Guintarcan DP	77	81.5182	3.7236	46.3838	24.8694	50.0000	1.8812	3.2704	30.5236	2,350,317	224,032	2,574,349
5 PB-113	650	81.5182	9.2432	46.3838	26.4798	45.0000	2.0535	3.4684	32.3721	21,041,865	1,902,680	22,944,545
6 PB-116	765	81.5182	9.2432	46.3838	26.4798	45.0000	2.0535	3.4684	32.3721	24,764,657	2,239,308	27,003,965
7 Siquijor DP	3,110	81.5182	9.2432	46.3838	26.4798	45.0000	2.0535	3.4684	32.3721	100,677,231	9,103,592	109,780,823
TOTAL	4,972									160,761,169	14,553,855	175,315,024

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EASTERN MINDANAO												
1 Balut DP	71	81.5182	6.0000	46.3838	25.5336	35.0000	1.5019	3.2670	30.4918	2,164,918	207,086	2,372,004
2 Dinagat DP	3,046	81.5182	8.0000	46.3838	26.1171	45.0000	2.1749	3.4404	32.1101	97,807,365	8,903,762	106,711,127
3 Hikdop DP	112	81.5182	8.0000	46.3838	26.1171	45.0000	2.1749	3.4404	32.1101	3,596,331	327,387	3,923,718
4 J. Abad Santos DP	167	81.5182	3.3954	46.3838	24.7737	50.0000	2.6072	3.3463	31.2317	5,215,694	485,703	5,701,397
5 Lebak (Kalmansig) DP	1,804	81.5182	6.0000	46.3838	25.5336	45.0000	2.3677	3.3949	31.6855	57,160,642	5,261,727	62,422,369
6 Loreto DP	277	81.5182	8.0000	46.3838	26.1171	45.0000	2.1749	3.4404	32.1101	8,894,498	809,698	9,704,196
7 Ninoy Aquino DP	135	81.5182	7.5002	46.3838	25.9712	45.0000	2.0536	3.4086	31.8140	4,294,890	394,416	4,689,306
8 Palimbang DP	27	81.5182	6.0000	46.3838	25.5336	35.0000	1.5019	3.2670	30.4918	823,279	78,751	902,030
9 PB-111	659	81.5182	6.0000	46.3838	25.5336	45.0000	2.3677	3.3949	31.6855	20,880,745	1,922,105	22,802,850
10 Talicud DP	169	81.5182	3.3954	46.3838	24.7737	50.0000	2.0000	3.2734	30.5516	5,163,220	491,520	5,654,740
TOTAL	6,467									206,001,582	18,882,155	224,883,737

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WESTERN MINDANAO												
PER PLANT												
1 Cag. De Tawi Tawi DP	318	81.5182	8.0000	46.3838	26.1171	45.0000	1.5591	3.3665	31.4204	9,991,687	929,546	10,921,233
COMMON DELIVERY POINT												
1 Balimbing DP	185	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	5,639,651	538,942	6,178,593
2 Basilan DP	1,889	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	57,585,409	5,503,035	63,088,444
3 Bongao DP	670	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	20,424,682	1,951,844	22,376,526
4 Jolo DP	11,895	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	362,614,317	34,652,514	397,266,831
5 Luuk DP	52	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	1,585,199	151,487	1,736,686
6 Manok Mankaw DP	123	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	3,749,606	358,323	4,107,929
7 PB-108	1,178	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	35,910,859	3,431,749	39,342,608
8 PB-119	1,297	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	39,538,526	3,778,421	43,316,947
9 Sacol DP	46	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	1,402,292	134,007	1,536,299
10 Siasi DP	877	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	26,734,994	2,554,877	29,289,871
11 Sibutu DP	266	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	8,108,904	774,911	8,883,815
12 Sitangkay DP	157	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	4,786,082	457,373	5,243,455
13 Tandubas DP	105	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	3,200,883	305,886	3,506,769
14 West Simunul DP	246	81.5182	4.8667	46.3838	25.2029	45.0000	1.6196	3.2662	30.4846	7,499,212	716,647	8,215,859
TOTAL	19,304									588,772,303	56,239,562	645,011,865
GRAND TOTAL	78,976									2,416,510,576	230,190,780	2,646,701,356

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NOTES:

C & E - Mean-of-Platts (MOPS) and PDS Exchange Rate averages for the month of December 2009.

D & H - Premium and Local Transshipment Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

F - Product Cost = [(MOPS + Premium) x Exchange Rate]/158.984 liters/Bbl. or F = [(C + D) x E] / 158.984

G - Cost of 100 % Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

I - Expanded Value Added Tax (E-VAT) pursuant to R.A. 9337 and Revenue Regulations No. 16-2005. E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12

J - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + EVAT

K - Estimated Total Contract Cost = Quantity x Delivered Price x 1000

L - Market Allowance is the amount added to the Estimated Total Contract Cost based on trend on index price (MOPS) and Forex (PDS) rate to cover increases in the delivered price of oil-based fuel for bidding purposes.

M - Approved Budget for Contract (ABC) = Estimated Total Contract Cost + Market Allowance.

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NEW PLANTS												
LUZON 1A												
Mini-Grid Cagayan												
I. Calayan Area	76									2,407,247	222,406	2,629,653
1 Balatubat-Naguilian DP	22	81.5182	9.0000	46.3838	26.4088	45.0000	1.5000	3.3937	31.6743	696,835	64,380	761,215
2 Babuyan DP	11	81.5182	9.0000	46.3838	26.4088	45.0000	1.5000	3.3937	31.6743	348,417	32,191	380,608
3 Minabel DP	13	81.5182	9.0000	46.3838	26.4088	45.0000	1.5000	3.3937	31.6743	411,766	38,043	449,809
4 Dibay & Dilam DP	26	81.5182	9.0000	46.3838	26.4088	45.0000	1.5000	3.3937	31.6743	823,532	76,086	899,618
5 Dalupiri DP	4	81.5182	9.0000	46.3838	26.4088	45.0000	1.5000	3.3937	31.6743	126,697	11,706	138,403
Mini-Grid Marinduque												
I. Marinduque Area (PER BLOCK)	26									819,398	75,979	895,377
1 Maniwaya DP	9	81.5182	7.7143	46.3838	26.0337	42.0000	1.7857	3.3766	31.5153	283,638	26,300	309,938
2 Mongpong DP	9	81.5182	7.7143	46.3838	26.0337	42.0000	1.7857	3.3766	31.5153	283,638	26,300	309,938
3 Polo DP	8	81.5182	7.7143	46.3838	26.0337	42.0000	1.7857	3.3766	31.5153	252,122	23,379	275,501
Mini-Grid Isabela												
I. Isabela Area	29									1,135,483	85,008	1,220,491
1 Maconacon DP	29	81.5182	10.5000	46.3838	26.8464	45.0000	7.7500	4.1951	39.1546	1,135,483	85,008	1,220,491
TOTAL	131									4,362,128	383,393	4,745,521

NOTES:

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G - Cost of 100 % Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

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J - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + EVAT

K - Estimated Total Contract Cost = Quantity x Delivered Price x 1000

L - Market Allowance is the amount added to the Estimated Total Contract Cost based on trend on index price (MOPS) and Forex (PDS) rate to cover increases in the delivered price of oil-based fuel for bidding purposes.

M - Approved Budget for Contract (ABC) = Estimated Total Contract Cost + Market Allowance.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
COMPUTATION OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

Schedule I - DIESEL FUEL
SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
NEW PLANTS												
LUZON 1B (1)												
Mini-Grid Camarines Sur												
I. Camarines Sur Area (PER BLOCK)	99									2,955,814	288,130	3,243,944
1 Dangla DP	55	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	1,642,119	160,072	1,802,191
2 Campo Gata DP	37	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	1,104,698	107,685	1,212,383
3 Haponan DP	7	81.5182	3.9856	46.3838	24.9459	40.0000	1.4108	3.1989	29.8567	208,997	20,373	229,370
TOTAL	99									2,955,814	288,130	3,243,944

NOTES:

C & E - Mean-of-Platts (MOPS) and PDS Exchange Rate averages for the month of December 2009.

D & H - Premium and Local Transshipment Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

F - Product Cost = [(MOPS + Premium) x Exchange Rate]/158.984 liters/Bbl. or F = [(C + D) x E] / 158.984

G - Cost of 100 % Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

I - Expanded Value Added Tax (E-VAT) pursuant to R.A. 9337 and Revenue Regulations No. 16-2005. E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12

J - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + EVAT

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A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
NEW PLANTS												
EASTERN VISAYAS												
Mini-Grid Sto. Niño (PER BLOCK)	51									1,606,490	149,160	1,755,650
1 Cabunga-an DP	17	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	535,497	49,720	585,217
2 Ilijan DP	16	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	503,997	46,795	550,792
3 Takut DP	18	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	566,996	52,645	619,641
Mini-Grid Almagro (PER BLOCK)	47									1,480,491	137,462	1,617,953
1 Biasong 1&2 DP	17	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	535,497	49,720	585,217
2 Costa Rica 2 DP	15	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	472,497	43,871	516,368
3 Lunang 1 DP	15	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	472,497	43,871	516,368
Mini-Grid Samar												
Block 1	8									251,998	23,398	275,396
1 Kirikite DP	4	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	125,999	11,699	137,698
2 Libucan-Dacu DP	4	81.5182	8.5000	46.3838	26.2629	35.0000	1.6872	3.3750	31.4998	125,999	11,699	137,698
Block 2	10									312,525	29,245	341,770
1 Bangongon DP	4	81.5182	8.5000	46.3838	26.2629	35.0000	1.4663	3.3485	31.2524	125,010	11,698	136,708
2 Buluan DP	2	81.5182	8.5000	46.3838	26.2629	35.0000	1.4663	3.3485	31.2524	62,505	5,849	68,354
3 Cinco-Rama DP	4	81.5182	8.5000	46.3838	26.2629	35.0000	1.4663	3.3485	31.2524	125,010	11,698	136,708
TOTAL	116									3,651,504	339,265	3,990,769

NOTES:

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F - Product Cost = [(MOPS + Premium) x Exchange Rate]/158.984 liters/Bbl. or F = [(C + D) x E] / 158.984

G - Cost of 100 % Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

I - Expanded Value Added Tax (E-VAT) pursuant to R.A. 9337 and Revenue Regulations No. 16-2005. E-VAT = [(0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment] x 0.12

J - Delivered Price = (0.98 x Product Cost) + (0.02 x Biofuel Cost) + Local Transshipment + EVAT

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M - Approved Budget for Contract (ABC) = Estimated Total Contract Cost + Market Allowance.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
COMPUTATION OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

Schedule I - DIESEL FUEL
SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
NEW PLANTS												
WESTERN VISAYAS												
Mini-Grid Antique (PER BLOCK)	42									1,319,879	122,843	1,442,722
1 Balatbat DP	33	81.5182	8.5000	46.3838	26.2629	35.0000	1.6211	3.3670	31.4257	1,037,048	96,519	1,133,567
2 Sibolo DP	9	81.5182	8.5000	46.3838	26.2629	35.0000	1.6211	3.3670	31.4257	282,831	26,324	309,155
Mini-Grid Guimaras	13									425,199	38,250	463,449
1 Guiwanon DP	13	81.5182	14.0000	46.3838	27.8676	35.0000	1.1930	3.5044	32.7076	425,199	38,250	463,449
Mini-Grid Bohol (PER BLOCK)	117									3,582,201	342,040	3,924,241
1 Hambongan DP	4	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	122,468	11,694	134,162
2 Mocaboc DP	3	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	91,851	8,771	100,622
3 Cabilao DP	35	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	1,071,599	102,319	1,173,918
4 Cuaming DP	22	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	673,576	64,315	737,891
5 Pamilacan DP	12	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	367,405	35,081	402,486
6 Balicasag DP	10	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	306,171	29,234	335,405
7 Mantatao DP	10	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	306,171	29,234	335,405
8 Bilangbilangwa DP	5	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	153,086	14,617	167,703
9 Bagongbangwa DP	6	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	183,703	17,540	201,243
10 Pangapasan DP	6	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	183,703	17,540	201,243
11 Ubay DP	1	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	30,617	2,924	33,541
12 Batasan DP	3	81.5182	8.0975	46.3838	26.1455	30.0000	1.1141	3.2804	30.6171	91,851	8,771	100,622
TOTAL	172									5,327,279	503,133	5,830,412

NOTES:

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Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

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NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
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Schedule I - DIESEL FUEL

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
LUZON 1												
CLUSTER 1 (PER BLOCK)												
1 Basco DP	2,068	81.5182	6.1604	46.3838	25.5804	45.0000	4.2500	3.6263	33.8451	69,991,667	6,032,563	76,024,230
2 Calayan DP	206	81.5182	6.1604	46.3838	25.5804	45.0000	4.2500	3.6263	33.8451	6,972,091	600,922	7,573,013
3 Itbayat DP	184	81.5182	6.1604	46.3838	25.5804	45.0000	4.2500	3.6263	33.8451	6,227,498	536,747	6,764,245
4 Sabtang DP	165	81.5182	6.1604	46.3838	25.5804	45.0000	4.2500	3.6263	33.8451	5,584,442	481,321	6,065,763
TOTAL	2,623									88,775,698	7,651,553	96,427,251
CLUSTER 2												
(PER BLOCK 1)												
1 Casiguran DP (Aurora)	1,491	81.5182	6.1604	46.3838	25.5804	45.0000	3.6000	3.5483	33.1171	49,377,596	4,349,396	53,726,992
2 Palanan DP	191	81.5182	6.1604	46.3838	25.5804	45.0000	3.6000	3.5483	33.1171	6,325,366	557,166	6,882,532
(PER BLOCK 2)												
1 Jomalig DP	95	81.5182	6.1604	46.3838	25.5804	45.0000	3.6000	3.5483	33.1171	3,146,125	277,124	3,423,249
2 Patnanungan DP	181	81.5182	6.1604	46.3838	25.5804	45.0000	3.6000	3.5483	33.1171	5,994,195	527,995	6,522,190
3 Polilio DP	1,571	81.5182	6.1604	46.3838	25.5804	45.0000	3.6000	3.5483	33.1171	52,026,964	4,582,764	56,609,728
TOTAL	3,529									116,870,246	10,294,445	127,164,691

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
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Schedule I - DIESEL FUEL

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
LUZON 2												
CLUSTER 3 (PER BLOCK)												
1 Busuanga DP	3,365	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	107,293,362	9,816,041	117,109,403
2 Culion DP	686	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	21,873,179	2,001,130	23,874,309
3 Linapacan DP	109	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	3,475,476	317,964	3,793,440
(PER PLANT)												
1 El Nido DP	568	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	18,110,737	1,656,913	19,767,650
2 San Vicente DP	674	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	21,490,557	1,966,126	23,456,683
TOTAL	5,402									172,243,311	15,758,174	188,001,485
CLUSTER 4 (PER BLOCK)												
1 Agutaya DP	60	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	1,913,106	175,026	2,088,132
2 Araceli DP	110	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	3,507,361	320,881	3,828,242
3 Cagayancillo DP	95	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	3,029,085	277,124	3,306,209
4 Cuyo DP	1,379	81.5182	6.1604	46.3838	25.5804	45.0000	2.5000	3.4163	31.8851	43,969,553	4,022,681	47,992,234
TOTAL	1,644									52,419,105	4,795,712	57,214,817
GRAND TOTAL	13,198									430,308,360	38,499,884	468,808,244

NOTES:

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Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

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ITB-OBF Form No. 4

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
COMPUTATION OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

Schedule I - DIESEL FUEL

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Biofuel Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H	I (see notes)	J (see notes)	K = B x J x 1000	L	M = K + L
MODULAR PLANTS												
Mindoro												
1 Calapan Modular	26,630	81.5182	3.5295	46.3838	24.8128	40.0000	0.6933	3.0972	28.9070	769,793,410	77,461,344	847,254,754
2 Mamburao Modular	7,021	81.5182	5.8266	46.3838	25.4830	45.0000	1.1852	3.2470	30.3055	212,774,916	20,475,342	233,250,258
Palawan												
1 Pto. Princesa Modular	6,936	81.5182	5.0000	46.3838	25.2418	35.0000	1.1525	3.1907	29.7802	206,555,467	20,208,730	226,764,197
2 Narra Modular	339	81.5182	5.0000	46.3838	25.2418	35.0000	1.4071	3.2213	30.0654	10,192,171	987,710	11,179,881
TOTAL	40,926									982,568,326	97,936,686	1,080,505,012

NOTES:

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Biofuel Cost based on the results of biddings for the CY 2009 oil-based fuel requirements.

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NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
COMPUTATION OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

Schedule II - FUEL OIL

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	MOPS US\$/Bbl	Premium US\$/Bbl	Exchange Rate P/US\$	Product Cost P/Liter	Local Trans. P/Liter	E-VAT (12 %) P/Liter	Delivered Price P/Liter	Est. Total Contract Cost Pesos	Market Allowance Pesos	Approved Budget for Contract Pesos
A	B	C	D	E	F (see notes)	G	H = (F + G) x 0.12	I = F + G + H	J = B x I x 1000	K	L = J + K
POWER BARGES											
1 PB-106	7,144	72.1402	5.5000	46.3838	22.6516	1.3250	2.8772	26.8538	191,843,547	17,120,596	208,964,143
2 PB-108	3,052	72.1402	9.0000	46.3838	23.6728	1.2162	2.9867	27.8757	85,076,636	7,348,606	92,425,242
3 PB-119	6,331	72.1402	10.0000	46.3838	23.9645	1.5603	3.0630	28.5878	180,989,362	15,264,674	196,254,036
4 PB-120	6,389	72.1402	5.5000	46.3838	22.6516	0.7484	2.8080	26.2080	167,442,912	15,311,239	182,754,151
TOTAL	22,916								625,352,457	55,045,115	680,397,572

NOTES:

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F - Product Cost = [(MOPS + Premium) x Exchange Rate]/158.984 liters/Bbl. or F = [(C + D) x E] / 158.984

H - Expanded Value Added Tax (E-VAT) pursuant to R.A. 9337 and Revenue Regulations No. 16-2005. E-VAT = (Product Cost + Local Transshipment) x 0.12

I - Delivered Price = Product Cost + Local Transshipment + EVAT

J - Estimated Total Contract Cost = Quantity x Delivered Price x 1000

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NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2010
SUMMARY OF THE APPROVED BUDGET FOR CONTRACT (ABC) FOR BIDDING

PART II - NPC SPUG POWER PLANTS

	DIESEL		FUEL OIL		TOTAL	
	Quantity Kliters	ABC Pesos	Quantity Kliters	ABC Pesos	Quantity Kliters	ABC Pesos
1. Plants and Barges	78,976	2,646,701,356	22,916	680,397,572	101,892	3,327,098,928
a. Luzon 1	36,370	1,195,349,321			36,370	1,195,349,321
b. Luzon 2	7,056	241,296,522			7,056	241,296,522
c. Eastern Visayas	4,807	164,844,887			4,807	164,844,887
d. Western Visayas	4,972	175,315,024			4,972	175,315,024
e. Eastern Mindanao	6,467	224,883,737			6,467	224,883,737
f. Western Mindanao	19,304	645,011,865			19,304	645,011,865
2. New Plants	1,858	61,249,963			1,858	61,249,963
a. Luzon 1A	131	4,745,521			131	4,745,521
b. Luzon 1B (1)	99	3,243,944			99	3,243,944
c. Luzon 1B (2)	1,340	43,439,317			1,340	43,439,317
d. Eastern Visayas	116	3,990,769			116	3,990,769
e. Western Visayas	172	5,830,412			172	5,830,412
3. Cluster Plants	13,198	468,808,244			13,198	468,808,244
4. Modular Plants	40,926	1,080,505,012			40,926	1,080,505,012
TOTAL	134,958	4,257,264,575	22,916	680,397,572	157,874	4,937,662,147

NOTES :

a. Approved Budget for Contract (ABC) are inclusive of the twelve percent (12%) E-VAT.